



Designation: D3154 – 14 (Reapproved 2023)

Standard Test Method for Average Velocity in a Duct (Pitot Tube Method)¹

This standard is issued under the fixed designation D3154; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This test method describes measurement of the average velocity of a gas stream for the purpose of determining gas flow in a stack, duct, or flue. Although technically complex, it is generally considered the most accurate and often the only practical test method for taking velocity measurements.

1.2 This test method is suitable for measuring gas velocities above 3 m/s (10 ft/s).

1.3 This test method provides procedures for determining stack gas composition and moisture content.

1.4 The values stated in SI units are to be regarded as standard. The inch-pound units given in parentheses are for information only.

1.5 This test method is applicable to conditions where steady-state flow occurs, and for constant fluid conditions, where the direction of flow is normal to the face tube opening of the pitot tube employed in the method. The method cannot be used for direct measurement when cyclonic or swirling flow conditions are present.

1.6 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.7 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

¹ This test method is under the jurisdiction of ASTM Committee D22 on Air Quality and is the direct responsibility of Subcommittee D22.03 on Ambient Atmospheres and Source Emissions.

Current edition approved Jan. 1, 2023. Published February 2023. Originally approved in 1972. Last previous edition approved in 2014 as D3154 – 14. DOI: 10.1520/D3154-14R23.

2. Referenced Documents

2.1 ASTM Standards:²

D1071 Test Methods for Volumetric Measurement of Gaseous Fuel Samples

D1193 Specification for Reagent Water

D1356 Terminology Relating to Sampling and Analysis of Atmospheres

D3195 Practice for Rotameter Calibration

D3631 Test Methods for Measuring Surface Atmospheric Pressure

D3685/D3685M Test Methods for Sampling and Determination of Particulate Matter in Stack Gases

D3796 Practice for Calibration of Type S Pitot Tubes

D6522 Test Method for Determination of Nitrogen Oxides, Carbon Monoxide, and Oxygen Concentrations in Emissions from Natural Gas-Fired Reciprocating Engines, Combustion Turbines, Boilers, and Process Heaters Using Portable Analyzers

E337 Test Method for Measuring Humidity with a Psychrometer (the Measurement of Wet- and Dry-Bulb Temperatures)

E2251 Specification for Liquid-in-Glass ASTM Thermometers with Low-Hazard Precision Liquids

2.2 EPA Standards:³

EPA-600/9-76-005 Quality Assurance Handbook for Air Pollution Measurement Systems. Vol I. Principles

EPA-600/4-77-027b Quality Assurance Handbook for Air Pollution Measurement Systems. Vol III. Stationary Source Specific Methods

2.3 ASME Performance Test Code Standards:⁴

PTC 19.10-1968 Flue and Exhaust Gas Analysis

PTC 19.10-1981 Part 10, Flue and Exhaust Measurements: Instruments and Apparatus

² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

³ Available from U.S. Government Printing Office, Superintendent of Documents, 732 N. Capitol St., NW, Washington, DC 20401-0001, <http://www.access.gpo.gov>.

⁴ Available from American Society of Mechanical Engineers (ASME), ASME International Headquarters, Two Park Ave., New York, NY 10016-5990, <http://www.asme.org>.

