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Standard Test Method for Microscopical Determination of the Vitrinite Reflectance of Coal¹

This standard is issued under the fixed designation D2798; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reappraisal. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reappraisal.

1. Scope

1.1 This test method covers the microscopical determination of both the mean maximum and mean random reflectances measured in oil of polished surfaces of vitrinite and other macerals present in coals ranging in rank from lignite to anthracite. This test method can be used to determine the reflectance of other macerals.

1.2 *Units*—The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.3 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.4 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

2. Referenced Documents

2.1 *ASTM Standards:*²

[D121 Terminology of Coal and Coke](#)

[D388 Classification of Coals by Rank](#)

[D2797/D2797M Practice for Preparing Coal Samples for Microscopical Analysis by Reflected Light](#)

3. Terminology

3.1 *Definitions*—For definitions of terms, refer to Terminology [D121](#).

3.2 *Abbreviations:*

3.2.1 $R_{o,max}$ —mean maximum reflectance measured in oil.

3.2.2 $R_{o,ran}$ —mean random reflectance measured in oil.

¹ This test method is under the jurisdiction of ASTM Committee [D05](#) on Coal and Coke and is the direct responsibility of Subcommittee [D05.28](#) on Petrographic Analysis of Coal and Coke.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

3.2.2.1 Discussion—

Other organizations may use other abbreviations for mean maximum and mean random reflectance.

4. Summary of Test Method

4.1 The reflectance of the maceral vitrinite or other macerals is determined in this test method by illuminating a polished surface of a section of coal in immersion oil using a microscopic system that photometrically measures the amount of light reflected from the surface. The reflected light is recorded in percent reflectance after calibration of photometric equipment by measuring the reflected light from standards of reflectance as calculated from their refractive indices.

5. Significance and Use

5.1 The mean maximum reflectance of the vitrinite component in coal as determined by this test method is often used as an indicator of rank as presented in Classification **D388**, independent of petrographic composition, and in the characterization of coal as feedstock for carbonization, gasification, liquefaction, and combustion processes.

5.2 This test method is for use in scientific and industrial research.

6. Apparatus

6.1 *Microscope*—Any microscope equipped for reflected light microscopy (such as a metallurgical or opaque-ore microscope) can be used, provided the lens combination of objective and eyepieces permits examination of the specimen at a magnification between 400x and 750x, such that particles of $1\text{ }\mu\text{m}$ – $1\text{ }\mu\text{m}$ can be resolved. The objectives shall be constructed so that samples can be examined in oil with plane-polarized light and have the highest quality of antireflection coatings. The microscope shall be able to project an image at similar magnification to a photomultiplier tube and to support the photomultiplier tube housing. Means shall be provided to position the tube housing laterally to obtain maximum response. The microscope shall have a circular stage that is capable of rotating a specimen through 360°. The mechanical stage attached to the microscope stage shall enable the analyst to move the specimen accurately (within 0.1 mm) to a given field location. A combination of objective and circular stage shall permit centering. The viewing eyepiece shall be supplied with a crosshair or grid to be used as a reference to locate precisely the area sampled by the phototube. During measurement, no light shall be permitted to enter the observer's end of the viewing eyepiece.

6.2 *Polarizer and Illuminator*—The light incident on the vertical illuminator of the microscope shall be plane-polarized by a prism or sheet polarizer. The vertical illuminator can contain a Berek prism, a Smith illuminator, or high-quality glass plate. The polarizer shall be oriented at 45° when using a Berek prism or at 0° when using a Smith illuminator or glass plate.

6.3 *Photomultiplier Tube*—In combination with the microscope optical system, light source, and filter used, the photomultiplier photometer shall be capable of detecting the minimum light reflected from the limited portion of the coal sample (see 6.8). The high voltage supplied to the photomultiplier tube must be within the prescribed range to obtain linearity of response. This is usually from 300 V to 1100 V for side-window tubes and from 1000 V to 1500 V for end-window tubes. Photodiode arrays, channeltrons, or other light-measuring devices are acceptable alternatives providing that sufficient gray levels obtainable will enable reliable differentiation of signal equivalent to 0.01 % reflectance and that the system is linear in the range of the reflectance measured.

