



Designation: D3326 – 07 (Reapproved 2024)

Standard Practice for Preparation of Samples for Identification of Waterborne Oils¹

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1. Scope

1.1 This practice covers the preparation for analysis of waterborne oils recovered from water. The identification is based upon the comparison of physical and chemical characteristics of the waterborne oils with oils from suspect sources. These oils may be of petroleum or vegetable/animal origin, or both. Seven procedures are given as follows:

	Sections
Procedure A (for samples of more than 50 mL volume containing significant quantities of hydrocarbons with boiling points above 280 °C)	8 to 12
Procedure B (for samples containing significant quantities of hydrocarbons with boiling points above 280 °C)	13 to 17
Procedure C (for waterborne oils containing significant amounts of components boiling below 280 °C and to mixtures of these and higher boiling components)	18 to 22
Procedure D (for samples containing both petroleum and vegetable/animal derived oils)	23 to 27
Procedure E (for samples of light crudes and medium distillate fuels)	28 to 34
Procedure F (for thin films of oil-on-water)	35 to 39
Procedure G (for oil-soaked samples)	40 to 44

1.2 Procedures for the analytical examination of the waterborne oil samples are described in Practice D3415 and Test Methods D3328, D3414, and D3650. Refer to the individual oil identification test methods for the sample preparation method of choice. The deasphalting effects of the sample preparation method should be considered in selecting the best methods.

1.3 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.4 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.* Specific caution statements are given in Sections 6 and 32.

1.5 *This international standard was developed in accordance with internationally recognized principles on standard-*

ization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.

2. Referenced Documents

2.1 ASTM Standards:²

- D95 Test Method for Water in Petroleum Products and Bituminous Materials by Distillation
- D1129 Terminology Relating to Water
- D1193 Specification for Reagent Water
- D3325 Practice for Preservation of Waterborne Oil Samples
- D3328 Test Methods for Comparison of Waterborne Petroleum Oils by Gas Chromatography
- D3414 Test Method for Comparison of Waterborne Petroleum Oils by Infrared Spectroscopy (Withdrawn 2018)³
- D3415 Practice for Identification of Waterborne Oils
- D3650 Test Method for Comparison of Waterborne Petroleum Oils By Fluorescence Analysis (Withdrawn 2018)³
- D4489 Practices for Sampling of Waterborne Oils
- E1 Specification for ASTM Liquid-in-Glass Thermometers
- E133 Specification for Distillation Equipment

3. Terminology

3.1 Definitions:

3.1.1 For definitions of terms used in this standard, refer to Terminology D1129.

3.2 Definitions of Terms Specific to This Standard:

3.2.1 *animal/vegetable-derived oils, n*—a mixture made of mono-, di-, and triglyceride esters of fatty acids and other substances of animal or vegetable origin, or both.

3.2.2 *simulated weathering of waterborne oils by distillation, n*—considers only the effect of evaporation, which likely is the most significant short-term weathering effect in the environment.

¹ This practice is under the jurisdiction of ASTM Committee D19 on Water and is the direct responsibility of Subcommittee D19.06 on Methods for Analysis for Organic Substances in Water.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

³ The last approved version of this historical standard is referenced on www.astm.org.

3.2.3 *simulated weathering of waterborne oils by evaporation, n*—under ultraviolet light simulates the loss of light components on weathering, as well as some oxidative weathering.

4. Significance and Use

4.1 Identification of a recovered oil is determined by comparison with known oils selected because of their possible relationship to the particular recovered oil, for example, suspected or questioned sources. Thus, samples of such known oils must be collected and submitted along with the unknown for analysis. It is unlikely that identification of the sources of an unknown oil by itself can be made without direct matching, that is, solely with a library of analyses.

5. Reagents and Materials

5.1 *Purity of Reagents*—Reagent grade chemicals shall be used in all tests. Unless otherwise indicated, it is intended that all reagents shall conform to the specifications of the Committee on Analytical Reagents of the American Chemical Society.⁴ Special ancillary procedures such as fluorescence may require higher purity grades of solvents. Other grades may be used provided it is first ascertained that the reagent is of sufficiently high purity to permit its use without lessening the accuracy of the determination.

5.2 *Purity of Water*—Unless otherwise indicated, references to water shall be understood to mean reagent water that meets the purity specifications of Type I or Type II water, as specified in Specification D1193.

6. Caution

6.1 Solvents used in this practice are volatile, flammable, or may cause the harm to the health of the user. Specifically, benzene is a known carcinogen, while chloroform and carbon tetrachloride are suspected carcinogens. Consequently, it is important that extractions and separations utilizing these substances must be carried out in a laboratory hood with a minimum linear face velocity of 38 m/min to 45 m/min (125 ft/min to 150 ft/min) located in a regulated area posted with signs bearing the legends: NO SMOKING or (if appropriate) DANGER — CHEMICAL CARCINOGEN—AUTHORIZED PERSONNEL ONLY, or both.