PTC 38-1980 Determining the Concentration of Particulate Matter in a Gas Stream

2.4 Code of Federal Regulation:³

40 CFR Part 60 Standards of Performance for Stationary Sources, Appendix A1, Test Methods 1 through 4

3. Terminology

3.1 Definitions:

3.1.1 For definitions of terms used in this test method, refer to Terminology **D1356**.

3.2 Descriptions of Symbols Specific to This Standard:

A	= cross-sectional area of stack, m ² (ft ²).
B_{ws}	= water vapor in the gas stream, proportion by volume.
C_p	= pitot tube coefficient, dimensionless.
D_s	= internal diameter of stack, cm, (in.).
K_p	= pitot tube constant: = 128.9 m/s $\left[\frac{(g/g - mol)}{(K)} \right]^{1/2}$ (SI), = 85.49 ft/s $\left[\frac{(lb/lb - mol)}{(R)} \right]^{1/2}$ (inch-pound).
m	= mean velocity, m/s (ft/s).
M_d	= molecular weight of stack gas, dry basis, g/g – mol (lb/lb – mol).
M_s	= molecular weight of stack gas, wet basis, g/g – mol (lb/lb – mol).
M_w	= molecular weight of water, 18.0 g/g – mol (18.0 lb/lb – mol).
N	= number of sampling points across a diameter.
n	= n th sampling point from center of stack.
Δp	= velocity head of stack gas, kPa (in. water).
P_{static}	= static pressure of stack gas, kPa (in. water).
P_{bar}	= barometric pressure, kPa (in. Hg).
P_m	= absolute pressure at the dry gas meter (for this test method it equals P_{bar}), kPa (in. Hg).
P_s	= absolute stack gas pressure, kPa (mm Hg).
P_{std}	= standard ambient atmospheric pressure, 101.3 kPa (760 mm Hg).
% CO ₂	= percent CO ₂ in the stack gas, by volume, dry basis.
%(N ₂ + CO)	= sum of the percents of N ₂ and CO in the stack gas, by volume, dry basis.
%O ₂	= percent O ₂ in the stack gas, by volume, dry basis.
Q_{std}	= dry volumetric stack gas flow rate corrected to standard conditions, dsm ³ /h (dsft ³ /h).
R	= ideal gas constant, 0.08312 (kPa) (m ² /g – mol) (K) – (SI system) or 21.85 (in. Hg) (ft ²)/(lb – mole) (°R) – (inch-pound).
r_n	= radial distance from center of stack to n th sampling point, cm (in.).
ρ_w	= density of water, 0.9971 g/mL (0.002194 lb/mL) at 25 °C (77 °F).
S_T	= between laboratory bias, m/s (ft/s).
S_s	= among single laboratory bias, m/s (ft/s).
T_m	= absolute average dry gas meter temperature, K (°R).

T_s	= stack gas temperature, K (°R).
T_{std}	= standard absolute temperature, 298 K (528°R).
V_i	= initial volume of condenser water, mL.
V_f	= final volume of condenser water, mL.
V_m	= volume of gas sample measured by the dry gas meter, dm ³ (dft ³).
v_s	= stack gas velocity, m/s (ft/s).
$V_{m(std)}$	= volume of gas sample measured by the dry gas meter, corrected to standard conditions, dm ³ (dft ³).
$V_{wc(std)}$	= volume of water vapor condensed, corrected to standard conditions, sm ³ (sft ³).
$V_{wsg(std)}$	= volume of water vapor collected in silica gel, corrected to standard conditions, sm ³ (sft ³).
W_f	= final mass of silica gel or silica gel plus impinger, g.
W_i	= initial mass of silica gel or silica gel plus impinger, g.
Y	= dry gas meter calibration factor.
0.28	= molecular weight of nitrogen or carbon monoxide, divided by 100.
0.32	= molecular weight of oxygen, divided by 100.
0.44	= molecular weight of carbon dioxide, divided by 100.
3600	= conversion factor, s/h.

4. Summary of Test Method

4.1 This test method describes the use of instrumentation, equipment, and operational procedures necessary for the measurement and calculation of the average velocity of air or gas flows in flues, ducts, or stacks utilizing the pitot tube principle, with a manometer or draft gauge for pressure measurement. The stack gas composition is determined, using either an Orsat analyzer, a Fyrite analyzer, or automated O₂ and CO₂ analyzers for determining diluent gas (O₂ and CO₂) concentrations, and condensation techniques for determining the moisture content.

5. Significance and Use

5.1 The procedures presented in this test method are available, in part, in Test Methods **D3685/D3685M**, as well as the ASME Methods (PTC 19.10-1968, PTC 19.10-1981, and PTC 38-1980) given in 2.3 and Footnote 5,⁵ the 40 CFR Part 60 given in 2.4, and the publication given in Footnote 6.⁶

6. Apparatus

6.1 *Pitot Tube*, used in conjunction with a suitable manometer, provides the method for determining the velocity in a duct. The construction of a standard pitot tube and the method of connecting it to a draft gauge are shown in **Fig. 1**. Details are shown in **Fig. 2**.

6.1.1 To minimize the stem effect when the physical dimensions of the pitot tube are too large with respect to the flow

⁵ Colen, P., Corey, R. C., and Meyers, J. W., "Methods and Instrumentation for Furnace Heat Absorption Studies; Temperature and Composition of Gases at Furnace Outlets," *Transaction of the American Society of Mechanical Engineers*, Vol 71, pp. 965–78, 1949.

⁶ Bulletin WP-50, Western Precipitation Division, Joy Manufacturing Co., "Methods for Determination of Velocity, Dust, and Mist Content of Gases."

