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Standard Guide for Corrosion Monitoring in Laboratories and Plants with Coupled Multielectrode Array Sensor Method¹

This standard is issued under the fixed designation G217; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This guide outlines the procedure for conducting corrosion monitoring in laboratories and plants by use of the coupled multielectrode array sensor (CMAS) technique.

1.2 For plant applications, this technique can be used to assess the instantaneous non-uniform corrosion rate, including localized corrosion rate, on a continuous basis, without removal of the monitoring probes, from the plant.

1.3 For laboratory applications, this technique can be used to study the effects of various testing conditions and inhibitors on non-uniform corrosion, including pitting corrosion and crevice corrosion.

1.4 *Units*—The values stated in SI units are to be regarded as the standard. No other units of measurement are included in this standard.

1.5 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.6 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

2. Referenced Documents

2.1 ASTM Standards:²

G1 Practice for Preparing, Cleaning, and Evaluating Corrosion Test Specimens

¹ This guide is under the jurisdiction of ASTM Committee G01 on Corrosion of Metals and is the direct responsibility of Subcommittee G01.11 on Electrochemical Measurements in Corrosion Testing.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

G4 Guide for Conducting Corrosion Tests in Field Applications

G16 Guide for Applying Statistics to Analysis of Corrosion Data

G46 Guide for Examination and Evaluation of Pitting Corrosion

G48 Test Methods for Pitting and Crevice Corrosion Resistance of Stainless Steels and Related Alloys by Use of Ferric Chloride Solution

G96 Guide for Online Monitoring of Corrosion in Plant Equipment (Electrical and Electrochemical Methods)

G102 Practice for Calculation of Corrosion Rates and Related Information from Electrochemical Measurements

G193 Terminology and Acronyms Relating to Corrosion

G199 Guide for Electrochemical Noise Measurement

3. Terminology

3.1 *Definitions*—The terminology used herein, if not specifically defined otherwise, shall be in accordance with Terminology G193. Definitions provided herein and not given in Terminology G193 are limited only to this guide.

3.2 Definitions of Terms Specific to This Standard:

3.2.1 *coupled multielectrode array sensor, CMAS, n*—device with multiple working electrodes that are coupled through an external circuit such that all the electrodes operate at the same electrode potential to simulate the electrochemical behavior of a single-piece metal.

3.2.2 *non-uniform corrosion, n*—corrosion that occurs at various rates across the metal surface, with some locations exhibiting higher anodic rates while others have higher cathodic rates, thereby requiring that the electron transfer occurs between these sites within the metal.

3.2.2.1 *Discussion*—Non-uniform corrosion includes both localized corrosion and uneven general corrosion (1).³ Non-uniform corrosion also includes the type of general corrosion that produces even surfaces at the end of a large time interval, but uneven surfaces during small time intervals.

3.2.3 *uneven general corrosion, n*—corrosion that occurs over the whole exposed surface or a large area at different rates.

³ The boldface numbers in parentheses refer to a list of references at the end of this standard.

3.2.3.1 *Discussion*—In this guide, general corrosion is further divided into even general corrosion, or uniform corrosion, which is defined as the corrosion that proceeds at exactly the same rate over the surface of a material (see Terminology G193) and uneven general corrosion. Uneven general corrosion is defined as the general corrosion that produces uneven surface or wave-like surface on a metal that has an even surface before the corrosion (2, 3).

3.2.4 *zero-voltage ammeter, ZVA, n*—device that imposes a negligibly low voltage drop when inserted into a circuit for measurement of current.

3.2.4.1 *Discussion*—The ZVA defined in this guide also meets the definition of the zero-resistance ammeter (ZRA) in Guide G199. A typical ZRA is built with inverting operational amplifiers to limit the voltage drop in the current-measuring circuit to a low value. Both ZRA and a simple device formed with a shunt resistor and a voltmeter can be used as a ZVA as long as they do not impose a significant voltage drop (<1 mV) in the current-measuring circuit (see Annex A2 for more information).

