

Designation: D8049 - 21

Standard Test Method for Determining Concentration, Count, and Size Distribution of Solid Particles and Water in Light and Middle Distillate Fuels by Direct Imaging Analyzer¹

This standard is issued under the fixed designation D8049; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ε) indicates an editorial change since the last revision or reapproval.

1. Scope*

1.1 This test method uses a direct imaging analyzer to count and measure the size and shape of dispersed solid particles and water droplets in light and middle distillate fuels in the overall range from 4 μ m to 100 μ m and in size bands of \geq 4 μ m, \geq 6 μ m, and \geq 14 μ m.

Note 1—Particle size data from 0.7 μm through 300 μm is available for use or reporting if deemed helpful.

Note 2—Shape is used to classify particles, droplets, and bubbles and is not a reporting requirement.

1.2 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.3 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.

1.4 This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.

2. Referenced Documents

2.1 ASTM Standards:²

D2276 Test Method for Particulate Contaminant in Aviation Fuel by Line Sampling

D3240 Test Method for Undissolved Water In Aviation Turbine Fuels

- D4057 Practice for Manual Sampling of Petroleum and Petroleum Products
- D4175 Terminology Relating to Petroleum Products, Liquid Fuels, and Lubricants
- D4177 Practice for Automatic Sampling of Petroleum and Petroleum Products
- D4306 Practice for Aviation Fuel Sample Containers for Tests Affected by Trace Contamination
- F658 Practice for Calibration of a Liquid-Borne Particle Counter Using an Optical System Based Upon Light Extinction (Withdrawn 2007)³
- 2.2 ISO Standard:⁴
- ISO 11171 Hydraulic Fluid Power—Calibration of Automatic Particle Counters for Liquids
- ISO 12103-1 Road Vehicles—Test Contaminants for Filter Evaluation—Part 1: Arizona Test Dust
- SRM 2806 (ISO Medium Test Dust in Hydraulic Oil): A Particle-contamination Standard Reference Material for the Fluid Power Industry
- 2.3 MIL Standard:⁵
- MIL-PRF-5606 Hydraulic Fluid, Petroleum Base; Aircraft, Missile and Ordinance

3. Terminology

3.1 For definitions of terms used in this standard, refer to Terminology D4175.

3.2 Definitions of Terms Specific to This Standard:

3.2.1 *air bubble, n*—non-fuel, gaseous formations within the fuel, generally spherical in shape and visible as a heavy wall ring due to the diffraction of light around and through them.

3.2.2 *droplet*, *n*—non-fuel liquid formations within the fuel, generally spherical in shape and visible as a thin wall ring due to the diffraction of light around and through them.

¹ This test method is under the jurisdiction of ASTM Committee D02 on Petroleum Products, Liquid Fuels, and Lubricants and is the direct responsibility of Subcommittee D02.14 on Stability, Cleanliness and Compatibility of Liquid Fuels.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

 $^{^{3}\,\}mathrm{The}$ last approved version of this historical standard is referenced on www.astm.org.

⁴ Available from American National Standards Institute (ANSI), 25 W. 43rd St., 4th Floor, New York, NY 10036, http://www.ansi.org.

⁵ For referenced MIL standards, visit the Defense Logistics Agency, Document Services website at http://quicksearch.dla.mil

3.2.3 *major particle diameter* μm , *n*—the maximum twodimensional length of the particle measured.

3.2.4 *minor particle diameter* μm , *n*—the maximum twodimensional length of the particle measured perpendicular to the *major particle diameter*.

3.2.5 *particle*, *n*—non-liquid, non-gaseous, solid objects in the fuel.

3.2.6 projected equivalent particle diameter μm , *n*—the diameter calculated from the projected area of a particle if that area formed a circle, and in equation form is:

Projected Equivalent Particle Diameter = $\sqrt{(area/0.785)}$

4. Summary of Test Method

4.1 The optical measurement cell comprises a light source and an optical sensor. The principle of operation is the illumination and digital capture of actual particle images which are then analyzed for size and shape by the system software. The visual capability of the instrument allows for the differentiation between solid, water, and air particles and thus the detection of water and elimination of air bubbles from the analysis.

4.2 This standard presents a preferred and an alternate method. In the preferred method fuel is delivered by a metering pump and in the alternate method fuel is delivered by gravity.

4.2.1 In the preferred method the test specimen is filled into an ultraclean specimen jar of approximately 100 mL volume. The specimen should fill the jar to the 80 % level. A clean suction tube is inserted into the container and fuel is delivered to the analyzer by the pump.

