



Designation: ~~D7060 – 12 (Reapproved 2014)~~ **D7060 – 12 (Reapproved 2019)**

Standard Test Method for Determination of the Maximum Flocculation Ratio and Peptizing Power in Residual and Heavy Fuel Oils (Optical Detection Method)¹

This standard is issued under the fixed designation D7060; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This test method covers a procedure for quantifying the maximum flocculation ratio of the asphaltenes in the oil and the peptizing power of the oil medium, by an automatic instrument using an optical device.

1.2 This test method is applicable to atmospheric or vacuum distillation residues, thermally cracked residue, intermediate and finished residual fuel oils, containing at least ~~1 mass %~~ 1 % by mass asphaltenes. This test method has not been developed for asphalts.

NOTE 1—An optical probe detects the formation of flocculated asphaltenes. The start of flocculation is interpreted when a significant and sustained increase in rate-of-change of signal, as measured by the optical probe, ensures flocculation is in progress. The start of flocculation can be detected unambiguously when the sample contains at least 1 % mass asphaltenes as measured by Test Method **D6560**.

NOTE 2—This test method is applicable to products typical of Specification **D396**—Grades 5L, 5H, and 6, and Specification **D2880**—Grades 3-GT and 4-GT.

1.3 This test method was evaluated in an interlaboratory study in the nominal range of 32 to 76 for the maximum flocculation ratio and in the nominal range of 36 to 95 for peptizing power.

NOTE 3—The nominal range is determined by (min. sample mean—Reproducibility) to (max. sample mean + Reproducibility).

1.4 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.5 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.6 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

2. Referenced Documents

2.1 *ASTM Standards:*²

D396 Specification for Fuel Oils

D2880 Specification for Gas Turbine Fuel Oils

D4057 Practice for Manual Sampling of Petroleum and Petroleum Products

D4177 Practice for Automatic Sampling of Petroleum and Petroleum Products

D4870 Test Method for Determination of Total Sediment in Residual Fuels

D6300 Practice for Determination of Precision and Bias Data for Use in Test Methods for Petroleum Products and Lubricants

D6560 Test Method for Determination of Asphaltenes (Heptane Insolubles) in Crude Petroleum and Petroleum Products

D6792 Practice for Quality Management Systems in Petroleum Products, Liquid Fuels, and Lubricants Testing Laboratories

3. Terminology

3.1 *Definitions:*

¹ This test method is under the jurisdiction of ASTM Committee **D02** on Petroleum Products, Liquid Fuels, and Lubricants and is the direct responsibility of Subcommittee **D02.14** on Stability, Cleanliness, and Cleanliness Compatibility of Liquid Fuels.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

3.1.1 *asphaltenes*, *n*—(rarely used in the singular), in *petroleum technology*, represent an oil fraction that is soluble in a specified aromatic solvent but separates upon addition of an excess of a specified paraffinic solvent.

3.1.1.1 *Discussion*—

In this test method, the aromatic solvent is 1-methylnaphthalene, and the paraffinic solvent is n-hexadecane.

3.1.2 *compatibility*, *n*— of *crude oils* or of *heavy fuel oils*, the ability of two or more crude oils or fuel oils to blend together within certain concentration ranges without evidence of separation, such as the formation of multiple phases.

3.1.2.1 *Discussion*—

Incompatible heavy fuel oils or crude oils, when mixed or blended, result in the flocculation or precipitation of asphaltenes. Some oils may be compatible within certain concentration ranges in specific mixtures, but incompatible outside those ranges.

3.1.3 *flocculation*, *n*— of *asphaltenes from crude oils* or *heavy fuel oils*, the aggregation of colloiddally dispersed asphaltenes into visibly larger masses which may or may not settle.

3.1.4 *peptization*, *n*— of *asphaltenes in crude oils* or *heavy fuel oils*, the dispersion of asphaltenes to produce a colloidal dispersion.

3.1.5 *stability reserve*, *n*— in *petroleum technology*, the property of an oil to maintain asphaltenes in a peptized state and prevent flocculation of the asphaltenes.