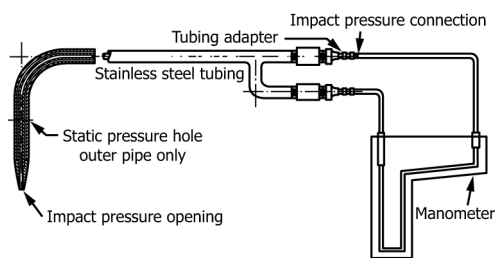


FIG. 1 Pitot Tube

scale, the diameter of the pitot tube barrel shall not exceed $\frac{1}{30}$ the size of the duct diameter.

6.1.2 At locations where the standard pitot tube cannot be used in accordance with the sampling plan (see 8.1), or where dust or moisture or both are present that may clog the small holes in this instrument, a calibrated Staubscheibe pitot tube, commonly called a Type “S” pitot tube, shown in Fig. 3, shall be used.

6.1.3 The Type “S” pitot tube may be used in all applications, provided that it has been calibrated. See Practice D3796. However, use of the standard pitot tube, where feasible, will give additional accuracy.

6.2 *Differential Pressure Gauge*—A liquid-filled inclined manometer or an equivalent device used to measure the velocity head. See Fig. 1. It is equipped with a 250 mm (10 in.) water column inclined manometer that has 0.25 mm (0.01 in.) divisions on the 0-to-25 mm (1 in.) inclined scale, and 2.5 mm (0.1 in.) divisions on the 25 to 250-mm (1 to 10-in.) vertical scale. This type manometer (or other gauge of equivalent sensitivity) is satisfactory for measurements of Δp values as low as 12.5 Pa (0.05 in. H_2O).

6.3 *Manometer*—An electronic manometer or a water filled U-tube manometer capable of measuring the stack or duct static pressures to within 0.33 kPa (2.5 mm Hg).

6.4 *Thermocouple*—A bimetallic device for measuring temperature utilizing the fact that a small voltage is generated whenever two junctions of two dissimilar metals in an electric circuit are at different temperature levels.

6.4.1 *Potentiometer*—An instrument for measuring small voltages, or for comparing small voltages with a known voltage, used in conjuncture with the thermocouple. Alternative thermocouple read-out devices capable of accurately measuring the effluent gas temperature to within 2 °C may be used.

6.4.2 *Thermometer*—A precision digital thermometer based on resistance temperature detectors (RTDs), thermistors, thermocouples, or organic liquid-in-glass thermometers (such as Thermometer S18C in Specification E2251) meeting the requirements of this application may be used.

6.5 *Barometer*—An instrument capable of measuring ambient atmospheric pressure to 0.5 kPa. See Test Methods D3631.

6.6 *Gas Density Determination Equipment*—See Fig. 4.

6.6.1 *Probe*—A stainless steel or borosilicate glass tube, equipped with an in-stack or out-of-stack filter to remove particulate matter.

6.6.2 *Condenser*—A water-cooled condenser that will not remove O_2 , CO_2 , CO , and N_2 , to remove excess moisture if the gas stream contains over 2 % moisture by volume. The main consideration is that the condenser volume be kept to the minimum size because it will be more difficult to purge the sample train before collecting a sample if the condenser is too large. A 63-mm (0.25-in.) stainless steel coil, or equivalent, connected to a water collection chamber with a capacity of about 40 mL is sufficient.

6.6.3 *Valve*—A needle valve to adjust the sample gas flow rate.

6.6.4 *Pump*—A leak-free diaphragm pump, to transport the sample gas to the flexible bag. A small surge tank shall be installed between the pump and the rate meter to eliminate the pulsation effect of the pump on the rate meter. Leak-test the pump, surge tank and rate meter (see 6.6.5), as described in 9.4.3.

6.6.5 *Rate Meter*—A rotameter or equivalent rate meter, capable of measuring flow rates to within ± 2 % of the selected flow rate.

6.6.6 *Flexible Bag*—A leak-free inert plastic bag, having the capacity adequate for the selected flow rate and length of time of the test. A capacity of 90 L (3.2 ft^3) is usually sufficient. The bag shall be leak-tested before each test, as described in 9.4.4.

6.6.7 *Vacuum Gauge*—An electronic manometer, or equivalent of 101.3 kPa (760 mm Hg) capacity, to be used for the sample train leak test. Test the gauge as described in 9.4.6.

