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Standard Guide for Use of Dual-Wall Reverse-Circulation Drilling for Geoenvironmental Exploration and the Installation of Subsurface Water Quality Monitoring Devices¹

This standard is issued under the fixed designation D5781/D5781M; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ε) indicates an editorial change since the last revision or reapproval.

1. Scope*

1.1 This guide covers how dual-wall reverse-circulation drilling may be used for geoenvironmental exploration and installation of subsurface water quality monitoring devices. The term *reverse circulation* with respect to dual-wall drilling in this guide indicates that the circulating fluid is forced down the annular space between the double-wall drill pipe and transports soil/sediment and rock particles to the surface through the inner pipe.

NOTE 1—This guide does not include considerations for geotechnical site characterizations that are addressed in a separate guide.

1.2 Dual-wall reverse-circulation for geoenvironmental exploration and monitoring-device installations will often involve safety planning, administration, and documentation. This guide does not purport to specifically address exploration and site safety.

1.3 The values stated in either SI units or inch-pound units are to be regarded separately as standard. The values stated in each system may not be exact equivalents; therefore, each system shall be used independently of the other. Combining values from the two systems may result in non-conformance

with the standard.

1.4 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.

1.5 This guide offers an organized collection of information or a series of options and does not recommend a specific course of action. This document cannot replace education or experience and should be used in conjunction with professional judgment. Not all aspects of this guide may be applicable in all circumstances. This ASTM standard is not intended to represent or replace the standard of care by which the adequacy of a given professional service must be judged, nor should this document be applied without consideration of a project's many unique aspects. The word "Standard" in the title of this document means only that the document has been approved through the ASTM consensus process.

1.6 This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.

2. Referenced Documents

- 2.1 ASTM Standards:²
- D653 Terminology Relating to Soil, Rock, and Contained Fluids
- D3740 Practice for Minimum Requirements for Agencies Engaged in Testing and/or Inspection of Soil and Rock as Used in Engineering Design and Construction
- D4428/D4428M Test Methods for Crosshole Seismic Testing
- D5088 Practice for Decontamination of Field Equipment Used at Waste Sites
- D5092 Practice for Design and Installation of Groundwater Monitoring Wells
- D5434 Guide for Field Logging of Subsurface Explorations of Soil and Rock
- D5521 Guide for Development of Groundwater Monitoring Wells in Granular Aquifers
- D5608 Practices for Decontamination of Sampling and Non Sample Contacting Equipment Used at Low Level Radioactive Waste Sites

3. Terminology

3.1 *Definitions*—For definitions of general terms used within this standard, refer to Terminology D653.

¹ This guide is under the jurisdiction of ASTM Committee D18 on Soil and Rock and is the direct responsibility of Subcommittee D18.21 on Groundwater and Vadose Zone Investigations.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.



4. Significance and Use

4.1 Dual-wall reverse-circulation drilling can be used in support of geoenvironmental exploration and for installation of subsurface water quality monitoring devices in unconsolidated and consolidated sediment or bedrock. Dual-wall reverse-circulation drilling methods allows for the collection of water quality samples at most depth(s), the setting of temporary casing during drilling, and continual sampling of cuttings while drilling fluid is circulating, if warranted or needed. Other advantages of the dual-wall reverse-circulation drilling method include, but are not limited to: (1) the capability of drilling without the introduction of any drilling fluid(s) (for example, drilling mud or similar) to the subsurface; (2) maintenance of borehole stability for sampling purposes and monitoring well installation/construction in poorly-indurated to unconsolidated sediment.

4.1.1 The user of dual-wall reverse-circulation drilling for geoenvironmental exploration and monitoring-device installations should be cognizant of both the physical (temperature and airborne particles) and chemical (compressor lubricants and other fluid additives) qualities of compressed air that may be used as the circulating medium.

4.2 The application of dual-wall reverse-circulation drilling to geoenvironmental exploration may involve soil or rock sampling, or in situ soil/sediment, rock, or pore-fluid testing.

Note 2—The user may install a monitoring device within the same borehole wherein sampling, in situ or pore-fluid testing, or coring was performed.