4.2.2 In the alternate method, the test specimen, approximately 4 L, is agitated in its container. The container is then fitted with a spigot to allow delivery to the analyzer. Fluid flows through the analyzer and is tested for solids and water content. Larger or smaller volume test specimen maybe used as appropriate for the instrument.

4.3 The method requires reporting of particle counts in the $\geq 4 \ \mu m$, $\geq 6 \ \mu m$, and $\geq 14 \ \mu m$ categories, however particle counts in the 0.7 $\ \mu m$ to $<4 \ \mu m$ size range may also be reported as well as additional ranges the user deems important. Particle size is determined per 3.2.6. Water volume content is also reported.

5. Significance and Use

5.1 This test method is intended for use in the laboratory or in the field for evaluating the cleanliness of fuels identified in the scope.

5.2 Detection of particles and water can indicate degradation of the fuel condition. Particles, whether inorganic or organic, can cause fouling of fuel filters and damage pumps, injectors, and pistons. Knowledge of particle size in relation to metallurgy can provide vital information, especially if the hardness of the solid particles are known from other sources.

Note 3—The method includes the detection of water, solids, and air bubbles. The air bubbles are screened out of the data prior to analysis of results, based on shape and transparency, and are not reported in the results.

6. Apparatus⁶

6.1 *Preferred Procedure:*

6.1.1 *Direct Imaging Analyzer*—Operating on visual imaging principles comprising a flow cell with camera and optics, a light source, a metering pump, test specimen container, instrument stand and software to analyze the test specimen and display the particle measurement data.

6.1.2 *Test Specimen Container*—A clean fuel container used to supply the metering pump with fuel for testing.

6.1.3 *Metering Pump*, capable of supplying fuel to the analyzer at a rate of 30 mL/min \pm 1 mL/min accuracy.

6.1.4 *Collection Container*, equivalent to test specimen container for capturing analyzed specimen.

6.2 Alternate Procedure:

6.2.1 *Direct Imaging Analyzer*—Operating on visual imaging principles, comprising a flow cell with camera/optics, light, test specimen container, and stand and software to analyze the test specimen and display the particle measurement data.

6.2.2 *Test Specimen Container*—A clean fuel container for sample storage, transport, and transfer into the instrument. An epoxy-lined container of approximately 5 L in volume has been found to be suitable, along with a nominal 19 mm or larger opening in the top lid for installation of a tube manifold assembly to allow fuel transfer to the instrument and air into the epoxy-lined container for venting.

6.2.3 *Tube Manifold Assembly*—Consists of a stopper or threaded cap, which inserts into the top opening in the test specimen container to seal it, and has through-holes which accept tubing for venting and tubing for flow of fuel to the instrument.

6.2.4 *Flow Restrictor*—The flow of fuel through the instrument is restricted by an orifice located in the outflow line to the collection container.

6.2.5 *Collection Container*—For collecting analyzed fuel specimen for possible retesting. Equivalent to the test specimen container.

7. Reagents and Materials

7.1 Heptane-Reagent-grade.

7.2 Reticle—NIST traceable with 100 μm grids and 10 μm subdivisions.

7.3 *Particle Size Standard*, monodisperse polymer beads with a nominal diameter between 8 μ m and 12 μ m, and a coefficient of variation <10 %.

7.4 Particle Count Verification Standard, meeting NIST SRM 2806.

7.5 Partistan Super Clean Fluid.

⁶ The sole source of supply of the apparatus known to the committee at this time is Jet Fuel InFlow available from J.M. Canty Inc, 6100 Donner Rd., Lockport, New York USA 14094. If you are aware of alternative suppliers, please provide this information to ASTM International Headquarters. Your comments will receive careful consideration at a meeting of the responsible technical committee,¹ which you may attend.

8. Sampling

8.1 Sample into the test specimen container. Ensure it is new and unused, or in clean, new condition (see Practice D4306). Take precautions not to introduce contamination during the sampling process.

8.2 Take a representative sample. Refer to Practice D4057, Practice D4177, or other similar sampling practices.

8.3 Confirm that the container is approximately 80 % filled.

9. Preparation of Apparatus

9.1 Ensure the instrument is set up according to manufacturer's instructions.

9.2 Ensure instrument and assembled components are clean and ready for use by flushing with solvent (7.1). Cleanliness must be checked by running a sample of solvent (7.1) through it. If the count in the $\geq 4 \mu m$ range is greater than 200/mL, the instrument requires cleaning by continued flushing with solvent (7.1) until the count falls below 200/mL.