6.6.8 *Diluent Gas Analyzer(s)*—Automated gas analyzers or an Orsat gas analyzer or Fyrite analyzer are used to analyze the gas sample for CO_2 , and O_2 , stack gas concentrations. The Orsat analyzer (see Fig. 5) is operated by successively passing the gas through adsorbents that remove the specific gaseous components. The difference in gas volumes before and after the absorptions represents the amount of constituent gas in the sample. Separate Fyrite analyzers for measurement of CO_2 and O_2 concentrations may be used to determine diluent gas concentrations for some sources. Each Fyrite analyzer determines the difference in sample volume resulting from the absorption of the respective constituent gas in an appropriate absorbing solution. Do not use CO_2 Fyrite analyzers at sources where effluent CO_2 concentrations exceed 20 % such as mineral calciners.

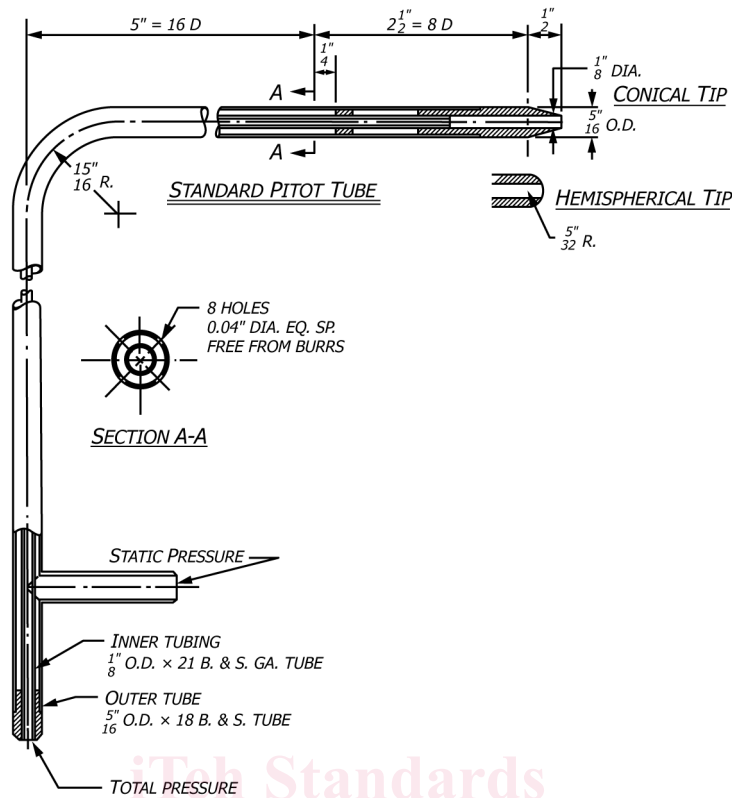
6.6.8.1 The analyzer shown in Fig. 5 includes a glass buret to measure the gas volume of the sample, a water jacket to maintain constant temperature, a manifold to control the gas flow, two or three absorption pipets (to remove CO_2 , and O_2 , as well as CO at the option of the user), rubber expansion bags, and a liquid-filled leveling bottle to move the gas sample within the analyzer.

6.6.8.2 For CO_2 values >4 %, a standard Orsat gas analyzer with a buret with 0.2 mL divisions and spacings divisions of about 1 mm (0.14 in.) is satisfactory. For lower CO_2 values or for O_2 values >15 %, a buret with 0.1 mL divisions with spacings of >1 mm shall be used.

6.6.8.3 The analyzer shall be leak-tested before and after each test, as described in 9.4.2.1.

6.7 *Gas Moisture Measuring Equipment*—See Fig. 6.

6.7.1 *Probe*—See 6.6.1.



Metric Equivalents

in.	mm	in.	mm
1/8	3.2	1/2	12.7
5/32	4.0	15/16	23.8
1/4	6.4	2 1/2	63.5
5/16	7.9	5	127

FIG. 2 Standard Pitot Tube Details

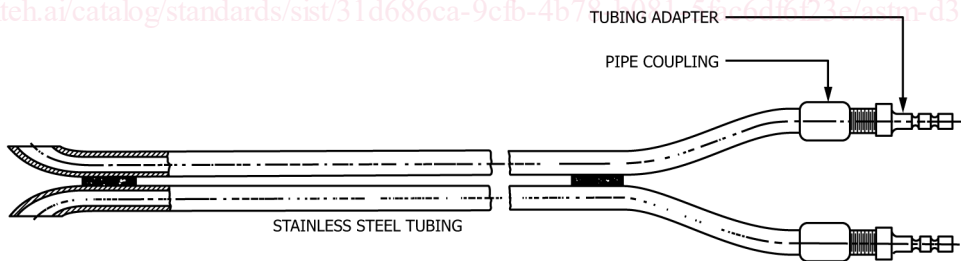


FIG. 3 Type 3 Pitot Tube (Special)

6.7.1.1 *Probe Heater*—A heating system to maintain the exit gas stack temperature at $120 \pm 14 \text{ }^\circ\text{C}$ ($250 \pm 25 \text{ }^\circ\text{F}$) during sampling.