4. Significance and Use

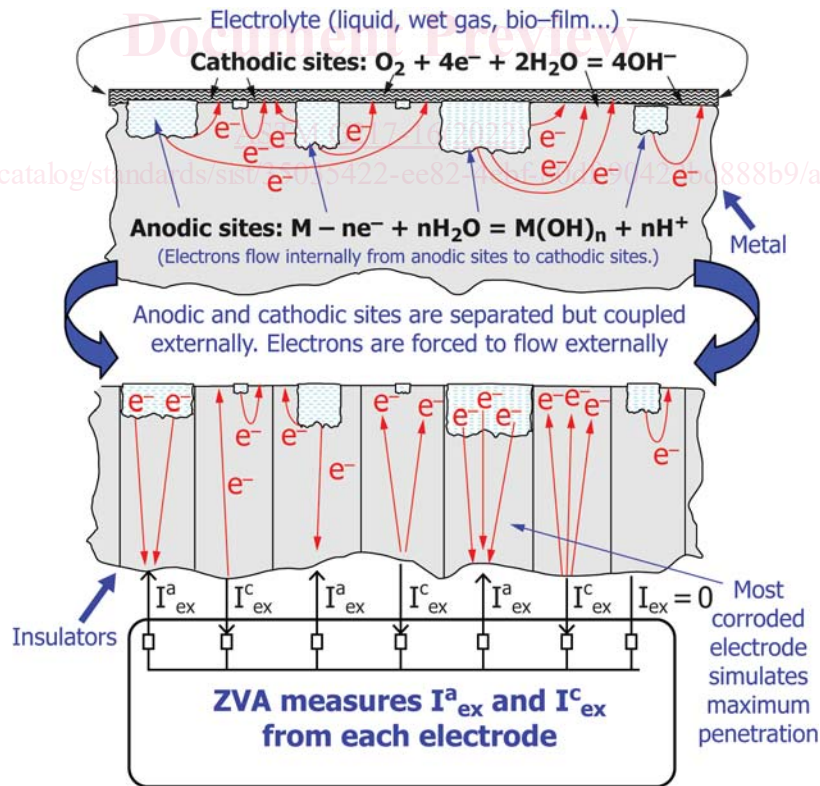
4.1 Guide G96 describes a linear-polarization method and an electrical resistance method for online monitoring of corrosion in plant equipment without the need to enter the system physically to withdraw coupons. These two online monitoring techniques are useful in systems in which process upsets or other problems can create corrosive conditions. An early

warning of corrosive attack can permit remedial action before significant damage occurs to process equipment. The two methods described in Guide G96 are suitable for uniform corrosion, but may not be sensitive enough for non-uniform corrosion, especially localized corrosion. This guide describes a new method for monitoring non-uniform corrosion, especially localized corrosion.

4.2 The CMAS technique measures the net anodic current or net cathodic current from each of the individual electrodes (I_{ex}^a or I_{ex}^c in Fig. 1), which is the characteristic of non-uniform corrosion such as localized corrosion and uneven general corrosion. Therefore, the CMAS technique can be used to estimate the rate of uneven general corrosion and localized corrosion (see Section 5).

4.3 Unlike uniform corrosion, the rate of non-uniform corrosion, especially localized corrosion, can vary significantly from one area to another area of the same metal exposed to the same environment. Allowance shall be made for such variations when the measured non-uniform corrosion rate is used to estimate the penetration of the actual metal structure or the actual wall of process equipment. This variability is less critical when relative changes in corrosion rate are to be detected, for example, to track the effectiveness of corrosion inhibitors in an inhibited system.

4.4 The same as the method described in Guide G96, the CMAS technique described in this guide provides a technique for determining corrosion rates without the need to enter the



NOTE 1—The upper section shows the electron flows from the corroding area to the less corroding areas inside a metal when localized corrosion takes place; the lower section shows the electron flows after the anodic and cathodic areas are separated into individual small electrodes and coupled through an external circuit that measures the anodic current (I_{ex}^a) and cathodic current (I_{ex}^c) through each of the individual electrodes (4).

FIG. 1 Principle of CMAS Probe

system physically to withdraw coupons as required by the methods described in Guide G4.

4.5 The same as the methods described in Guide G96, the CMAS technique is useful in systems in which process upsets or other problems can create corrosive conditions. An early warning of corrosive attack can permit remedial action before significant damage occurs to process equipment.

4.6 The CMAS technique provides the instantaneous corrosion rate within 10 s to 40 s making it suitable for automatic corrosion inhibitor dosing control.

4.7 The CMAS technique is an online technique and may be used to provide real-time measurements for internal corrosion of pipelines and process vessels, external corrosion of buried pipes and structures, and atmospheric corrosion of metal structures.