3.1.5.1 *Discussion*—

An oil with a low stability reserve is likely to undergo flocculation of asphaltenes when stressed (for example, extended heated storage) or blended with a range of other oils. Two oils each with a high stability reserve are likely to maintain asphaltenes in a peptized state and not lead to flocculation when blended together.

3.2 *Definitions of Terms Specific to This Standard:*

3.2.1 *critical cetane dilution*, *n*—number of millilitres of cetane with which 1 g of undiluted sample can be diluted until it just does not flocculate the asphaltenes.

3.2.2 *critical dilution*, *n*—number of millilitres of 1-methylnaphthalene and cetane with which 1 g of undiluted sample can be diluted until it just does not flocculate the asphaltenes.

3.2.2.1 *Discussion*—

The number of millilitres of 1-methylnaphthalene and cetane is variable and depends on the ratio of sample to 1-methylnaphthalene at the starting point and the sample type.

3.2.3 *flocculation ratio*, *n*—percentage by volume of 1-methylnaphthalene in a mixture of 1-methylnaphthalene and cetane.

3.2.4 *flocculation ratio at critical dilution*, *n*—percentage by volume of 1-methylnaphthalene in a mixture of 1-methylnaphthalene and cetane at the inflection point.

3.2.5 *inflection point*, *n*—last step during the titration with cetane, where flocculation of asphaltenes is *not* detected by the optical probe as a significant and sustained increase in rate-of-change of signal.

3.2.6 *maximum flocculation ratio*, *n*—of *asphaltenes*, minimum required solvency power, expressed as percentage by volume of 1-methylnaphthalene in a mixture of 1-methylnaphthalene and cetane, to keep the asphaltenes in a colloidal solution.

3.2.6.1 *Discussion*—

Maximum flocculation ratio is the flocculation ratio at extrapolated infinite dilution of the sample.

3.2.7 *oil medium*, *n*—that portion of a sample of heavy fuel oil or crude oil that surrounds and colloiddally disperses the asphaltenes.

3.2.7.1 *Discussion*—

For purposes of this test method, an oil sample is considered to be composed of an oil medium (sometimes called an *oil matrix* or *maltenes*) and asphaltenes.

3.2.8 *peptizing power, n*—available solvency power, expressed as percentage by volume of 1-methylnaphthalene in a mixture of 1-methylnaphthalene and cetane, to keep asphaltenes in a colloidal solution.

3.2.9 *reciprocal dilution, n*—dilution ratio of sample in solvent mixture of 1-methylnaphthalene and cetane.

3.3 *Symbols:*

FR_{max} = maximum flocculation ratio
 FR_x = flocculation ratio at critical dilution
 P_o = peptizing power
 X_{min} = critical cetane dilution
 X_c = critical dilution

4. Summary of Test Method

4.1 Six portions of the sample are diluted in various ratios with 1-methylnaphthalene. Each solution is inserted into the automatic apparatus, and titrated with cetane until flocculation of asphaltenes is detected by the optical probe. The first two solutions are titrated with cetane in coarse determinations in which the flocculation ratio is decreased in 5 % steps. The coarse determinations help to establish suitable starting values for the fine determinations, in which the flocculation ratio is decreased in 1 % steps. The four flocculation ratios at critical dilution, measured during the fine determinations, are used to calculate the maximum flocculation ratio of the sample's asphaltenes and the peptizing power of the sample's oil medium.

5. Significance and Use

5.1 Asphaltenes are naturally occurring materials in crude petroleum and petroleum products containing residual material. The asphaltenes are usually present in colloidal suspensions, but they may agglomerate and flocculate if the suspension of asphaltene molecules is disturbed through excess stress or incompatibility. This test method provides compatibility parameters, which can be used to assess stability reserve and compatibility.

5.2 A blend is considered stable when the blend's peptizing power is higher than the blend's maximum flocculation ratio;^{3,4} both of them can be calculated using empirical blend rules. Refineries and terminal owners can prevent the flocculation of asphaltenes due to incompatibility by assessing the compatibility of fuels beforehand.

NOTE 4—See Appendix X1 for an example of prediction of compatibility.