6.7.1.2 The probe shall be checked for breaks and leaks before each test, and the heater shall be checked to verify that it can maintain an exit air temperature of $100 \text{ }^\circ\text{C}$ ($212 \text{ }^\circ\text{F}$) when air is passed through the system at about 20 L/min ($0.75 \text{ ft}^3/\text{min}$).

6.7.2 *Condensers*—Four glass impingers connected in series with leak-free ground-glass fittings or equivalent leak-free noncontaminating fittings.

6.7.2.1 The first, third and fourth impingers shall be a Greenburg-Smith type, modified by replacing the inserts with

unconstricted 13 mm (0.5 in.) inside diameter glass tube extending to within 13 mm of the flask bottom. The second impinger shall be of the standard Greenburg-Smith type.

6.7.2.2 The fourth impinger outlet connecting shall be such that it will allow insertion of a temperature gauge. See 6.7.3.

6.7.2.3 The standard Greenburg-Smith impinger shall be tested before use by allowing water to drain from the inner tube. If water does not drain from the filled inner tube within 8 s , replace the impinger.

6.7.3 *Temperature Gauge*—A thermometer capable of measuring within $1 \text{ }^\circ\text{C}$ ($2 \text{ }^\circ\text{F}$), and located at the outlet of the fourth impinger. See 6.7.2.2 and Specification E2251.

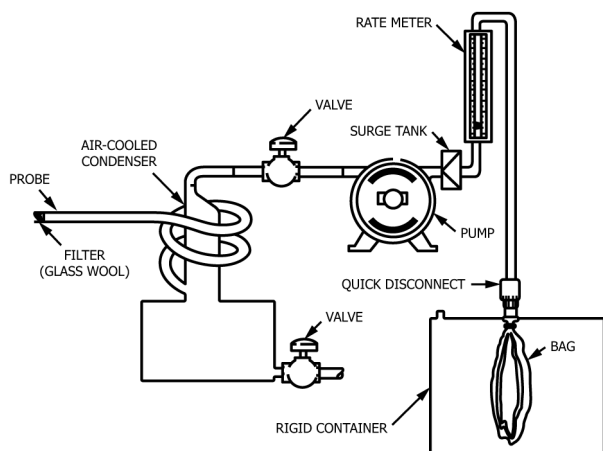


FIG. 4 Integrated Gas Sampling Train

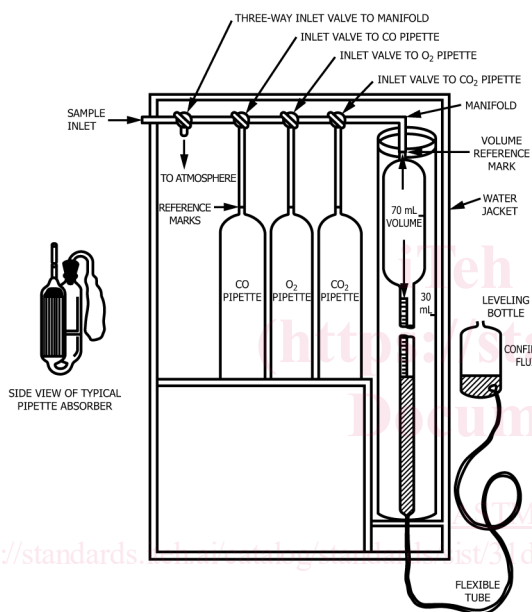


FIG. 5 Orsat Apparatus

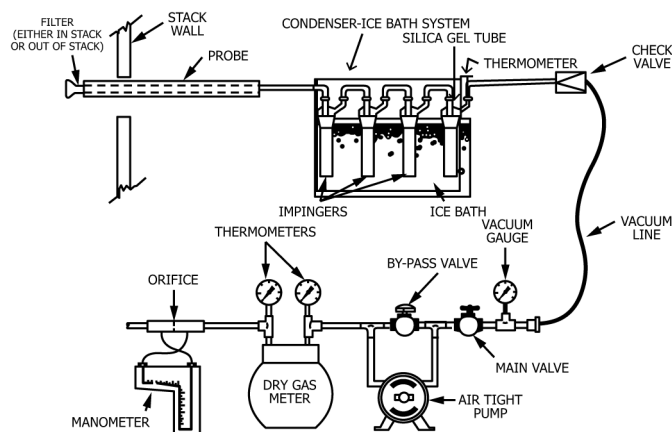


FIG. 6 Moisture Sampling Train

6.7.4 *Cooling System*—An ice bath condenser with crushed ice to contain the impingers and to condense the moisture in the sample gas stream.