6.4 *Photometer Amplifier*—The signal from the photomultiplier tube shall be amplified and displayed by a galvanometer, digital meter, or recorder. When adjusted for operation, the amplifier and meter shall be capable of reliably distinguishing differences in signal equivalent to 0.01 % reflectance and shall be linear in the range of reflectance measured.

6.5 *Recorder or Meter*—The recorder or meter used shall have a response time at full scale of no more than 1 s to detect the maximum reflectance level during rotation of the microscope stage.

6.6 *Light Source*—The light source shall have a regulated power supply to provide for stable output. Some photometers and recorders require supplemental voltage-stabilizing transformers if the line voltage fluctuates.

6.7 *Filters*—The light shall be made approximately monochromatic green by passage through an interference filter or combination of filters with peak transmittance of 546 nm \pm 5 nm and a half-peak transmittance bandwidth of less than 20 nm. Insert the filter into the light path after the sample and before the photomultiplier tube.

6.8 *Limiting Aperture*—A limiting aperture made of nonreflecting and opaque material shall be placed approximately in the focal plane of the eyepiece at its central axis to restrict light to the photomultiplier tube window so that only a small area of the reflectance standard or sample is sensed. The diameter of the aperture shall be selected to provide an effective field of measurement (sensed spot) of about 5 μm diameter or about 20 μm^2 area.

6.9 *Calibration Standards*—Prisms constructed of high-index glasses or synthetic minerals shall be used as standards to calibrate the photometer for reflectance measurement. These standards must be durable, isotropic, resistant to corrosion, free from internal flaws or fractures, and have negligible light absorption. A prism with sides that form a 30°-60°-90° triangle is the most effective shape, with the side between the 30° and 90° angles highly polished and used as the reflectance-measuring surface. The prisms shall be enclosed, except for the polished surface, in a durable, light absorbent, water- and oil-resistant mount; polyester or epoxy resin, made light absorbent with a dye or filler, serves adequately. It is desirable to have a number of different standards with reflectances near those of the vitrinite studied; these also serve to check the linear response of the photometer. The reflectance of each standard shall be calculated to the nearest 0.001 % by means of the following equation:

$$R_s = 100(n_g - 1.5180)^2 / (n_g + 1.5180)^2 \quad (1)$$

where:

R_s = standard reflectance in oil of the glass, % and
 n_g = refractive index of the glass at 546 nm wavelength, to the nearest 0.0001 index value.

R_s = standard reflectance in oil of the glass, %,
 n_g = refractive index of the glass at 546 nm wavelength, to the nearest 0.0001 index value, dimensionless,
1.5180 = a constant based on the refractive index of the immersion oil at 23 °C and 546 nm wavelength, dimensionless,³ and
100 = conversion factor to convert the refractive index from dimensionless to percent, %.

NOTE 1—Most coal laboratories in North America use the following Bausch and Lomb Co., Klein and Becker Co., or Schott Co. optical glasses (the reported refractive index at 546 nm and the calculated standard reflectance in oil are given in parentheses):

Bausch and Lomb	Schott
689 309 (1.6935; 0.299 %)	SF8-689-312 (1.6945; 0.303 %)
751 278 (1.7566; 0.532 %)	SF13-714-276 (1.7477; 0.496 %)
827 250 (1.8351; 0.895 %)	LaF12-836-423 (1.8400; 0.921 %)
850 324 (1.8543; 0.996 %)	LaSF9-850-322 (1.8567; 1.009 %)
915 213 (1.9235; 1.390 %)	LaSF18-913-325 (1.9273; 1.413 %)
980 222 (1.9907; 1.817 %)	LaSF6-961-249 (1.9670; 1.662 %)

Other standards available that can be used include the following:

Leucosapphire	(1.77; 0.59 %)
Yttrium aluminum garnet, YAG	(1.84; 0.92 %)
Gadolinium gallium garnet, 3G	(1.98; 1.73 %)
Silicon carbide	(2.663; 7.52 %)

These theoretical standard values should be periodically checked in relation to reliable reference standards such are available from the manufacturer or from commercial laboratories and scholarly organizations.