6. Interferences

6.1 High content of insoluble inorganic matter (sediment) has some interference in this test method. In this case, the insoluble matter shall be removed by filtration according to Test Method D4870.

6.2 The presence of wax, present in paraffinic crudes or fuels from such crudes, does not interfere.

7. Apparatus

7.1 *Integrated Automated Analytical Measurement System*—This test method uses an integrated automated analytical measurement system⁵ comprised of a PC-based computer and two titration stations (Fig. 1). See Annex A1 for detailed information.

7.2 The computer controls test sequencing, acquires and accumulates optical probe signal data, provides processing calculations, and automatically produces a report of important test parameters. The computer is capable of controlling one or two independent titration stations.

7.3 Each titration station consists of the following:

- 7.3.1 Automatic titration unit,
- 7.3.2 Heater,
- 7.3.3 Magnetic stirrer,
- 7.3.4 Optical probe, and
- 7.3.5 Reaction cell plus lid.

7.4 *Magnetic Stirrer/Hotplate*, thermostatically controlled.

7.5 *Stirring Bar*, magnetic, PTFE-coated, 25 mm in length.

³ Berryman, T. J., and Lewis, C. P. G., "The Stability of Residual Fuels. Theory and Practice of the Shell Concept," 16th CIMAC Conference, Oslo, 1985.

⁴ Berg van den, F. G. A., "Developments in Fuel Oil Blending," IASH 7th International Conference, Graz, Austria, 2000.

⁵ The sole source of supply of the apparatus known to the committee at this time is Automated Stability Analyser, (User Manual, Version 2), available from Zematra, 3194 DG Hoogvliet, The Netherlands. If you are aware of alternative suppliers, please provide this information to ASTM International Headquarters. Your comments will receive careful consideration at a meeting of the responsible technical committee,¹ which you may attend.