5. Description of Guide

5.1 Coupled Multielectrode Array Sensor (CMAS) Principle:

5.1.1 Coupled multielectrode array is a system with multiple working electrodes that are electrically coupled through an external circuit so that all of the electrodes operate at the same potential to simulate the electrochemical behavior of a single-piece metal. The coupled multielectrode arrays have been used for studying the spatial and temporal electrochemical behaviors of metals during corrosion processes (5-7). The CMAS is a coupled multielectrode array used as a sensor for monitoring corrosion. The outputs from a coupled multielectrode array are the addressable individual currents from all electrodes. The outputs from a typical CMAS probe are usually the maximum corrosion rate and maximum penetration depth derived from the individual currents from the multiple electrodes without the need to know the spatial location of the particular electrodes (4, 8).

5.1.2 When a metal undergoes non-uniform corrosion, particularly localized corrosion such as pitting corrosion or crevice corrosion in a corrosive environment, electrons are released from the anodic sites where the metal corrodes and travel within the metal to the cathodic sites where the metal corrodes less or does not corrode (see upper section of Fig. 1) (4). Such phenomenon occurs because of local variations in the microstructure of the metal surface and in the environment or the development of scale layers on the metal surface. If the metal is separated into multiple small pieces (or mini-electrodes), some of the mini-electrodes have properties that are close to the anodic sites and others have properties that are close to the cathodic sites of the corroding metal. When these mini-electrodes are coupled by connecting each of them to a common joint through a multichannel zero-voltage ammeter (ZVA), the electrodes that exhibit anodic properties simulate the anodic areas, and the electrodes that exhibit the cathodic properties simulate the cathodic areas of the corroding metal (see lower section of Fig. 1). The electrons released from the anodic electrodes are forced to flow through the coupling joint to the cathodic electrodes. Thus, the ZVA measures the anodic currents (I_{ex}^a) to the more corroding electrodes and cathodic currents (I_{ex}^c) from the less corroding or noncorroding elec-

trodes. The quantitative localized or non-uniform corrosion rates from the individual electrodes may be determined from the anodic currents (4, 5, 8). The reason to use a ZVA to measure the current for each electrode is that the ZVA does not impose a potential drop between the electrode under measurement and the coupling joint, which ensures that all the electrodes are at the same electrode potential so that the multiple electrodes simulate the behavior of a one-piece metal. A zero-resistance ammeter (ZRA) is one type of ZVA and can be used for the current measurements in a CMAS probe. A resistor inserted in the circuit and a voltmeter can also be used as the ZVA for the measurements of the current in a CMAS probe because the current from a CMAS electrode is extremely small (typically $<1 \mu\text{A}$) and produces negligibly low-voltage drop across the resistor ($<0.1 \text{ mV}$ if the resistor is 100Ω).

5.1.3 On an anodic electrode, the corrosion current (total dissolution current), I_{corr} , is equal to the sum of the externally flowing anodic current, I_{ex}^a (see Fig. 1) and the internally flowing anodic currents, I_{in}^a (see Annex A1 for more information). Therefore,

$$I_{corr} = I_{ex}^a + I_{in}^a \quad (1)$$

5.1.4 Because the I_{in}^a for the anodic electrode, especially when the anodic electrode is the most anodic electrode among all the anodic electrodes of the CMAS probe, is often much smaller than its I_{ex}^a at the coupling potential in a non-uniform corrosion or localized corrosion environment, the externally flowing current from such anodic electrode of the probe is often used to estimate the non-uniform or localized corrosion current:

$$I_{corr} \approx I_{ex}^a \quad (2)$$

5.1.5 In the case of uniform corrosion, however, there would be no physical separation between the anodic electrodes and the cathodic electrodes. The behavior of the most anodic electrode would be similar to the other electrodes in the CMAS probe. In this case, the I_{in}^a on the anodic electrode would be large and I_{ex}^a would be zero, and Eq 2 may not be used to calculate the corrosion rate. Therefore, CMAS technique is not suitable for monitoring the rate of corrosion where the corrosion is uniformly progressing at all times. The CMAS probe is suitable for monitoring non-uniform corrosion, including uneven general corrosion such as the case for carbon steel in seawater and localized corrosion (see Annex A1 for theoretical basis). In cases of general corrosion in which the corrosion is characterized as both uniform corrosion and uneven general corrosion, the CMAS probe measures the uneven portion of the corrosion. For example, the CMAS probe measures more than 56 % of the corrosion rate for carbon steel in a 0.2 % hydrochloric acid (HCl) solution and more than 22 % of the corrosion rate for carbon steel in a 2 % HCl solution (see Annex A1 for more information).