4.3 The subsurface water quality monitoring devices that are addressed in this guide consist generally of a screened- or porous-intake device and riser pipe(s) that are usually installed with a filter pack to enhance the longevity of the intake unit, and with isolation seals and low-permeability backfill to deter the vertical movement of fluids or infiltration of surface water between hydrologic units penetrated by the borehole (see Practice D5092). Since a piezometer is primarily a device used for measuring subsurface hydraulic heads, the conversion of a piezometer to a water quality monitoring device should be made only after consideration of the overall quality and integrity of the installation to include the quality of materials that will contact sampled water or gas. Both water quality monitoring devices and piezometers should have adequate casing seals, annular isolation seals, and backfills to deter cross-communication of contaminants between hydrogeologic units.

Note 3—The quality of the results produced by this guide is dependent on the competence of the personnel performing it and the suitability of the equipment and facilities used. Agencies that meet the criteria of Practice D3740 are generally considered capable of competent and objective testing. Users of this test method are cautioned that compliance with Practice D3740 does not in itself ensure reliable results. Reliable results depend on many factors; Practice D3740 provides a means of evaluating some of those factors.

5. Apparatus

5.1 The basic mechanical components of dual-wall reversecirculation drilling systems include dual-wall pipe, drill compressor and filter(s), water pump, discharge hose, cleaning device (cyclone separator). The dual-wall drill advanced by the percussive action of an above-ground pile hammer or by rotation from a rotary-drive unit. Other methods, such as vibratory equipment sonic resonators, may be used to apply the energy needed to advance the dual-wall drill pipe.

5.1.1 *dual-wall drill pipe*, consists of an inner pipe secured concentrically within an outer pipe. Inner-pipe connections utilize pin and box components with seals. Outer-pipe connections are flush threaded.

Note 4—Drill pipes usually require lubricants on the threads to allow easy unthreading (breaking) of the connecting joints. Some lubricants have organic or metallic constituents, or both, that could be interpreted as contaminants if detected in a water quality sample. Various lubricants are available that have components of known chemistry. The effect of pipe-thread lubricants on chemical analyses of samples should be considered and documented when using dual-wall reverse-circulation drilling. The same consideration and documentation should be given to lubricants used with water swivels, hoisting swivels, or other devices used near the drilling axis.

5.1.2 The drill bit is attached to the bottom of the dual-wall drill pipe and provides the soil- or rock-cutting capability. Drill bit types include tricone roller, down-the-hole (DTH) hammer or, open faced. Drill bit selection should be based upon the character of the soils/sediment or rocks encountered and penetrated. DTH lubricants should be documented.

NOTE 5—In North America, the sizes of casings bits, drill rods and core barrels are standardized by American Petroleum Institute (API) and the Diamond Core Drill Manufacturers Association (DCDMA). Refer to the DCDMA technical manual and to published materials of API for available sizes and capacities of drilling tools equipment.

5.1.3 The air compressor and filter(s) should provide an adequate volume of air for removal of cuttings without significant contamination generated at the drill bit. Air requirements will vary depending upon the size and configuration of the drill pipe used, and the character of the soil/sediment and rock encountered and penetrated. The air-flow rates are usually based on maintaining an upflow air velocity of about 1400 m/min [4500 ft/min].

5.1.4 The quality of compressed air entering the borehole and the quality of air discharged from the borehole and air-cleaning devices should be considered. If not adequately filtered, the air produced by most oil-lubricated air compressors inherently introduces a significant quantity of oil into the circulation system. High-efficiency, in-line, air filters are usually needed to prevent significant contamination of the borehole. Air-quality monitoring may be needed and, if performed, results should be documented.

5.1.5 A water pump may be used to inject water into the circulating air stream or may be used to inject water without air as the circulating fluid. If water is injected, the approximate volumes and locations should be reported.

5.1.6 A discharge hose conducts discharged drill cuttings and circulation-return air away from the borehole.

5.1.7 *Air-Cleaning Device System*, generally called a cyclone separator, separates cuttings from the air returning from the borehole.

Note 6—A correctly sized cyclone separator can remove most of the cuttings from the return air. A small quantity of fine particles, however, are usually discharged to the atmosphere with the "cleaned" air. Some



air-cleaning devices consist of a cyclone separator alone. In certain cases, the cyclone separator can be combined with a HEPA (high-efficiency particulate air) filter for removing dust particles that might be radioactive. In other special situations, the cyclone separator may be used in conjunction with a charcoal-filtering arrangement for removal of organic volatiles. Samples of drill cuttings can be collected for analyses of materials penetrated. If samples are obtained, the depth(s) and interval(s) of sample collection should be documented.