6.7.5 *Metering System*—A metering system, consisting of a vacuum gauge, leak-free vacuum pump, thermometers, a dry gas meter, differential pressure gauge and related equipment. See Test Methods D3685/D3685M for details of this system.

6.7.5.1 The system shall be leak-tested before and after each test, at both positive and negative pressures, following the directions in 9.5.4.

6.7.6 *Barometer*—See 6.5.

6.7.7 *Graduated Cylinder or Triple Beam Balance or Both*, to measure the water condensed in the impingers. Accuracy shall be ± 1 mL or ± 1 g. Cylinder shall be Class A, 250 mL, with ≤ 2 mL subdivisions.

6.7.8 *Stack Gas Temperature Sensor*—A thermocouple or equivalent, to measure stack gas temperature to within ± 1 °C (2 °F) when the stack gas is suspected of being saturated or containing water droplets.

7. Reagents and Materials

7.1 *Purity of Reagents*—Reagent grade chemicals shall be used in all tests. All reagents shall conform to the specifications of the Committee on Analytical Reagents of the American Chemical Society where such specifications are available.⁷

7.2 *Purity of Water*—Water shall be Type 2 reagent water, conforming to Specification D1193.

7.3 *Alkaline Pyrogallic Acid Reagent*,⁸ used as O₂ absorption solution. Mix 40 mL of pyrogallic acid solution (see 7.9) with 69 mL of KOH solution (see 7.8). Mix just before use. In cold weather, some KOH may precipitate. If so, add enough water to redissolve the KOH.

7.4 *Confining Solution*⁸—Add 200 g of sodium sulfate (Na₂SO₄) (see 7.11) to 50 mL of concentrated sulfuric acid (H₂SO₄) (see 7.12), and add a few drops of methyl orange indicator solution (see 7.7). Dilute to 1 L.

7.5 *Cuprous Chloride Solution*⁸(135 g/L)—Dissolve 180 g of cuprous chloride (Cu₂Cl₂) in 1 L of concentrated HCl (see 7.6). Add 330 mL of water, and boil gently in a loosely covered flask containing coils of sheet copper until the color disappears. Cool and transfer to a stock bottle, containing a few pieces of copper coil or wire. This solution is used for absorbing CO if elected by the user. Alternatively, the balance of dry gas other than CO₂ and O₂ may be assumed to have a molecular weight of 28.

7.6 *Hydrochloric Acid (Concentrated)*, HCl, sp. gr. 1.19.

7.7 *Methyl Orange Indicator Solution*—Dissolve 0.1 g of the sodium salt of para-dimethylaminoazobenzene-sulfonic acid (methyl orange) in water, and dilute to 100 mL.

7.8 *Potassium Hydroxide Solution*⁸(355 g/L)—Dissolve 355 g potassium hydroxide (KOH) (cp electrolytic, not purified

⁷ ACS Reagent Chemicals, Specifications and Procedures for Reagents and Standard-Grade Reference Materials, American Chemical Society, Washington, DC. For suggestions on the testing of reagents not listed by the American Chemical Society, see *Analar Standards for Laboratory Chemicals*, BDH Ltd., Poole, Dorset, U.K., and the *United States Pharmacopeia and National Formulary*, U.S. Pharmacopeial Convention, Inc. (USPC), Rockville, MD.

⁸ See PTC 19.10-1968. This edition is referenced because the 1981 edition (PTC 19.10-1981) does not describe preparation of the Orsat reagents. The PTC also describes other solutions that may be used.