6.10 *Immersion Oil*—The oil shall be a nondrying, noncorrosive type that will not react with coal, does not contain carcinogens, and has a refractive index within the range from 1.515 to 1.519 at 546 nm and 25 °C. Within the specified range, the refractive index of the oil is not critical provided the specified value of 1.5180 is used in calculating reflectance of standards as specified in 6.9. Periodic checking of the refractive index of the oil is discretionary.

6.11 *Sample-Leveling Press*—A conventional manual leveling device can be used to level sample briquettes and glass standards when they are mounted on microscope slides with modeling clay.

³ Taylor, G. H., Teichmuller, M., Davis, A., Diessel, C. F. K., Littke, R., and Robert, P., *Organic Petrology*, Gebruder-Borntraeger, Berlin, Stuttgart, ISBN 3-443-01036-9, pp. 372 – 373.

7. Test Specimen

7.1 Prepare the sample briquette in accordance with Practice [D2797/D2797M](#).

8. Setting Up and Calibrating the Apparatus

8.1 Turn on the photometer and light source and allow equipment to warm up for at least 30 min.

8.2 Mount the glass standards and a polished briquette containing the sample on slides using modeling clay and a leveling press or use a leveling briquette holder.

8.3 Place the mounted briquette on the stage, apply immersion oil, and verify leveling of the mount and stage by checking that there is no systematic focus change when the briquette is moved laterally on the stage. Use Köhler illumination. To minimize glare, restrict the illuminated field by means of the field diaphragm so that the diameter is about one third or less than the size of the full field. Adjust any other provisions of the illuminator to reduce scattered light in the system.

8.4 Verify the position of the limiting aperture of the photometer with respect to the field of view. This can be done by moving a small bright object of the sample across the position of the crosshair or reticle that marks the photometer-sensed spot, ascertaining that readings are highest when the bright object is within the sensed area or by using back-lit illumination of the measuring aperture if so equipped.

8.5 Using a small, distinctive feature of the sample as a guide, adjust the microscope so that the axis of rotation of the stage is coincident with the photometer-sensed spot. This is accomplished by adjusting the centering screws of the objective or stage. The purpose is to eliminate movement of the object grain or area from the sensed spot when the stage is rotated.

8.6 Adjust the polarizer to a 45° position when using a Berek prism or 0° when using a Smith illuminator or glass plate. Place a glass standard covered with clean immersion oil on the microscope stage and focus on the polished surface.

8.7 With no light reflected from the standard to the phototube, adjust the photometer zero setting or dark current.

8.8 Place on the microscope stage a briquette of opaque resin that has a hole 5 mm in diameter and 5 mm deep which is filled with immersion oil. Measure the reflectance of the hole to ensure that a reflectance of 0.00 % ± 0.03 % is obtained thereby ensuring that parasitic reflectances of the objective are minimal. If the reflectance of the hole exceeds the stated limits, then another objective having a higher quality anti-reflection coating shall be used.

8.9 Allow the reflected light to impinge on the tube. Adjust the photometer amplifier or the illumination to obtain a meter or recorder scale setting that conveniently represents the calculated reflectance of the glass standard (see [Appendix X1](#)).

8.10 Without changing the settings, measure the reflectance of one or more additional standards to check that the photometer system measures correctly in the range to be studied.

8.10.1 The photometric system cannot give a linear response to a wide range of light flux, therefore, standards with reflectance values close to that of the coal being measured should be used. At least two standards having reflectances that span the range of the coal being measured should be used.

8.11 Make all standardization measurements under the same conditions used in measuring vitrinite reflectance. When measuring mean maximum reflectance of vitrinite, rotate the stage through 360° and note the maximum reflectance value of the glass reflectance standard. If values change during rotation more than 0.03 %, then the system alignment shall be checked.

8.12 Measure the same areas of the glass reflectance standards each time the calibration is made.

8.13 Glass standards should be cleaned at least once a month to avoid oxidation and changes in reflectances.

9. Procedure for Measuring Maximum Reflectance of a Sample

9.1 Immediately after calibrating the system, place a polished briquette of the sample on the microscope stage and apply immersion oil.