5.2 Determination of Corrosion Rate (5, 8):

5.2.1 In a corrosion management program for engineering structures, field facilities, or plant equipment, the most important parameter is the remaining life (often the remaining wall thickness) of the systems. If localized corrosion is of concern, the remaining wall thickness in the most corroded area is often used to evaluate the remaining life. Therefore, the maximum

corrosion depth (the corrosion-induced wall thinning at the most corroded area) for non-uniform corrosion (localized corrosion and uneven general corrosion) is often the most important parameter in an operator's mind. Because the corrosion depth is a parameter that takes a long time (often many years) to accumulate, the corresponding parameter that is important to the day-to-day operation would be the maximum non-uniform corrosion rate.

5.2.2 The maximum non-uniform corrosion rate may be derived from the maximum anodic current (assuming no internal current effect) (5):

$$CR_{max} = I_{max}EW/(F \rho A) \quad (3)$$

where:

CR_{max} = calculated maximum penetration rate (cm/s),
 I_{max} = maximum anodic current or the most anodic current,
 F = Faraday constant (96485 C/mol),
 A = surface area of the electrode (cm²),
 ρ = density of the alloy or electrode (g/cm³), and
 EW = equivalent weight (g/mol) (see Practice G102).

5.2.3 Eq 3 assumes that the corrosion on the most corroded electrode is uniform over the entire surface. Because the surface area of one electrode is usually between 1 mm² and 0.03 mm² in a typical CMAS probe, the prediction of the penetration rate or localized corrosion rate by assuming uniform corrosion on the small electrode is realistic in most applications.

5.2.4 The average non-uniform corrosion rate, CR_{avg} , may be derived from the average anodic current, I_{avg} , which is the sum of anodic currents divided by the number of electrodes on the CMAS probe:

$$CR_{avg} = I_{avg}EW/(F \rho A) \quad (4)$$

Eq 4 is valid only if the areas of all the electrodes are equal. Otherwise, a weighted average according to the areas of the electrodes should be used.

5.2.5 The localized rate ratio, f_{rate} , is defined as the ratio of the maximum localized corrosion rate to the average non-uniform corrosion rate. It can be expressed by:

$$f_{rate} = CR_{max}/CR_{avg} \quad (5)$$

The average non-uniform corrosion rate is not the average metal corrosion rate because it does not include the portion of uniform corrosion rate. In a uniform corrosion case, the uniform corrosion rate may be high, but the average non-uniform corrosion rate may be zero.

5.2.6 The localized rate ratio indicates how much higher the non-uniform corrosion rate on the most corroding electrode (which simulate the penetration rate of the fastest growing pit on the surface of a metal in the case of pitting corrosion) is than the average corrosion rate.

5.3 Determination of Corrosion Penetration Depth (5, 8):

5.3.1 The corrosion depth or penetration is related to the total damage accumulated in a given time period. The corrosion depth of the i^{th} electrode may be derived from the cumulative anodic charge that can be obtained by integrating the corrosion current through the electrode from time zero to time, t :

$$Q_i = \int I_i(t)dt \quad (6)$$

where:

Q_i = cumulative anodic charge of the i^{th} electrode.

5.3.2 Similar to the maximum localized corrosion rate, the following equation may be used to calculate the maximum cumulative localized corrosion depth or penetration (cm):

$$CD_{max} = Q_{max}EW/(F \rho A) \quad (7)$$

where:

Q_{max} = highest cumulative anodic charge (coulombs) of all the electrodes.

5.3.3 The cumulative anodic charge of each electrode is calculated individually using Eq 6.

5.3.4 Similar to the average corrosion rate, the average anodic charge, Q_{avg} , may be calculated by:

$$Q_{avg} = (\sum Q_i)/n, \quad i \text{ from } 1 \text{ to } n \quad (8)$$

where:

Q_i = anodic charge from the i^{th} electrode, and
 n = number of electrodes in the CMAS probe.