10. Test Specimen Preparation

10.1 Shake the test specimen in its container for 30 s to ensure that it is well mixed.

10.1.1 To achieve a consistent agitation invert the container back and forth, mechanically or by hand, for a minimum of 60 times at 2 Hz.

11. Apparatus Verification and Calibration

11.1 Illumination level must be checked prior to use per manufacturer's operating manual.

11.2 Calibration:

11.2.1 A calibration reticle (7.2) shall be installed in the analyzer light port opposite the camera per the manufacturer's operating manual.

11.2.2 The image of the reticle is captured and used to calculate the scale of the view.

11.2.3 The test specimen flow rate should be similar for calibration, verification, and operation. For gravity feed, an orifice is provided on the outflow of the analyzer to ensure this.

11.3 *Verification*—Verification shall be performed at least every six months.

11.3.1 *Particle Count*—Use the verification fluid (7.4) to verify particle count. Test in accordance with Section 12. The per millilitre result obtained shall be within (r/1.414 + 2.8*S) of the certified $\geq 4 \mu m(c)$ value of the verification fluid (7.4) where *r* is the repeatability of the test (see Section 14) and *S* is the standard deviation of the verification fluid (7.4) certified by the manufacturer in the $\geq 4 \mu m(c)$ range. If the result obtained is not within this figure, ensure the instrument and the sample preparation are in accordance with Sections 8, 9, and 10 of this standard, check the verification fluid's validity date, and flush the instrument per 9.2.

Note 4—Failure to correctly precondition the verification fluid can result in particle counts not meeting the verification criteria specified by the fluid manufacturer.

11.3.2 *Particle Size*—Mono-disperse beads per 7.3 shall be used to verify the operation of the instrument.

11.3.2.1 Add beads (7.3) to a sample container filled $\sim 80 \%$ with solvent (7.1). Mixture ratio ~ 0.2 gr. beads to 100 mL solvent.

11.3.2.2 Follow the procedure of 12.1.1 - 12.1.3.

11.3.2.3 Follow the manufacturer's instruction and select the calibration option displayed in the software interface. This will engage the analyzer to measure the bead diameters.

11.3.2.4 When the analysis is complete check the Dv50 result posted and confirm it is within 3 % of the certified bead size \pm certified standard deviation. If not, recalibrate and reverify starting at 11.1.

12. Procedure

12.1 Preferred Procedure:

12.1.1 Ensure the instrument is set up as indicated in the manufacturer's instructions.

12.1.2 Prepare the sample in the test specimen container per Section 10.

12.1.3 Install the container into the instrument.

12.1.4 Start the analysis cycle per the manufacturer's instruction.

Note 5—The instrument will fill with fuel. The first 5 mL will flow through to clean the instrument. Fuel analysis will start at this point.

12.1.5 The test specimen is pumped from the specimen container through the instrument and the resultant particle counts (per millilitre) for the first 1000 frames are compared to the results from the second 1000 frames in the >1 μ m category. If the count values for these two results are within the greater of 10% or 200 particles/mL then an average of the two 1000 frame data sets is calculated and reported as the result.

12.1.6 If particle count values of 12.1.5 are not within 10 % or 200 particles/mL, the results from a third 1000 frame data set will be automatically taken and compared to the results of the second 1000 frame data set. If the results are still not within the greater of 10 % or 200 particles/mL, repeat the test one time starting at (12.1.1).

12.1.7 If the results of the second test (12.1.6) still are not within the greater of 10 % or 200 particles/mL, refer to manufacturer's instruction manual or contact manufacturer.

12.2 Alternate Procedure:

12.2.1 Ensure the instrument is set up as indicated in the manufacturer's instructions.

12.2.2 Prepare the sample in the test specimen container per Section 10, except when preparing the verification fluid for 11.3.1, follow the preparation instruction of the verification fluid manufacturer.

12.2.3 Insert the stopper into the opening of the sample container and attach tubing.

12.2.4 Ensure vent tube is within approximately 25 mm of the container bottom and tubing for inflow is approximately 25 mm inside the container.

12.2.5 Invert the container and position approximately 150 mm above the instrument, ensuring tubing is straight and not strained.

12.2.6 The instrument will fill and flow will start. Allow the first 500 mL to flow through to clean the instrument. Start software analysis at this point.