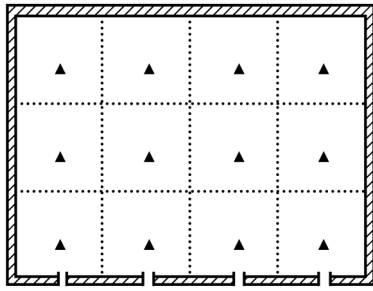


FIG. 7 Traverse Positions and Rectangular Flue

TABLE 1 Minimum Number of Measurements for Rectangular Ducts

Cross Sectional Area of Sampling Sites, m ² (ft ²)	Number of Measurements
Less than 0.2 (2)	4
0.2 to 2.3 (2 to 25)	12
Greater than 2.3 (25)	20

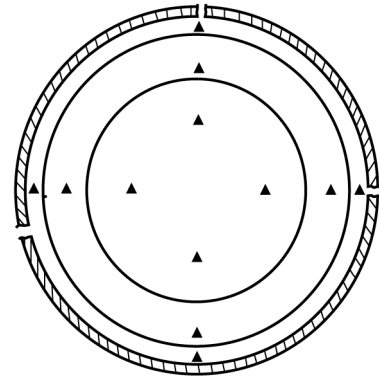


FIG. 8 Traverse Positions and Round Flue

with alcohol) in water and dilute to 1 L. If a precipitate forms, pour off the clear liquid after settling. Keep the solution in a rubber-stoppered stock bottle. It is used as the CO₂ absorbing reagent.

7.9 *Pyrogallic Acid Solution* (740 g/L)—Dissolve 200 g of white resublimated pyrogallic acid (pyrogallol or 1,2,3-trihydroxybenzene) in 270 mL of water warm enough to dissolve the pyrogallic acid. Cool to room temperature, and transfer to a rubber-stoppered stock bottle.

7.10 *Silica Gel*—Water-absorbing crystals, indicating.

7.11 *Sodium Sulfate* (Na₂SO₄).

7.12 *Sulfuric Acid* (Concentrated), H₂SO₄, sp. gr. 1.84.

8. Sampling

8.1 *Selection of Sampling Site*—Select a sampling site that is at least eight stack or duct diameters downstream and two diameters upstream from any bend, expansion, contraction, or visible flame.

8.1.1 If the above is impractical, select a site that comes as close as possible to meeting the above conditions.

8.1.2 If there is a possibility of cyclonic or non-linear flow, perform a cyclonic flow test as described in EPA-600/4-77-027b, Section 3.0.1.

8.2 In rectangular ducts, divide the cross-sectional area into equal rectangular subareas as shown in Fig. 7. The number of areas to be used depends on the flow pattern and duct size. Use Table 1 to find the minimum number of areas when sampling at least eight equivalent diameters downstream and two equivalent diameters upstream from the nearest flow disturbance. The equivalent diameter is as follows:

$$2 (\text{length} \times \text{width}) / (\text{length} + \text{width}) \quad (1)$$

If a site less than eight diameters downstream and two diameters upstream from a flow disturbance is used increase the number of sampling points in accordance with 8.5.

8.3 In circular stacks or ducts divide the area concentrically as shown in Fig. 8. The minimum number of areas to use and the distance to the test point is shown in Table 2 or may be calculated as follows:

$$r_n = D_s \sqrt{\frac{(2n - 1)}{4N}} \quad (2)$$

Conduct traverses across two diameter axes at right angles to each other. Again, if a site less than eight diameters down-

stream and two diameters upstream from a flow disturbance is used, increase the number of sampling points as noted in 8.8.

8.4 When sampling must be done in an irregular-shaped duct, divide the duct into equal areas of any shape, and measure the parameters at the centroid of each area.

8.5 Increase the number of sampling points when sampling less than eight diameters downstream and two diameters upstream from any flow disturbance. When only four to six diameters of straight duct are available, double the number of points used. Sampling sites less than four diameters downstream from any flow disturbance are special cases and each case shall be determined on its own merits in the field. Where sampling sites are less than two diameters downstream from any flow disturbances, reasonable accuracy with pitot tube measurements cannot be expected and another method for stack gas quantitation should be sought.

8.6 The velocity distribution shall be uniform throughout the traverse plane, such that 80 to 90 % of the measurements (11.1) are greater than 10 % of the maximum velocity. If less than 75 % of the measurements are greater than 10 % of the maximum velocity, choose an alternate sampling location.

8.7 The flow stream shall be at a right angle, ±10°, to the traverse plane.

8.7.1 Determine the angle of the flow stream using a standard pitot by measuring the orientation of the pitot tube that produces the maximum velocity pressure value. Determine the angle of the flow stream using a S-Type pitot by measuring the orientation of the pitot tube at 90 degrees to the flow direction that produces that produces a null condition (no differential pressure).