5.3.5 In Eq 8, only anodic charge is included. If the charge from an electrode is cathodic, its anodic charge is set to zero in the calculation. Thus, the average non-uniform corrosion penetration depth, CD_{avg} , may be calculated by:

$$CD_{avg} = (Q_{avg})EW/(F \rho A) \quad (9)$$

5.3.6 The localized penetration depth ratio, f_{depth} , may be defined as the ratio of the maximum non-uniform penetration depth to the average non-uniform corrosion penetration depth:

$$f_{depth} = CD_{max}/CD_{avg} \quad (10)$$

5.3.7 Similar to the pitting factor described in Guide G46, the localized corrosion penetration depth ratio indicates the severity of localized corrosion. The f_{depth} represents how much deeper the deepest pit is than the average depths of the pits. The average non-uniform corrosion depth (CD_{avg}) in Eq 10 is not the average depth of metal loss as defined in Guide G46. In a uniform corrosion case, the uniform corrosion depth may be high, but the average non-uniform corrosion depth may be zero.

6. Limitations and Interferences

6.1 The technique is not applicable if the corrosion is purely uniform. In this case, all electrodes are corroding at the same pace and the I_{ex}^a (see Fig. 1) from any of the electrodes will be zero and the corrosion current, I_{corr} , is equal to the internal currents (see Eq 1). A purely uniform corrosion case is rare and most of the general corrosion cases observed in laboratories and industrial fields exhibit a certain degree of uneven general corrosion. Examples of such cases are carbon steel or aluminum in a dilute hydrochloric acid solution where uniform corrosion is dominant but uneven general corrosion is still present (see Annex A1). In cases in which uniform corrosion and uneven general corrosion are both present, the CMAS technique underestimates the corrosion rate because this technique only measures the uneven portion of the general corrosion rate.

6.2 CMAS probes with flush electrodes embedded in insulators have high susceptibility to the effect of crevice corrosion. This may be alleviated by applying a coating on the electrodes before the electrodes are embedded in the insulator.

6.3 Electron-conductive deposits (such as iron sulphides) can cause a short-circuiting (bridging) effect for measurement methods based on electrical resistance or electrochemical principles. For example, the electron-conductive deposits cause the electrical resistance method (see Guide G96) to show a lower metal loss rate or even a negative metal loss rate. For the CMAS technique, closely packed small electrodes are also susceptible to the bridging of the electrodes by the electron-conducting deposits. This may be alleviated by using individually insulated electrodes that project above the surface of the probe (also called fingered electrodes) so that the interfacial path between each electrode becomes significantly larger (9).

6.4 The CMAS technique may be more affected by electrical or magnetic noises from the process and local environment because the current signals from a CMAS probe are typically low (1 pA to 1 μ A) for each electrode. The noise effect may be minimized by the use of shielded cables and a noise-rejection CMAS instrument and proper selection of the installation location. The CMAS probe, CMAS instrument, and the cabling should be such that they are away from the electrically noisy sources such as power cables, heavy duty motors, and heavy duty pumps.

6.5 The CMAS technique calculates the maximum non-uniform corrosion or localized corrosion rate by assuming that the corrosion on the most anodic electrode is uniform. In reality, the electrode size may not be as small as a single pit during the initiation stage and the corrosion on the most anodic electrodes may not be uniform. The CMAS probes with smaller electrode surface areas (<1 mm²) should be used to minimize the size effect on the measurement of the non-uniform corrosion rate. When the size is small (<1 mm²), the corroded area is more likely to occupy the whole surface during the propagation stage of localized corrosion, especially after the corroded area has grown to a certain depth that may compromise the integrity of the plant equipment.

6.6 As an electrochemical method, the presence of other secondary reactions that are not directly related to corrosion but involve charge transfer may affect the measurements. In cases in which the other secondary reactions may be present, the potential of the coupling joint of the CMAS probe (the potential of the CMAS electrodes) should be measured and compared with the electrode potentials of the secondary reactions that are published or measured in the laboratories with electrodes similar to those of the CMAS probe. If the coupling potential of the CMAS probe is close to the potentials of the secondary reactions, the corrosion rate data from the CMAS probe should be carefully evaluated before use.

6.7 Repolishing of the CMAS probe surfaces should be avoided if the system being monitored is experiencing corrosion under deposits. This will improve the representativeness of the probe surfaces to the plant surfaces of interest.