12.2.7 The test specimen is run from the container through the instrument and the resultant solid particle counts for the first 1000 frames is compared to the results for a second 1000 frames in the $\geq 1 \,\mu m$ category. If the count values recorded in the $\geq 1 \,\mu m$ category are within either 10% or 200 particles, then an average of the complete results of the first 1000 frames and the second 1000 frames is calculated and reported as the result. The solid particle count and water droplet count results will be calculated based on the projected equivalent particle diameter.

12.2.8 If solid particle count values recorded at $\geq 1 \ \mu m$ are not within the specified error margin of 12.2.7, repeat the test.

Note 6—Volumes used in Section 12 may change according to the required total volume the particular instrument requires for the analysis.

13. Report

13.1 Report the following:

13.1.1 Reference this standard and the method used,

13.1.2 Sample identification,

13.1.3 Date of testing,

13.1.4 Instrument model and software version,

13.1.5 Solid particle cumulative counts per millilitre in the $\geq 4 \ \mu m$, $\geq 6 \ \mu m$, and $\geq 14 \ \mu m$ ranges. Additional ranges may be reported including 0.7 $\ \mu m$ to <4 $\ \mu m$,

13.1.6 Water content in parts per million.

NOTE 7-Water droplets can stick to the inside of the container wall

causing reported water droplet count to be lower than actual.

- 13.1.7 Solid particle size distribution (optional),
- 13.1.8 Droplet size distribution (optional), and
- 13.1.9 Any deviation from the method.

Note 8—With regard to 13.1.7 and 13.1.8 only, distributions can be reported based on count or volume, and by user preference of minor diameter, major diameter, equivalent particle diameter, area, perimeter, or any other characteristic measured. Distribution by any measure other than equivalent particle diameter will be noted in the result report.

14. Precision and Bias

14.1 An interlaboratory study has yet to be completed. A temporary statement including repeatability is reported in Appendix X1 and Appendix X3 which contain descriptions and results of the testing done for this temporary precision statement. Full precision and bias statements based on interlaboratory round-robin testing will be determined within five years of the adoption of this standard. The temporary repeatability to be used in 11.3.1 for particle count verification for the preferred method is r = 492 in the $\geq 4 \,\mu$ m range, and for the alternate method is $r = 1088 \, (10 \,\%)$ in the $\geq 4 \,\mu$ m range when using verification fluid referenced in 7.5.

15. Keywords

15.1 middle distillate fuels; particle analyzer; particle counting; particle size; particulate contamination

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APPENDIXES

(Nonmandatory Information)

X1. DETERMINATION OF TEMPORARY REPEATABILITY, r, FOR THE ALTERNATE PROCEDURE

X1.1 General

X1.1.1 The determination of temporary repeatability for this test method is described here along with the resultant data obtained from the testing which is then used to calculate the repeatability. The steps described follow the procedure as listed in Sections 8 - 12 of the test method.

X1.2 Procedure Used

X1.2.1 Obtain fuel samples in appropriate fuel containers for shipping.

X1.2.2 Prepare three 5 L fuel containers, either new or cleaned with filtered heptane. Pour approximately 4 L (80 % full) into the first clean fuel container.

X1.2.3 Calibrate the instrument and conduct verification per Section 11 (see Appendix X2).

X1.2.4 Prepare the instrument by flushing with filtered heptane until the particle count per millilitre in the $\ge 4 \,\mu m$ category is less than 200.

X1.2.5 Agitate the container for 60 s by turning over repeatedly.

X1.2.6 Place the stopper into the bung hole with the vent line and the feed line to the instrument already attached. Turn the container upside down and let the fuel feed into the instrument. Collect the drained fuel into the second cleaned/ new fuel container. X1.2.7 Allow 500 mL to pass through the instrument before engaging the software to start analysis of two consecutive 1000 frame data sets.

X1.2.8 If the per millilitre particle count in the $\ge 1 \,\mu m$ category for the two results is in agreement within either 10 % or 200 particles, then average the two sets of data to obtain the result for Specimen 1.

X1.2.9 Pour any remaining fuel from the feeding fuel container into the container collecting the fuel out the drain. The fuel in this second container will be designated Specimen 2. Use this second container to now repeat steps X1.2.5 - X1.2.8. Do this a third time to obtain results for three specimens tested in different containers.