7. Sampling

7.1 Collect representative samples in accordance with Practices D4489.

7.2 Preserve the waterborne oil samples in accordance with Practice D3325.

7.3 The portion of the sample used must be representative of the total sample. If the material is liquid, thoroughly stir the sample as received, warming if necessary to ensure uniformity.

⁴ ACS Reagent Chemicals, Specifications and Procedures for Reagents and Standard-Grade Reference Materials, American Chemical Society, Washington, DC. For suggestions on the testing of reagents not listed by the American Chemical Society, see *Analar Standards for Laboratory Chemicals*, BDH Ltd., Poole, Dorset, U.K., and the *United States Pharmacopeia and National Formulary*, U.S. Pharmacopeial Convention, Inc. (USPC), Rockville, MD.

PROCEDURE A—LARGE SAMPLES

8. Scope

8.1 This procedure covers the preparation for analysis of samples in which the volumes of waterborne oil in the environmental and suspect source samples equal or exceed 50 mL and in which the oil portion contains significant amounts of hydrocarbons with boiling points above 280 °C.

NOTE 1—The boiling point may be ascertained by injecting the neat samples into the gas chromatograph and checking the elution times above that of pentadecane on a nonpolar column.

8.2 The preparation of samples containing mostly hydrocarbons of boiling points below 280 °C, such as petroleum distillate fuels, is beyond the scope of this procedure (see Procedure C or E).

9. Summary of Procedure

9.1 A neat portion of the waterborne oil is retained. If not possible to obtain a neat portion, then retain a portion of the waterborne oil as received. This is to be used in those analyses performed on samples containing significant quantities of hydrocarbons with boiling points below 280 °C. Preparation of these samples is beyond the scope of this procedure, but are covered in Procedure C.

NOTE 2—Waterborne oil samples containing significant quantities of hydrocarbons with boiling points below 280 °C (see Note 1), such as gasoline and kerosene, can usually be obtained as neat samples without any sample preparation.

9.2 The waterborne oil sample is dissolved in an equal volume of chloroform or dichloromethane and centrifuged to remove the free water, solids, and debris. The water layer, if present, is separated from the organic layer. Other debris, if present, is removed by filtration through glass wool.

NOTE 3—The use of spectrograde cyclohexane is required for the extraction of samples to be analyzed by fluorescence spectrometry by Test Method D3650. Separation of water may be accomplished by centrifugation or drying, or both, with anhydrous sodium sulfate.

9.3 When centrifugation will not separate the water from the chloroform solution of the sample, it is refluxed with an aromatic or petroleum distillate solvent in accordance with Test Method D95.

NOTE 4—Pressure filtration has also been found useful for breaking emulsions.

9.4 A portion of the solvent/sample solution is retained. The solvent may be removed by evaporation. This portion of the sample may be used in the preliminary gas chromatographic analysis, Test Methods D3328 (Test Method A), and other analyses in which the results are unaffected by weathering.

9.5 The remainder of the solvent/sample solution is distilled using nitrogen purge to a liquid temperature of 280 °C to remove the solvent and simulate weathering conditions as nearly as possible. The distillate may be discarded or saved for characterization by gas chromatography (Test Methods D3328). This simulated weathering treatment is necessary to bring the unweathered suspect samples and the waterborne oil sample to as nearly comparable physical condition for subsequent analysis as possible. Analyses requiring the use of this

treated residue include elemental analysis; gas chromatographic analysis (Test Methods D3328, Test Methods A and B); an infrared procedure (Test Method D3414); a fluorescence test method (Test Method D3650); and any applicable test method or practice described in Practice D3415.

NOTE 5—The distillate might yield useful information but is discarded in this practice.

10. Apparatus

10.1 *Centrifuge*, capable of whirling two or more filled 100 mL centrifuge tubes at a speed that is controlled to give a relative centrifugal force (rcf) between 500 and 800 at the tip of the tubes.

10.2 *Centrifuge Tubes*, cone shaped, 100 mL.

10.3 *Distillation Apparatus for Water Determination*, as specified in Test Method D95.

10.4 *Distillation Apparatus for Simulated Weathering*, as described in Specification E133 except fitted with nitrogen-stripping tubulation as illustrated in Fig. 1.

10.5 *Distillation Flask*, 200 mL, as described in Specification E133.

10.6 *Thermometer*, ASTM high distillation, having a range from -2°C to $+400^{\circ}\text{C}$ and conforming to the requirements for thermometer 8C as prescribed in Specification E1.

10.7 *Flowmeter*, to regulate flow of nitrogen to distillation flask. It should be calibrated and graduated for the range 10 mL/min to 15 mL/min.