9.2 Adopt a systematic scheme of transection of the briquette for selection of areas to be measured. Transect intervals shall be such that the entire surface of the briquette or briquettes will be sampled for the component being measured. The transect spacing shall be suitable for a total of 100 measurements.

9.3 Using the procedure specified in 9.2, select the location to be measured. Slight adjustments to the maceral position may be made to obtain a scratch-free area of uniform appearance. Rotate the circular stage slowly (approximately 4 r/min) through 360°. Reflectance will vary progressively from a maximum value to a minimum value as the stage is rotated. Observe and record the maximum value. If the effective field of measurement does not remain on the component being measured when the stage is rotated, then recenter the objective or stage as described in 8.5. Avoid taking measurements of areas that are near highly reflecting grains such as pyrite. Some relief and nonplanarity may develop during polishing, therefore, avoid edges of particles and particles near the edge of the briquette.

9.4 Move the stage to the next area to be measured and repeat 9.3. Continue the location selecting and measuring procedure. After approximately 30 min of operation, remove the briquette and recheck the calibration of the glass standards. If this value indicates a drift equivalent to more than 0.01 % reflectance of the initial standard reflectance value, discard the set of readings on the coal sample and rerun the measurements after recalibrating the system in accordance with 8.7.

9.5 When determining the reflectance of vitrinite, continue the procedure until at least 100 measurements have been obtained. The number of measurements for any other maceral will vary according to the application of the data.

9.6 For blends that contain coals of different rank, 150 measurements are necessary to determine the mean maximum reflectance.⁴

NOTE 2—Although the term “maximum reflectance” is used, the actual value obtained in this method may not represent the true maximum reflectance axis of the reflectance indicatrix, an imaginary surface that defines a coal’s three-dimensional distribution of reflectances.^{5,6} The reflectance indicatrices of most coals approximate those of uniaxial negative optical materials. All particles of such coals, regardless of orientation, will display a true maximum reflectance in at least one direction in polarized light. However, some higher rank coals, especially anthracites, can have biaxial optical properties. In these cases, the mean value obtained by this ASTM method is a mean apparent maximum rather than a mean true maximum reflectance. The apparent maximum reflectance is intermediate between the true maximum and the true intermediate reflectance. Determination of the true maximum reflectances of biaxial coals can be obtained by (1) measurements on three different oriented surfaces of a polished coal block⁵ or (2) a graphical method applied to measurements from particulate samples.⁶

10. Measuring Random Reflectance of a Sample

10.1 Assure there is neither a polarizer nor an analyzer in the light path between the lamp and the photomultiplier tube.

10.2 Immediately after calibrating the system, place a polished briquette on the microscope stage and apply immersion oil.

10.3 Adopt a systematic scheme of transection of the briquette for selection of areas to be measured. Transect intervals shall be such that the entire surface of the briquette or briquettes will be sampled for the component being measured. The transect spacing shall be suitable for a total of 100 measurements.

10.4 Using the procedure specified in 10.3, select the location to be measured. Slight adjustments to the maceral position may be made to obtain a scratch-free area of uniform appearance. Observe and record the reflectance value. Avoid taking measurements of areas that are near highly reflecting grains such as pyrite. Some relief and nonplanarity can develop during polishing, therefore, avoid edges of particles and particles near the edge of the briquette.

⁴ Supporting data have been filed at ASTM International Headquarters and may be obtained by requesting Research Report RR:D05-1021. Contact ASTM Customer Service at service@astm.org.

⁵ Levine, J. R., and Davis, A., “Reflectance Anisotropy of Upper Carboniferous Coals in the Appalachian Foreland Basin, Pennsylvania, U.S.A.,” *International Journal of Coal Geology*, Vol 13, 1989, p. 341.

⁶ Kilby, W. E., “Recognition of Vitrinite with Non-Uniaxial Negative Reflectance Characteristics,” *International Journal of Coal Geology*, Vol 9, 1988, p. 267.