X1.2.10 Use the averaged results for each specimen to calculate the repeatability of the test at each size category: $\geq 1 \ \mu m, \geq 4 \ \mu m, \geq 6 \ \mu m, and \geq 14 \ \mu m.$

X1.3 The results for this test for two different biofuels are listed in Tables X1.1-X1.4. An additional fuel sample was run spiked with ISO 12103-1 A3 test dust (see Table X1.5). The repeatability value of this data was used in 11.3.1 to confirm verification of particle count.

X1.3.1 The temporary repeatability of the test is 1088 in the $(04) \ge 4$ µm range.

https://standards.iteh.a/catalog/stand TABLE X1.1 Fuel B100-25B (Particle Count) 106178152785/astm-d8049-21

Per/mL Data												
		Specimen 1			Specimen 2			Specimen 3	3			
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set		set	set		set	set				
≥1	7568	7466	7517	7344	7283	7313.5	7995	7710	7852.5	272	533	7.06
≥4	1037	651	844	996	671	833.5	976	1037	1006.5	97	190	21.25
≥6	590	325	457.5	508	366	437	610	427	518.5	42	83	17.64
≥14	183	61	122	122	101	111.5	142	81	111.5	6	12	10.33

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TABLE X1.2 Fuel B10-25A (Particle Count)

Per/mL Data												
		Specimen 1			Specimen 2			Specimen 3				
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set		set	set		set	set				
≥1	1281	1281	1281	1383	1220	1301.5	1078	1200	1139	88	173	14
≥4	223	183	203	122	184	153	142	184	163	26	52	30
≥6	122	81	101.5	82	101	91.5	121	82	101.5	6	11	12
≥14	41	0	20.5	0	20	10	0	0	0	10	20	198

TABLE X1.3 Fuel B100-25B (Water Droplets)

5 ppm Water		Specimen 1			Specimen 2			Specimen 3				
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set		set	set		set	set				
≥1	83	62	72.5	105	62	83.5	41	41	41	22	43	66
≥4	0	0	0	0	0	0	0	0	0	0	0	#DIV/0
≥6	0	0	0	0	0	0	0	0	0	0	0	#DIV/0
≥14	0	0	0	0	0	0	0	0	0	0	0	#DIV/0
10 ppm Water		Specimen 1			Specimen 2			Specimen 3				
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set		set	set		set	set				
≥1	146	167	156.5	105	124	114.5	146	124	135	21	41	30
≥4	42	83	62.5	83	42	62.5	62	42	52	6	12	20
≥6	21	42	31.5	21	21	21	21	21	21	6	12	48
≥14	0	0	0	0	0	0	0	0	0	0	0	#DIV/0
15 ppm Water		Specimen 1			Specimen 2			Specimen 3				
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set		set	set		set	set				
≥1	124	105	114.5	167	167	167	188	167	177.5	34	66	43
≥4	42	21	31.5	83	83	83	62	83	72.5	27	53	86
≥6	21	21	21	62	42	52	41	20	30.5	16	31	90
≥14	21	21	21	21	21	21	21	21	21	0	0	0

TABLE X1.4 Fuel B10-25A (Water Droplets)

5 ppm Water		Specimen 1		1	Specimen 2			Specimen 3	3			
	1st data set	2nd data set	Average	1st data set	2nd data set	Average	1st data set	2nd data set	Average	Std Dev	r	% r
≥1	41	41	41	41	62	51.5	62	41	51.5	6	12	25
							-			0		
≥4	0	0	0	0	0	0	0	0	0	0	0	#DIV/0
≥6	0	0	0	0	0	0	0	0	0	0	0	#DIV/0
≥14	0	0	0	0	AO IN	LD0049	- 2 0	0	0	0	0	#DIV/0
10 ppm Water	tandaro	Specimen 1	catalog/s	standards	Specimen 2	a20f8-0	bbe-46	Specimen 3	³ f06f78f			
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set	0	set	set	Ū	set	set	0			
≥1	122	142	132	122	167	144.5	146	105	125.5	10	19	14
≥4	61	101	81	62	62	62	83	41	62	11	22	31
≥6	21	21	21	21	21	21	21	0	10.5	6	12	68
≥14	0	0	0	0	0	0	0	1	0.5	0	1	339
15 ppm Water		Specimen 1			Specimen 2			Specimen 3	3			
	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set	-	set	set	-	set	set	-			
≥1	146	188	167	124	105	114.5	167	146	156.5	28	54	37
≥4	62	83	72.5	41	41	41	21	63	42	18	35	68
≥6	41	21	31	21	21	21	21	41	31	6	11	41
≥14	21	21	21	21	21	21	21	41	31	6	11	47