11. Reagents and Materials

11.1 *Filter Paper*, medium retention, medium fast speed, prewashed with solvent used.

11.2 *Glass Wool*, prewashed with solvent used.

11.3 *Solvent*—Chloroform (stabilized with ethanol) or dichloromethane is used for dissolution of the waterborne oil samples. If water is to be removed by distillation, an aromatic, petroleum distillate, or volatile spirits solvent is required as specified in Test Method D95. The safety precautions associated with the use of the solvent selected should be considered before it is used (see Note 3).

12. Procedure

12.1 *Retention of Neat Samples:*

12.1.1 Decant or siphon off a portion of the neat waterborne oil if possible.

12.1.2 If not possible to obtain a neat sample, retain a portion of the original oil.

12.2 *Removal of Water, Sediment, and Debris:*

12.2.1 Transfer about 50 mL of original waterborne oil to a 100 mL centrifuge tube. Add about 50 mL of chloroform or dichloromethane to the tube and mix thoroughly. For waxy samples, use chloroform. Warm solutions to 50°C to prevent precipitation (see Note 3).

12.2.1.1 Centrifuge the mixture at 500 to 800 rcf (relative centrifugal force) for 10 min to separate free water and solids. For waxy samples, use chloroform. Warm solutions to 50°C to prevent precipitation (see Note 3).

12.2.1.2 Withdraw the water layer if present. Decant the chloroform or dichloromethane solution to a sample bottle. Filter through a glass wool plug, if necessary, to afford a clean separation.

12.2.2 Process those samples from which water cannot be separated by centrifugation by Test Method D95 distillation procedure. Filter the dry solution through medium retention filter paper. Rinse filter paper with solvent to remove oil. For waxy samples, use chloroform and keep filter funnel and contents at 50°C during filtration (see Note 3).

12.2.3 Starting at 12.1, treat all reference or suspect samples in an identical fashion. If it is apparent that the reference or suspect samples contain less than 1 % water and sediment, centrifugation may be eliminated and the reference or suspect samples should be diluted with an equal volume of chloroform or dichloromethane before proceeding.

12.3 *Removal of Solvent and Simulated Weathering:*

12.3.1 Transfer approximately 100 mL of the solution to a chemically clean 200 mL flask. Assemble apparatus so the ASTM high distillation thermometer (8C) and nitrogen stripping tubulation are about 6 mm from the bottom of the flask. Direct flow away from thermometer bulb to prevent local cooling of thermometer (see Fig. 1).

12.3.2 Perform distillation using a nitrogen flow of 10 mL/min to 15 mL/min. Terminate distillation at a liquid

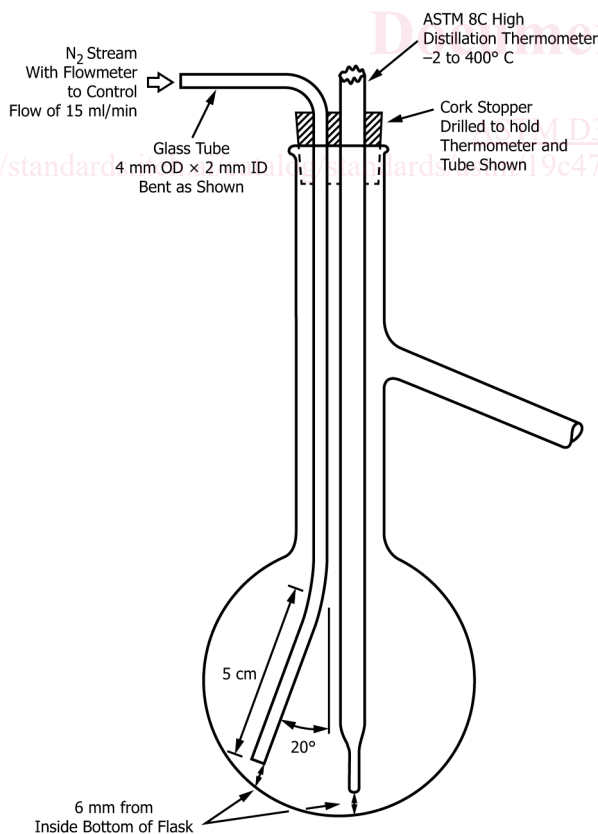


FIG. 1 Adaptation of ASTM Distillation Flask for Topping Chloroform Solutions of Oil to Simulate Weathering

temperature of 280 °C. Shut off the nitrogen flow when the temperature of the liquid in the distillation flask cools below 175 °C. Pour the hot residue into a suitable container.