5.1.8 *Pile Hammer*, is commonly used to advance dual-wall drill pipe. The percussive force of the pile hammer is applied only to the outer pipe.

5.1.9 *Rotary-Drive Unit*, may be used to advance dual-wall drill pipe by rotation. Torque generated from a rotary-drive unit is applied only to the outer pipe.

6. Drilling Procedures

6.1 As a prelude to and throughout the drilling process stabilize the drill rig, and raise the drill-rig mast and position the cyclone separator. If air-monitoring operations are performed the prevalent wind direction relative to the exhaust from the drill rig should be considered. Also, the location of the cyclone relative to the rig exhaust should be considered since air-quality monitoring will be performed at the cyclone separator discharge point.

6.2 Dual-Wall Percussion-Hammer Method (see Fig. 1):

6.2.1 Thread an open-faced bit to the drill pipe.

6.2.2 Force compressed air down the annular space formed between the inner pipes and outer pipes as the percussive action of the pile hammer advances the dual-wall drill pipe. Conduct drill cuttings to the surface through the inner pipe.

6.2.3 Continue air circulation and the percussive action until drilling progresses to a depth where sampling or in situ testing is to be performed or until the length of the drill-pipe section limits further penetration. The information collected during drilling should include, but not necessarily be limited to, the

following: number of impacts or driving conditions (that is, hard, soft, rapid/slow penetration rate), air pressure; volume of water if added; volume of cuttings or cuttings return; air quality data; number of samples taken; and observed water losses, heaving, and other observed unusual occurrences. Drilling rates depend on many factors including, but not limited to: the weight of the drill string; the density or stiffness of unconsolidated sediment; the presence of cobbles or boulders size sediment; the hardness and/or durability of the encountered rock; the swelling activity of clays or shales encountered in the borehole; and the erosiveness of the borehole wall. Drilling rates can vary from a few mm [less than an in./min] to about 1 m/min [3 ft/min], depending on subsurface conditions. These data, as well as other drilling rate information, should be recorded.

6.2.4 The percussive action is then stopped. Maintain air circulation, however, for a brief time until the drill cuttings are removed from the inner pipe.

6.2.5 Increase drilling depth by attaching an additional section of dual-wall drill pipe to the top of the previously-advanced section of dual-wall drill pipe.

6.2.6 Sampling or in situ testing can be performed at depth. Insert the sampling or in situ testing device through the open

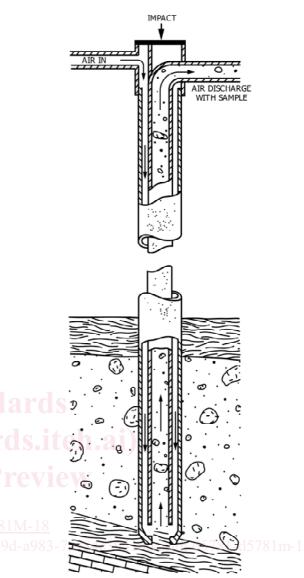


FIG. 1 Drilling with the Dual Wall Percussion Hammer Method

inner pipe and open-faced bit and lower to the sediment or rock at the bottom of the borehole.

6.2.7 Sampling and testing devices should be decontaminated according to Practices D5088 or D5608 prior to testing.

6.3 "Triple-Wall" Percussion Method (see Fig. 2):

6.3.1 Place a single-wall, flush-threaded pipe over the outside of the dual-wall drill pipe, thus making a triple-wall drilling assembly.

6.3.2 Advance the triple-wall drilling assembly as a single unit by the percussive action of the pile hammer as described in 6.2. Drill cuttings are removed only through the dual-wall part of this drill-pipe assembly.

6.3.3 Perform sampling or in situ testing at depth. Insert the sampling or in situ testing device through the open inner pipe and open-faced bit and then into the sediment or rock at the bottom of the borehole.

6.3.4 Sampling and testing devices should be decontaminated according to Practices D5088 or D5608 prior to testing.