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# **INTERNATIONAL STANDARD**



Wind turbines – Teh Standards
Part 23: Full-scale structural testing of rotor blades

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Edition 1.0 2014-04

# INTERNATIONAL STANDARD



Wind turbines –

Part 23: Full-scale structural testing of rotor blades

Automatical and a rotor blades

## **Document Preview**

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

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## CONTENTS

FOREWORD5						
IN <sup>3</sup>	TRODU	CTION	7			
1	Scop	e	8			
2	Norm	native references	8			
3		s and definitions				
4						
4						
	4.1	Symbols				
	4.2	Greek symbols				
	4.3	Subscripts				
_	4.4	Coordinate systems				
5		eral principles				
	5.1	Purpose of tests				
	5.2	Limit states				
	5.3	Practical constraints				
	5.4	Results of test				
6		mentation and procedures for test blade				
7	Blade	e test program and test plans				
	7.1	Areas to be tested	. 16			
	7.2	Test program	. 16			
	7.3	Test planshttps://standards.itah.ai	. 16			
	7.3.1	General	. 16			
	7.3.2	Blade description	. 16			
	7.3.3	Loads and conditions	. 17			
	7.3.4	Instrumentation	. 17			
	7.3.5	Expected test results	.17			
8	Load	factors for testing	. 17			
	8.1	General	. 17			
	8.2	Partial safety factors used in the design	. 17			
	8.2.1	General	. 17			
	8.2.2	Partial factors on materials	. 17			
	8.2.3	Partial factors for consequences of failure	.18			
	8.2.4	Partial factors on loads	.18			
	8.3	Test load factors	. 18			
	8.3.1	Blade to blade variation	.18			
	8.3.2	Possible errors in the fatigue formulation	. 18			
	8.3.3	Environmental conditions	. 19			
	8.4	Application of load factors to obtain the target load	. 19			
9	Test	loading and test load evaluation	. 20			
	9.1	General	. 20			
	9.2	Influence of load introduction				
	9.3	Static load testing	. 20			
	9.4	Fatigue load testing	. 21			
10	Test	requirements	. 22			
	10.1	General	. 22			
	10.1.					
	10.1.					

10.1	.3 Measurement uncertainties	22
10.1	.4 Root fixture and test stand requirements	22
10.1	.5 Environmental conditions monitoring	22
10.1	.6 Deterministic corrections	23
10.2	Static test	23
10.2	.1 General	23
10.2		
10.2		24
10.2		
10.3	Fatigue test	24
10.4	Other blade property tests	
10.4	3,	
10.4		
10.4	, , , ,	
11 Test	results evaluation	25
11.1	General	25
11.2	Catastrophic failure	25
11.3	Permanent deformation, loss of stiffness or change in other blade properties	26
11.4	Superficial damage	26
11.5	Failure evaluation	
12 Rep	ortingIIeh Standards	26
12.1	General	
12.2	Test report content	27
12.3	Evaluation of test in relation to design requirements	27
	(informative) Guidelines for the necessity of renewed static and fatigue	20
J	Coference Core N. Annual to the Anatorial Colored Core of Core of	
	(informative) Areas to be tested and an arrangement of the state of th	
	(informative) Effects of large deflections and load direction	
Annex D	(informative) Formulation of test load	31
D.1	Static target load	31
D.2	Fatigue target load	31
D.3	Sequential single-axial, single location	34
D.4	Multi axial single location	34
Annex E	(informative) Differences between design and test load conditions	36
E.1	General	36
E.2	Load introduction	36
E.3	Bending moments and shear	36
E.4	Flapwise and lead-lag combinations	36
E.5	Radial loads	37
E.6	Torsion loads	37
E.7	Environmental conditions	37
E.8	Fatigue load spectrum and sequence	37
Annex F	(informative) Determination of number of load cycles for fatigue tests	38
F.1	General	38
F.2	Background	38
F.3	The approach used	38
Bibliogra	phy	43

Figure 1 – Chordwise (flatwise, edgewise) coordinate system	13
Figure 2 – Rotor (flapwise, lead-lag) coordinate system	13
Figure C.1 – Applied loads effects due to blade deformation and angulation	30
Figure D.1 – Polar plot of the load envelope from a typical blade	31
Figure D.2 – Design FSF	33
Figure D.3 – Area where design FSF is smaller than 1,4 (critical area)	33
Figure D.4 – <i>rFSF</i> and critical areas, sequential single-axial test	34
Figure D.5 – <i>rFSF</i> and critical area, multi axial test	35
Figure E.1 – Difference of moment distribution for target and actual test load	36
Figure F.1 – Simplified Goodman diagram	39
Figure F.2 – Test load factor $\gamma_{ m ef}$ for different number of load cycles in the test	42
Table 1 – Recommended values for $\gamma_{ m ef}$ for different number of load cycles	18
Table A.1 – Examples of situations typically requiring or not requiring renewed testing	28
Table F.1 – Recommended values for $\gamma_{ m ef}$ for different number of load cycles	38
Table F.2 – Expanded recommended values for $\gamma_{ef}$ for different number of load cycles	41

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## INTERNATIONAL ELECTROTECHNICAL COMMISSION

## WIND TURBINES -

## Part 23: Full-scale structural testing of rotor blades

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International Standard IEC 61400-23 has been prepared by IEC technical committee 88: Wind turbines.