6.8 Since the corrosion rate is usually temperature dependent, results will be comparable only for the alloy at the

process temperature to which the probes are exposed. In a heat transfer environment, actual plant metal temperatures may be significantly different from that of the test probe.

6.9 Corrosion rates may be affected by flow velocity. Consequently, probe electrodes should be installed in a velocity typical of the plant conditions. Caution should be exercised in any laboratory tests to reproduce typical velocities and keep the test fluid representative of plant conditions by preventing an unrepresentative buildup of corrosion products in solution or depletion of dissolved oxygen. Localized corrosion usually occurs at locations with stagnant flow or deposits. The sensing surface should be exposed to the stagnant flow if it is used to monitor the worst-case localized corrosion in a plant system.

6.10 Where flow dynamics or process fluid separation at a pipe or vessel wall are particularly critical to the corrosion process, a flush-mounted probe may be more desirable than a probe with electrodes positioned near the center of the pipe or vessel.

6.11 The CMAS measurement only determines metal lost caused by electrochemical corrosion and not metal lost by mechanical removal (such as erosion) or local chemical reaction (such as dry-air oxidation). In the case of erosion corrosion, only the electrochemical-induced corrosion component will be measured by the CMAS technique. This technique is also not capable of detecting the pitting that results from non-electrochemically active inclusions in the metal in which case the formation of the pit does not involve the release of electrons.

6.12 When first introduced into a system, the initial corrosion rates on a newly polished probe are usually higher than the longer-term corrosion. Establishment of the probe-sensing electrode surface typical of the plant system by passivation, oxidation, deposits, or inhibitor film buildup may vary from hours to several days. Therefore, the corrosion rates occurring on the probe electrodes during the first few hours or days of exposure may not be typical of corrosion occurring in the system. Preconditioning of electrodes for the surface to correspond to the metal surface after the chemical treatment of the plant may reduce this transient effect.

7. Apparatus

7.1 CMAS Probes:

7.1.1 The CMAS is composed of multiple electrodes with chemical and metallurgical properties closely matching those of the plant systems or metals under study. For corrosion monitoring or corrosion studies in a laboratory, the number of electrode can be as many as 55 or even 100 (6, 7, 10, 11). For corrosion monitoring in a plant, however, the number of electrodes in a CMAS probe is usually 8 to 25 because the costs of the CMAS probe and CMAS instruments usually increase with the increase in the number of electrodes (12, 13, 14).

7.1.2 The electrodes in a CMAS probe are usually flush mounted in an epoxy or a high-temperature insulator and the length of the electrodes is usually more than 2.5 cm. The probe's sensing surface can be polished and reused until a depth that corresponds to the length of the electrodes embedded in the insulator.

7.1.3 Side surfaces of CMAS electrodes should be pre-coated before being imbedded in the insulator to minimize crevice corrosion taking place between the side surface of the electrodes and the insulator. The coating material should be compatible with the process environments. For example, epoxy coating may be used if the application temperature is below 100 °C and diamond-like carbon (DLC) coating may be used when system temperature is beyond 100 °C (15). The DLC is an amorphous carbon material that displays some of the typical properties of diamond and has excellent corrosion resistance in many corrosive environments at high temperatures.

7.1.4 Probe construction and sealing materials should be compatible with the process fluid.

7.1.5 Probes for corrosion monitoring in pressurized processes may be retrievable and nonretrievable. The retrievable design enables the installation of the probes, or removal of the probes for inspection and cleaning, under operating conditions except where operational safety precludes this. There are various designs of the retrievable probes and some of them are called retractable probes in the industry. All these different designs are considered retrievable probes in this guide as long as they can be installed or removed under operating conditions. Any retrievable probe installed in a pressurized system must be reviewed by competent engineers for safety evaluation.

7.2 CMAS Monitoring Instruments:

7.2.1 Both dedicated CMAS instruments and general purpose ZVA can be used for measuring the currents from a CMAS probe. Typical dedicated CMAS instruments give direct readings for maximum non-uniform corrosion rates and average non-uniform corrosion rates. Some CMAS instruments also calculate the cumulative maximum penetration caused by localized corrosion to represent the metal loss or corrosion history by keeping track of the anodic currents flowing through each electrode. When a general purpose multichannel ZVA is used, the maximum non-uniform corrosion rate and the cumulative maximum corrosion depth can be manually derived according to 5.2 and 5.3.