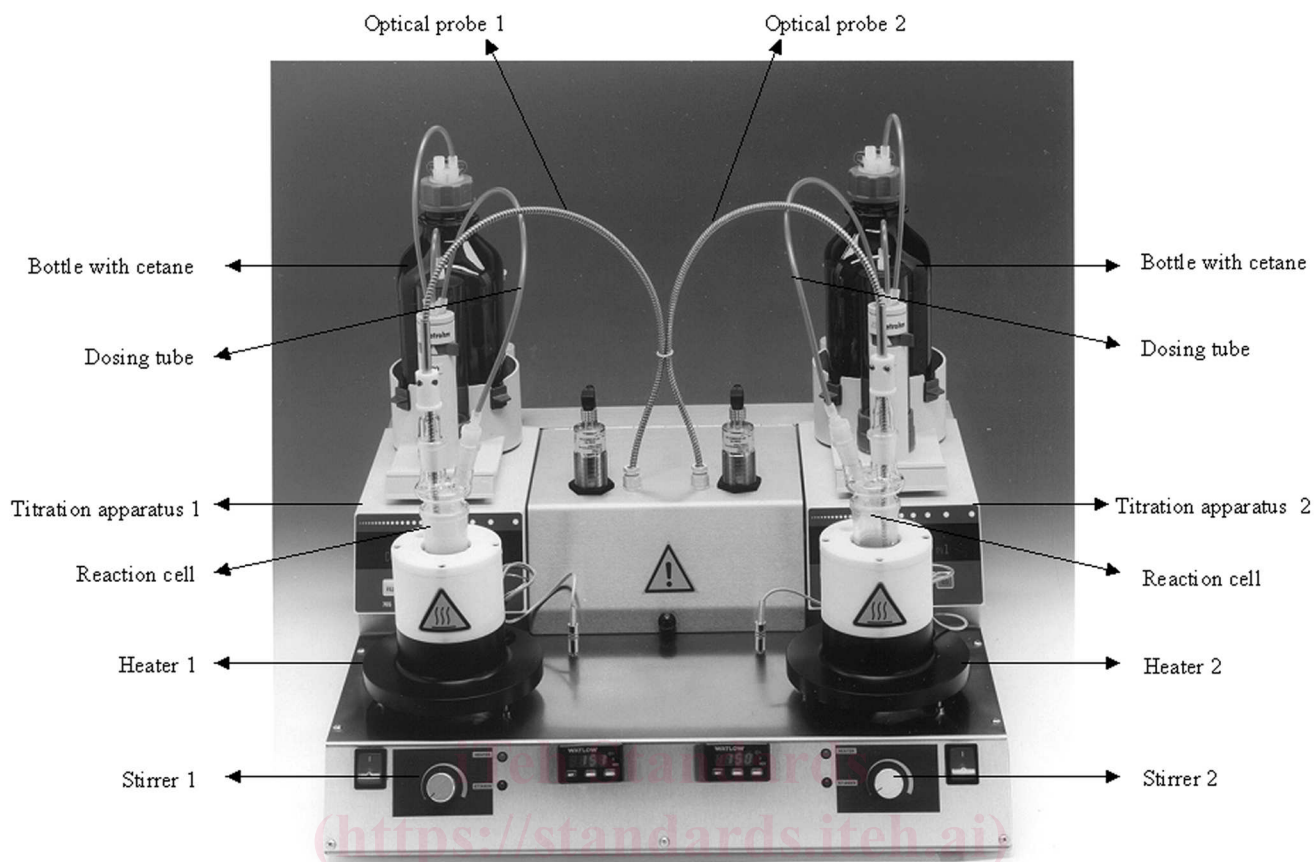


FIG. 1 Titration Stations of Integrated Automated Analytical Measurement System

8. Reagents and Materials

8.1 *Purity of Reagents*—Reagent grade chemicals shall be used in all tests. Unless otherwise indicated, it is intended that all reagents conform to the specifications of the Committee on Analytical Reagents of the American Chemical Society where such specifications are available.⁶ Other grades may be used, provided it is first ascertained that the reagent is of sufficiently high purity to permit its use without lessening the accuracy of the determination.

8.2 *Asphaltene Solution* (3 g/L)—Dissolve 0.15 g of dry asphaltenes in 1-methylnaphthalene and dilute to 50 mL. A procedure to obtain asphaltenes is described in [Appendix X2](#). Prepare fresh daily, as needed.

8.3 *Cetane (n-Hexadecane)*. (**Warning**—Irritating to respiratory system and skin.)

8.4 *Cleaning Solvent*, technical grade, 95 % purity, for cleaning. It consists of one of the following:

8.4.1 *Tetrahydrofuran*, stabilized. (**Warning**—Extremely flammable. Irritating to eyes and respiratory system.)

8.4.2 *Toluene*. (**Warning**—Flammable. Health Hazard.)

8.4.3 *Xylene*. (**Warning**—Flammable. Harmful by inhalation and in contact with skin. Irritating to skin.)

8.5 *n-Heptane*. (**Warning**—Flammable. Vapor harmful. Vapor may cause flash fire.)

8.6 *1-Methylnaphthalene*. (**Warning**—Harmful if swallowed. Irritating to skin.)

8.7 *Quality Control (QC) Sample*, a stable and homogeneous residual fuel oil. The QC sample contains at least ± 1 mass-% ± 1 % by mass asphaltenes and has approximate viscosities in the range of 180 mm^2 to $380 \text{ mm}^2/\text{s}$ at 50°C . 50°C .

9. Sampling and Test Specimens

9.1 *Sampling*:

9.1.1 Obtain samples in accordance with Practices [D4057](#) or [D4177](#).

⁶ *Reagent Chemicals, American Chemical Society Specifications, ACS Reagent Chemicals, Specifications and Procedures for Reagents and Standard-Grade Reference Materials*, American Chemical Society, Washington, DC. For ~~Suggestions~~ suggestions on the testing of reagents not listed by the American Chemical Society, see *Annual Analytical Standards for Laboratory Chemicals*, BDH Ltd., Poole, Dorset, U.K., and the *United States Pharmacopeia and National Formulary*, U.S. Pharmacopeial Convention, Inc. (USPC), Rockville, MD.