12.3.3 Treat all reference and suspect oils in the same manner as the waterborne oil samples. Repeat 12.2.1 – 12.3.2.

PROCEDURE B—LIMITED SAMPLE VOLUMES OF HEAVY OILS

13. Scope

13.1 This procedure covers the preparation for analysis of waterborne oil samples of petroleum derived origin in which the volumes equal or are less than 1 mL. An aliquot of larger oil samples may also be used.

13.2 The procedure is applicable to oils containing significant amounts of hydrocarbons boiling above 280 °C.

13.3 The preparation of samples containing lower boiling hydrocarbon is beyond the scope of this procedure, but is covered by Procedures C and E.

14. Summary of Procedure

14.1 The sample is dissolved in pentane or hexane, and the water and insolubles are removed by centrifugation. The organic solvent phase is dried with anhydrous magnesium sulfate, filtered, and the volatile components and solvents are removed by evaporation under a nitrogen stream (see Note 3).

15. Apparatus

15.1 *Centrifuge*, see 10.1.

15.2 *Centrifuge Tubes*, see 10.2.

15.3 *Flow Control on Nitrogen Cylinder*, to control nitrogen flow over sample surface.

15.4 *Steam Bath*, or commercial temperature controlled solvent evaporator, maintained between 40 °C and 50 °C.

16. Reagents and Materials

16.1 *Magnesium Sulfate*, anhydrous.

16.2 *Nitrogen*, a high purity grade.

16.3 *Pentane or Hexane*, chromatographic grade.

17. Procedure

17.1 Remove approximately 1 mL of the oil phase from the water-oil sample if possible and place it in a 100 mL centrifuge tube.

17.1.1 Add 40 mL of pentane or hexane and 1 g of anhydrous magnesium sulfate. Mix to remove water. If the sample tube is warm, additional magnesium sulfate may be required. Add magnesium sulfate in 1 g aliquots, mixing after each addition until no temperature change is detectable to the touch.

17.2 Alternatively, estimate the volume of oil in the sample and add approximately 40 vol of pentane per 1 vol of oil.

17.2.1 Shake or rapidly mix the oil and solvent.

17.2.2 Allow phases to separate, withdraw the solvent phase with a pipet, and place it in a 100 mL centrifuge tube.

17.3 Centrifuge as described in 12.2.1.1 for 5 min.

17.4 Decant supernatant liquid into a 250 mL beaker and evaporate the solvent and volatiles initially at 25 °C to 35 °C and then at 40 °C to 50 °C for 2 h in the presence of a stream of nitrogen. Transfer the sample to a sample vial when there is approximately 4 mL sample remaining and continue the solvent removal. The samples can then be used for analysis in accordance with Practice D3415.

NOTE 6—This treatment with 70 mg of oil, evaporated at 40 °C for 15 min in the presence of an airstream, yielded gas chromatograms resembling those of the distillation test method in 12.3.⁵

PROCEDURE C—OILS BOILING BELOW 280 °C

18. Scope

18.1 This procedure covers the preparation for analysis of waterborne oil samples containing significant amounts of components boiling below 280 °C.

18.2 The procedure is applicable to samples of distillate fuel oils, light and heavy naphthas, and other petroleum solvents.

19. Summary of Procedure

19.1 The oil and water phases are separated by centrifugation, and the oil phase is dried with anhydrous magnesium sulfate.

20. Apparatus

20.1 *Centrifuge*, see 10.1.

20.2 *Centrifuge Tubes*, see 10.2.

20.3 *Separatory Funnel*, glove or pearshaped, 100 mL, with TFE-fluorocarbon stopcock.

20.4 *Pipets*, disposable glass.

21. Reagents and Materials

21.1 *Magnesium Sulfate*, anhydrous.

22. Procedure

22.1 Transfer up to 10 mL of sample into a 100 mL separatory funnel. If phases separate, withdraw and discard aqueous (lower) phase. Transfer the organic phase into a 12.5 mL centrifuge tube. Alternatively, if there is enough oil on the water, the oil may be transferred directly with a pipet. Proceed to 22.4.

22.2 Prepare emulsified samples in the following manner: Transfer 10 mL of the sample to a centrifuge tube and centrifuge for 30 min at 1000 rcf (relative centrifugal force). If an oil layer appears, remove and proceed as directed in 22.4.

22.3 If a distinct oil layer does not appear, add to the test tube a maximum of 1 g of sodium chloride, mix, and centrifuge as in 22.2. If separation does not occur after centrifugation, add pentane, hexane, or cyclohexane, up to one quarter the sample volume, mix thoroughly, and proceed as in Procedure B.

⁵ Gruenfeld, M., and Frederick, R., "The Ultrasonic Dispersion, Source Identification, and Quantitative Analysis of Petroleum Oils in Water," *Rapports et Procès-Verbaux des Réunions*, Vol 171, No. 33, 1977.