7.2.2 The multichannel ZVA can be a multichannel ZRA or a series of shunt resistors directly inserted in the circuit between each electrode and the coupling joint. When shunt resistors are used, a precision multichannel voltmeter should be used to measure the voltage across each resistor and the current flowing through the shunt resistor is derived using Ohm's Law. No matter which type of measuring device is used, the voltage across the current-measuring device should be negligibly low compared to the open circuit potentials among identical electrodes which are usually from 20 mV to 300 mV (7, 8) in the corrosive environments that cause uneven general corrosion or localized corrosion. When the variations of open circuit potentials among the different electrodes are higher than 20 mV, the voltages across a typical ZVA of less than 0.5 mV, regardless of the type of ZVA, are usually acceptable because the error caused by such low voltages is less than 5 % of the theoretical value (16). Because the current flowing through the individual electrodes varies from one electrode to another, a group of parallel resistors and a switching means may be used between each electrode and the coupling joint so that the effective value of the resistance may be auto-changed such that the voltage

across the current-measuring resistors for every electrode is negligibly low but high enough for reliable measurement by the voltmeter.

7.2.3 In plant or field applications, the multichannel ZVA should have the mechanism to disconnect a faulty electrode from the coupling joint in case it is statistically identified as an outlier. An outlier electrode may be caused by the impurities or microstructure defects in the particular electrode.

7.2.4 In plant or field applications, the continuous maximum non-uniform corrosion rate is a more critical parameter and should be used for detecting system upsets or effectiveness of corrosion mitigation programs such as inhibitor dosing or cathodic protection. The cumulative maximum penetration depth should be used for equipment life evaluations.

7.2.5 For field applications, an automatic continuous monitoring system may be stand-alone systems or interfaced with other process controllers or both.

7.3 Probe Preparation:

7.3.1 The sensing surface should be kept clean during handling and installation by the use of clean gloves or clean paper to avoid causing additional corrosion. Before initial installation, the electrode on the sensing surface should be polished to 150 grit to 400 grit either manually or on a polishing wheel. Degreasing is necessary to complete the cleaning procedure. Practice G1 provides guidance on proper methods of cleaning various materials.

7.3.2 When moving probes from one system to another, it is recommended that the electrode-sensing surface of the probe be repolished to remove the oxide or inhibitor films.

8. Probe Installation

8.1 For laboratory application, the probe should be installed into the testing system in a position that simulates the test specimen in the corrosive environment as closely as possible.

8.2 For plant application, the CMAS probe should be installed into the plant in a position as representative of the corrosive environment as possible without causing deleterious effects to the plant such as a major flow restriction.

8.3 The probe should be installed so that the electrodes face or do not face the flow in a similar manner as the monitored equipment in a plant or a specimen in a testing unit.

8.4 Do not install the probe in a section where temperature or flow conditions or both are not representative of the system under examination.

8.5 If a bypass loop is being used for housing the CMAS probe, ensure that conditions in the loop are representative of those in the actual system.

8.6 For long-term monitoring, probes should be removed at regular intervals to inspect for electrode deterioration, damage, or bridging of electrodes and ensure continued quality of corrosion rate data. As mentioned in 6.7, however, repolishing of the CMAS probe surfaces should be avoided if the system being monitored is experiencing corrosion under deposits. This will improve the representativeness of the probe surfaces to the plant surfaces of interest.

8.7 Coupons should always be installed in parallel with the CMAS probes for validation of the probe signals whenever possible. If the condition allows, multiple coupons should be used because corrosion, especially localized corrosion, is highly stochastic in nature. The same metal in the same solution may be corroded to different depths at different locations because of the variations in the microstructure of the metal and the variations in the local environment surrounding the metal. Refer to Guide G4 for guidance on the installation of the coupons in plant equipment.

8.8 Shielded cable should be used for the connection between the CMAS probes and CMAS instruments to avoid the fluctuations that may be induced by noise from the environment.

9. Procedure

9.1 General Purpose Multichannel ZVA:

9.1.1 Because of the large number of current signals from a CMAS probe, the multichannel ZVA should be interfaced with a proper data acquisition system so that the data sampling is automated and the acquired data are saved into a computer hard drive for further analysis.

9.1.2 The multichannel ZVA should have sufficient resolution to measure the expected corrosion rate from the CMAS probe. For example, the current corresponds to 10 μm/year for a carbon steel probe with 1 mm diameter electrodes that are flush mounted in an insulator is approximately 10 nA.