9.1.2 Samples of very viscous materials may be warmed until they are reasonably fluid before they are sampled.

9.1.3 Store samples prior to taking test specimens at ambient temperatures.

9.2 Test Specimen Preparation:

9.2.1 *Sample Fuel Temperature*—Warm viscous samples until they can be mixed readily before opening the storage container.

For fuels with a high wax content (high pour point) the temperature shall be at least $\pm 5^{\circ}\text{C}$ ($\pm 15^{\circ}\text{F}$) above the pour point.

9.2.2 Shake or mix the sample thoroughly. If the sample contains a high content of insoluble matter, filter the sample through a ~~47-mm~~ 47 mm diameter glass fiber filter medium (such as Whatman Grade GF/A) using the Test Method **D4870** filtration apparatus.

9.2.3 *Preparation of Six Specimen Blends*—Visually check the reaction cell and the lid for cleanliness. Dissolve specimen in 1-methylnaphthalene in several different ratios of solvent according to **Table 1**. Prepare the blends shortly before the test procedure. Generally follow the sequence: (1) prepare and test Blends A1 and C1, (2) prepare and test Blends A2 and C2, and (3) prepare and test Blends B and D.

NOTE 5—Blends A1 and B1 can be omitted when the coarse determinations are skipped. See also 12.1.1.1.

9.2.3.1 Weigh, according to **Table 1**, specimen to the nearest 0.01 g into a clean reaction cell and add a PFTE-coated magnetic stirring bar. Place the reaction cell in the center of the preheated (approximately ~~150°C~~) 150 °C) magnetic stirrer/hotplate and switch on the magnetic stirrer. Allow the specimen to warm up, until its viscosity is low enough to obtain a smooth stirring performance.

9.2.3.2 Add, according to **Table 1**, while continuously stirring, an appropriate volume of 1-methylnaphthalene to the nearest 0.01 mL.

9.2.3.3 Put the lid in place. Initiate the test procedure (12.3) within 10 min.

NOTE 6—Never use excessive force when placing the lid in place.

10. Preparation of Apparatus

10.1 Prepare the instrument for operation in accordance with the manufacturer’s instructions.⁵

10.2 Inspect the optical probe’s glass surface for cleanliness and damage before use. Connect the optical probes to the respective apparatus’ titration station. Place the optical probes in the holder at the back of the corresponding titration station.

10.3 *Cleaning Instructions*—Perform the following cleaning procedure after the test procedure (see 12.3).

10.3.1 Remove the dosing tube. Clean the tube with a clean, lintless cloth. Place the tube into its storage place.

10.3.2 Carefully remove the optical sensor from the reaction cell. (**Warning**—The hot sensor and reaction cell can cause severe burns.) Clean the optical sensor with a clean, lintless soft cloth using an appropriate solvent (see 8.4). Place the sensor in the holder on top of the reaction cell heater.

10.3.3 Take the reaction cell from the heater using wooden clamps, or use other protective measures to prevent burns.

10.3.4 Remove the lid. Remove the stirrer bar. Empty the reaction cell.

NOTE 7—A small silicon or rubber tube with an attached magnetic stirrer is a handy tool to remove the stirrer bar from the reaction cell. Otherwise, the liquid can be poured over a metal sieve.

10.3.5 Clean the reaction cell and stirrer with an appropriate solvent (see 8.4). Use a clean, lintless cloth to remove any deposits.

11. Performance Check and QC

11.1 The instrument manufacturer checks the performance of the apparatus prior to delivery of the instrument to the end user.

11.2 *Performance Check*—Check the instrument’s performance after the installation.

11.3 *Performance Check Procedures*—Perform the maximum flocculation ratio and the peptizing power determination on the asphaltene solution (8.2) according to Sections 12 and 13. The instrument’s performance is acceptable when the peptizing power is ~~100~~ 100 % ± 10 % (V/V):(V/V).

11.4 *QC*—Confirm the performance of the instrument or the test procedure by analyzing a QC sample.