TABLE X1.5 Fuel B10-25A with ISO 12103-1 A3 Test Dust

		Specimen 1			Specimen 2			Specimen 3				
Size range	1st data	2nd data	Average	1st data	2nd data	Average	1st data	2nd data	Average	Std Dev	r	% r
	set	set		set	set		set	set				
≥1	37 947	38 542	38 244.5	39 046	41 232	40 139	37 550	40 090	38 820	971	1904	5
≥4	9675	9746	9710.5	10 562	11 020	10 791	9989	10 953	10 471	555	1088	10
≥6	4848	5030	4939	4943	5154	5048.5	5324	5666	5495	295	577	11
≥14	532	600	566	590	724	657	640	895	768	101	198	26

X2. COUNT VERIFICATION USING PARTISTAN 2806 CALIBRATION FLUID

X2.1 General

X2.1.1 The data presented here shows the verification counts per millilitre for solid particles detected in the particle count standard calibration fluid Partistan 2806,⁷ which is equivalent to standards referenced in ISO 11171 for calibration of automatic particle count instruments.

X2.2 Method

X2.2.1 The Partistan 2806 calibration fluid was gravity fed through the clean instrument and collected in a clean specimen container.

⁷ Fluid is traceable to NIST SRM 2806b.

X2.2.2 The software calculated the per mL particle count for two consecutive 1000 frame data sets.

Size Range	Average Particle Count Result
≥4	10 962

X2.2.3 The manufacturer's certified particle count per millilitre of the verification fluid used in this verification exercise in the $\geq 4 \,\mu m$ category was 10 911.

X2.2.4 The average particle count in the $\ge 4 \,\mu m$ range for the instrument and the certified count in the same category for the standard must agree within r/1.414 plus the standard deviation of the particle count.

therefore the count was verified.

X3. TEST DATA FOR PREFERRED PROCEDURE

PrevieTABLE X3.1 Average of 20 Readings

X3.1 Data included illustrates the calibration of the instrument to a 2806 secondary standard and the verification to a mixed Ultra Fine Test Dust reference.

X3.2 Calibration

X3.2.1 The instrument is calibrated using a 2806 secondary standard (in this case Conostan 2806). The fluid (50 mL to 100 mL typ) is run through the instrument at a constant pump speed and the particle count is performed by the software. Adjustments are made to the software settings to align the count as close as possible to the certified 2806 reference used in the >4 μ , >6 μ and >14 μ ranges. Twenty additional samples are run to confirm calibration. Required particle count/mL values, averaged for the twenty samples tested, for these ranges are:

>4; Certified value ±20 %	(for this test Certified value = $8727.4 \text{ counts /mL}$)
>6; Certified value ±20 %	(for this test Certified value = 3509.7 counts /mL)
>14; Certified value ±100 %	(for this test Certified value = 240 counts /mL)

X3.2.2 Average repeatability of two operators $\geq 4 \mu$: r = 1.96 * ((996 + 1089) / 2) = 2014

X3.3 Verification

X3.3.1 Using a mixed reference of ISO 12103-1, A1 Ultrafine Test Dust (or RM8632) in Super Clean Hydraulic Fluid Note 1—The data provided in this table was from two operators using two instruments: Op 1 / Instr $1 - 1^{st}$ 10 data points; Op 2 / Instr $2 - 2^{nd}$ 10 data points.

1-1 4626	501 m≥40050	705/ ≥6 1004	0 01 ≥14
	020-18550.6 DZ	3645.9	9-21 110.3
	7738.3	3546.3	263.2
	5697.5	1929.3	346.7
	6469.9	2558.2	153.7
	5547.2	1906.2	40.3
	7321	3805.3	206.8
	6943.9	4302.2	452.9
	7818.4	4287.5	294.2
	7773	4629.8	467.2
	7384.7	4070	251.8
	6692	2850.9	665.8
	8147.5	3783.4	879.9
	8077.5	3763.4	472.1
	5902	2642.9	294.7
	6451.5	2911.1	367.2
	7986.4	4352.4	211.3
	8362.8	4037.2	453.2
	8976.2	4610.5	652.8
	8343.2	3280.6	283.5
	8232.5	3630.8	464.4
Avg =	7420.805	3527.195	366.6
StDev =	1004.082	821.6554	203.8313

(see 7.5) of 1 mg/L, the instrument was tested. Results for the $\geq 4 \mu$ category must be between 5400 counts/mL and 8100 counts/mL (see Practice F658).