8.8 If the traverse plane is in the vicinity of a fan, locate it to minimize the effects of leakage in the portion of the system located between the fan and the traverse point.

TABLE 2 Location of Traverse Points in Circular Stacks

(Percent of Stack Diameter From Inside Wall to Traverse Point)

Traverse Point Number on a Diameter	Number of Traverse Points on a Diameter											
	2	4	6	8	10	12	14	16	18	20	22	24
1	14.6	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	85.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	...	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	...	73.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5	85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6	95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7	89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1
8	96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.6	19.4
9	91.8	82.3	73.1	62.5	38.6	30.6	26.2	23.0
10	97.4	88.2	79.9	71.7	61.8	38.9	31.5	27.2
11	93.3	85.3	78.0	70.4	61.2	39.3	32.3
12	97.9	90.1	83.1	76.4	69.4	60.7	39.8
13	94.3	87.5	81.2	75.0	68.5	60.2
14	98.2	91.5	85.4	79.6	73.8	67.7
15	95.1	89.1	83.5	78.2	72.8
16	98.4	92.5	87.1	82.0	77.0
17	95.6	90.3	85.4	80.6
18	98.6	93.3	88.4	83.9
19	96.1	91.3	86.8
20	98.7	94.0	89.5
21	96.5	92.1
22	98.9	94.5
23	96.8
24	98.9

8.9 Locate the traverse plane at the tip of the pitot tube, particularly when the plane must be in a converging or diverging duct.

9. Preparation of Apparatus

9.1 *Preparation of Pitot Tube*—A simple method for marking off the pitot tube for use in taking a velocity traverse is as follows:

9.1.1 Slide the pitot tube all the way through the sampling port, until the tip touches the far wall of the stack and the tip is aligned with the gas stream. Using a china marker or other suitable means, mark the pitot tube at a point immediately adjacent to the sampling port fitting.

9.1.2 Slide the pitot tube out of the port until the tip is even with the inner wall of the stack. Again mark the pitot tube at a point immediately adjacent to the sampling port fitting.

9.1.3 The distance between the two lines is the internal diameter of the stack (D_s). Mark the centerline halfway between these two points.

9.1.4 Mark the traverse points on the pitot tube after referring to **Table 2** or use **Eq 2**. (It is advisable to mark the traverse points in one manner and the centerline and end points in a different manner.)

9.1.5 Take velocity readings, holding the pitot tube parallel to the duct wall, facing into the direction of gas flow, only at the traverse points and not at the centerline or at the walls. This method allows for wall thickness, breach fittings, etc., so that only the internal dimensions are considered.

9.2 Before use, leak-test the differential pressure gauge as follows:

9.2.1 Level and zero the manometer.

9.2.2 Vent both sides to the atmosphere and place tubing on one side, and blow into the tubing to displace the liquid level at least 30 % of scale.

9.2.3 Close off the open end, and observe the manometer for 15 s. If there is no change in the liquid level, that side of the manometer is leak free.

9.2.4 Repeat the test on the other side of the manometer.

9.3 Leak-test the pitot tube as follows:

9.3.1 Blow through each leg of the pitot tube alternately blocking and opening the other ports to ensure that the tube is not plugged. Connect the legs of the pitot tube to the manometer. Apply a small pressure differential and then pinch off the tubes at the pitot tube. This differential should hold steady for 15 s if the connecting tubes are leak free. The manometer should return to zero when the tubes are released. Repeat this leak check with a large pressure differential.

9.4 The dry gas molecular weight is determined based on measurement of the CO₂ and O₂ concentrations (and CO as an option) and assuming that the balance gas is N₂ (gas having a molecular weight of 28). The CO₂ and O₂ concentrations may be determined using automated analyzers, or using an Orsat Analyzer or Fyrite Analyzers.

9.4.1 *Gas Analyzer Procedure*—Sufficiently accurate CO₂ and O₂ measurements data may be acquired from automated gas analyzers for the determination of dry gas molecular weight by preparing the gas analyzers for use, verifying accurate measurements using compressed gas standards, and operation of the analyzers in accordance with a standard method. Acceptable methods include: Test Method **D6522** or 40 CFR Part 60, Test Method 3A. In addition, CO₂ or O₂ measurements provided by certified continuous emission monitoring systems may be used. The monitoring system probe must be installed in the vicinity of the flow measurement location and must be operated in accordance with Test Method **D6522** or 40 CFR Part 60, Test Method 3A. The measurements