TABLE 1 Typical Specimen and 1-Methylnaphthalene Solutions

Blend	Determination Mode	Specimen, g	1-Methylnaphthalene, mL	Reciprocal Dilution, g/mL
A1	Coarse	5	5	1
C1	Coarse	7.5	2.5	3
A2	Fine	5	5	1
C2	Fine	7.5	2.5	3
B	Fine	7	3.5	2
D	Fine	9	1.5	6

11.4.1 When QC/Quality Assurance (QA) protocols are already established in the testing facility, these can be used when they confirm the reliability of the test result.

11.4.2 When there is no QC/QA protocol established in the testing facility, use Guide **D6792** for guidance.

12. Procedure

12.1 Analyze the blends (9.2.3) according to the following test sequence.

12.1.1 Two coarse determinations using Blends A1 and C1.

12.1.1.1 The coarse determinations are used to estimate suitable starting values of FR for the fine determinations. The coarse determinations may be skipped when the operator has a good approximation of the sample's Po and FR_{max} parameters.

NOTE 8—During the coarse determination, cetane is added to decrease FR by 5 % stepwise.

NOTE 9—Appendix X3 shows an example of coarse dilution steps with cetane for Blend A1.

12.1.2 Four fine determinations using Blends A2, C2, B, and D.

NOTE 10—During the fine determination, cetane is added to decrease FR by 1 % stepwise.

NOTE 11—Appendix X3 shows an example of fine dilution steps with cetane for Blend A2.

12.2 Initiate an automatic test sequence on the computer according to the manufacturer's instruction manual.⁵

12.3 *Test Procedure:*

12.3.1 Place the reaction cell into the appropriate heater position. Place the reaction cells from left (Heater 1) to right (Heater 2). The left position always contains the blend with the letter that is alphabetically first; that is, A before B before C before D. Single blend determinations must always be in left (1) position.

12.3.2 Position the clean optical probe in the reaction cell. Allow the blend to warm up, until its viscosity is low enough to obtain a smooth stirring performance.

12.3.3 Place the dosing tube of the titration apparatus into the reaction cell. Make sure that the end of the tube does not touch the glass sleeve of the optical probe inside the cell to prevent titrant running down the glass sleeve. The position of the tube is such that droplets fall directly into the sample vortex so that mixing is optimal.

12.3.4 Switch on the magnetic stirrer and adjust the speed so that agitation is just visible on the surface of the sample. Higher viscosity samples may require a higher speed.

12.3.5 Initiate the automatic test procedure according to the manufacturer's instruction manual.⁵

NOTE 12—See Appendix X4 for detailed automatic test program.

13. Calculation of Results

13.1 The following calculations can be completed manually, but they are also performed automatically by the computer system.

13.2 Calculate the flocculation ratio at the critical dilution and the reciprocal critical dilution for the Blends A2, C2, B and D.

13.2.1 Calculation of flocculation ratio at critical dilution, FR_x :

$$FR_x, \% = \frac{V_s}{V_s + V_c} \times 100 \quad (1)$$

where:

V_s = millilitres of 1-methylnaphthalene (9.2.3.2), and

V_c = millilitres of cetane at inflection point as measured in 12.3.

13.2.2 Calculation of reciprocal critical dilution, $1/X_c$:

$$\frac{1}{X_c} = \frac{Ma}{V_s + V_c} \quad (2)$$

where:

V_s = millilitres of 1-methylnaphthalene (9.2.3.2),

V_c = millilitres of cetane at inflection point as measured in 12.3, and

Ma = grams of sample (9.2.3.1).

13.3 Plot the flocculation ratio at critical dilution values against the reciprocal critical dilution values for each of the four blends. Draw a straight line through the four points using the quadratic least-squares fit equation. Extrapolate the line to the x - and y -axes to determine the reciprocal critical cetane dilution ($1/X_{min}$) and the maximum flocculation ratio (FR_{max}). The value of $1/X_{min}$ is the point at which the line intercepts the x -axis, the y intercept is FR_{max} (see Fig. 2).

13.4 Calculate the peptizing power using Eq 3:

$$Po = FR_{max} \left[\left(\frac{1}{1/X_{min}} \right) + 1 \right] \quad (3)$$