9.1.3 Connect the electrodes of the CMAS probe to the multichannel ZVA as shown in Fig. 2. The coupling joint (where all the electrodes are joined together) should be made accessible for the measurement of the coupling potential of the CMAS probe against a reference probe installed in the same fluid. The measurement of the coupling potential is not required for the corrosion rate calculation, but the coupling

potential may provide additional useful information. For instance, when a CMAS probe is used in a system containing redox species, the coupling potential may tell the user that the corrosion rate from the CMAS probe is not affected by the redox species if the coupling potential is far away from the potential of the redox species.

9.2 Dedicated CMAS Instruments:

9.2.1 These instruments are available in various single-probe or multi-probe configurations that may be stand-alone systems or interfaced with process computers or both. These units provide continuous information on instantaneous corrosion rates.

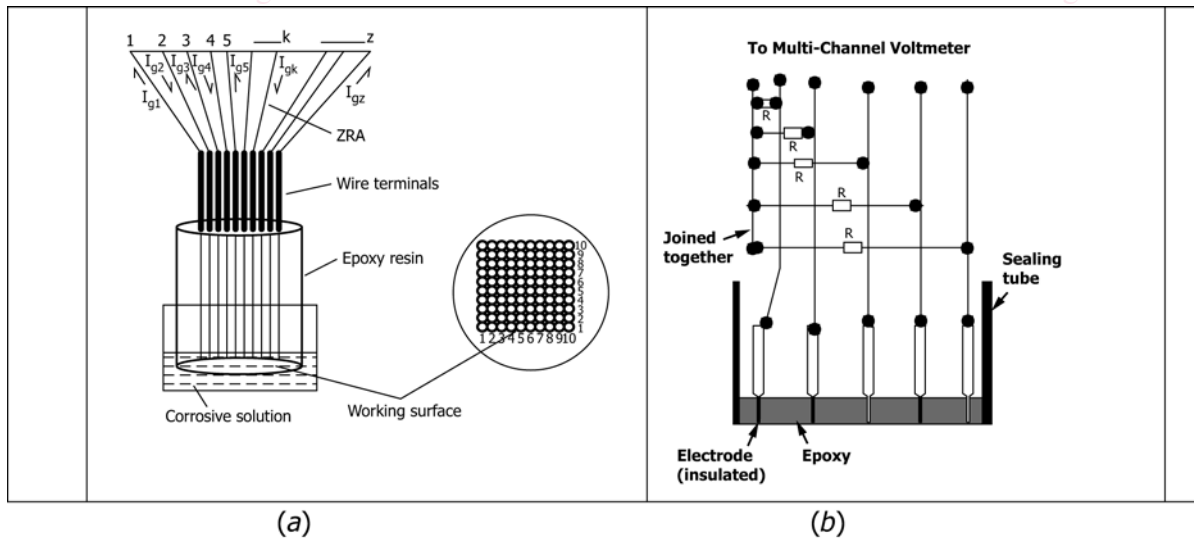
9.2.2 The CMAS probes should be connected to the CMAS instruments according to the manufacturer’s instructions.

9.2.3 The surface area, density, and equivalent weight of the electrodes that are required by the instrument to calculate the direct readout of corrosion rate (see 5.2 and 5.3) should be entered into the CMAS instruments. The accuracy of the surface area measurements should be 10 % or better.

9.2.4 The CMAS instrument outputs are usually maximum non-uniform corrosion rate and average non-uniform corrosion rate in μm/year (or mpy) and maximum penetration depth and average penetration depth in μm (or mil). Some of the instruments may also give a real-time localized corrosion rate ratio (Eq 5) and the localized corrosion penetration depth ratio (Eq 10).

9.2.5 Unless confirmed by other methods such as pit depth measurements on exposed coupons and ultrasonic measurements of the equipment wall, the maximum penetration depth should not be used to assess the remaining life of the equipment because of the stochastic nature of localized corrosion (see Section 10).

9.2.6 Generally, the most useful form of data is the graph of corrosion rate versus time for each monitored point.



NOTE—The location where all the electrodes are joined together is the coupling joint.

FIG. 2 Wiring Diagram for CMAS Probes to Multichannel ZVA Formed with Multiple ZRAs (a) (7) and Multiple Shunt Resistors (b) (8)