This first edition cancels and replaces IEC TS 61400-23, published in 2001. It constitutes a technical revision.

This edition includes the following significant technical changes with respect to IEC TS 61400-23:

- a) description of load based testing only;
- b) condensation to describe the general principles and demands.

The text of this standard is based on the following documents:

CDV	Report on voting
88/420/CDV	88/448/RVC

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 61400 series, published under the general title *Wind turbines*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

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## INTRODUCTION

The blades of a wind turbine rotor are generally regarded as one of the most critical components of the wind turbine system. In this standard, the demands for full-scale structural testing related to certification are defined as well as the interpretation and evaluation of test results.

Specific testing methods or set-ups for testing are not demanded or included as full-scale blade testing methods historically have developed independently in different countries and laboratories.

Furthermore, demands for tests determining blade properties are included in this standard in order to validate some vital design assumptions used as inputs for the design load calculations.

Any of the requirements of this standard may be altered if it can be suitably demonstrated that the safety of the system is not compromised.

The standard is based on IEC TS 61400-23 published in 2001. Compared to the TS, this standard only describes load based testing and is condensed to describe the general principles and demands.

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## WIND TURBINES -

## Part 23: Full-scale structural testing of rotor blades

#### 1 Scope

This part of IEC 61400 defines the requirements for full-scale structural testing of wind turbine blades and for the interpretation and evaluation of achieved test results. The standard focuses on aspects of testing related to an evaluation of the integrity of the blade, for use by manufacturers and third party investigators.

The following tests are considered in this standard:

- static load tests;
- fatigue tests;
- · static load tests after fatigue tests;
- tests determining other blade properties.

The purpose of the tests is to confirm to an acceptable level of probability that the whole population of a blade type fulfils the design assumptions.

It is assumed that the data required to define the parameters of the tests are available and based on the standard for design requirements for wind turbines such as IEC 61400-1 or equivalent. Design loads and blade material data are considered starting points for establishing and evaluating the test loads. The evaluation of the design loads with respect to the actual loads on the wind turbines is outside the scope of this standard.

At the time this standard was written, full-scale tests were carried out on blades of horizontal axis wind turbines. The blades were mostly made of fibre reinforced plastics and wood/epoxy. However, most principles would be applicable to any wind turbine configuration, size and material.

#### 2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-415:1999, International Electrotechnical Vocabulary – Part 415: Wind turbine generator systems

IEC 61400-1:2005, Wind turbines – Part 1: Design requirements

ISO/IEC 17025:2005, General requirements for the competence of testing and calibration laboratories

ISO 2394:1998, General principles on reliability for structures

### 3 Terms and definitions

For the purposes of this document, the terms and definitions related to wind turbines or wind energy given in IEC 60050-415 and the following apply.

#### 3.1

#### actuator

device that can be controlled to apply a constant or varying force and displacement

## 3.2

#### blade root

that part of the rotor blade that is connected to the hub of the rotor

#### 3.3

## blade subsystem

integrated set of items that accomplishes a defined objective or function within the blade (e.g., lightning protection subsystem, aerodynamic braking subsystem, monitoring subsystem, aerodynamic control subsystem, etc.)

#### 3.4

#### buckling

instability characterized by a non-linear increase in out of plane deflection with a change in local compressive load

## 3.5

#### chord

length of a reference straight line that joins the leading and trailing edges of a blade aerofoil cross-section at a given spanwise location

## 3.6

## constant amplitude loading

during a fatigue test, the application of load cycles with a constant amplitude and mean value

## 3.7

#### creep

time-dependant increase in strain under a sustained load

## 3.8

#### design loads

loads the blade is designed to withstand, including appropriate partial safety factors

#### 3.9

### edgewise

direction that is parallel to the local chord

SEE: 4.4.

#### 3.10

#### elastic axis

the line, lengthwise of the blade, along which transverse loads are applied in order to produce bending only, with no torsion at any section

Note 1 to entry: Strictly speaking, no such line exists except for a few conditions of loading. Usually the elastic axis is assumed to be the line that passes through the elastic center of every section. This definition is not applicable for blades with bend-twist coupling.

#### 3.11

#### fatigue formulation

methodology by which the fatigue life is estimated

#### 3.12

## fatigue test

test in which a cyclic load of constant or varying amplitude is applied to the test specimen

#### 3.13

#### fixture

component or device to introduce loads or to support the test specimen

#### 3.14

#### flapwise

direction that is perpendicular to the surface swept by the undeformed rotor blade axis

SEE: 4.4.

#### 3.15

#### flatwise

direction that is perpendicular to the local chord, and spanwise blade axis

SEE: 4.4.

#### 3.16

#### full-scale test

test carried out on the actual blade or part thereof

## 3.17

#### inboard

towards the blade root

## 3.18

## lead-lag

direction that is parallel to the plane of the swept surface and perpendicular to the longitudinal axis of the undeformed rotor blade

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#### 3.19

## load envelope

collection of maximum design loads in all directions and spanwise positions

#### 3.20

## natural frequency

eigen frequency

frequency at which a structure will vibrate when perturbed and allowed to vibrate freely

#### 3.21

## partial safety factors

factors that are applied to loads and material strengths to account for uncertainties in the representative (characteristic) values

## 3.22

### prebend

blade curvature in the flapwise plane in the unloaded condition

#### 3.23

## R-value

ratio between minimum and maximum value during a load cycle