



SLOVENSKI STANDARD
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Inspection and requalification of LPG tanks up to and including 13 m3 underground

Prüfung und Nachprüfung von Behältern für Flüssiggas (LPG) mit einem Fassungsraum bis einschliesslich 13 m3 in unterirdischer Aufstellung

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Inspection et requalification de réservoirs enterrés de capacité inférieure ou égale a 13 m3 pour gaz de pétrole liquéfiés (GPL)

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Ta slovenski standard je istoveten z: **EN 12818:2002**

ICS:

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EUROPEAN STANDARD
NORME EUROPÉENNE
EUROPÄISCHE NORM

EN 12818

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Inspection and requalification of LPG tanks up to and including 13 m³ underground

Inspection et requalification de réservoirs enterrés de
capacité inférieure ou égale à 13 m³ pour gaz de pétrole
liquéfiés (GPL)

Prüfung und Nachprüfung von Behältern für Flüssiggas
(LPG) mit einem Fassungsraum bis einschliesslich 13 m³ in
unterirdischer Aufstellung

This European Standard was approved by CEN on 25 October 2001.

CEN members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration. Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the Management Centre or to any CEN member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CEN member into its own language and notified to the Management Centre has the same status as the official versions.

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EUROPEAN COMMITTEE FOR STANDARDIZATION
COMITÉ EUROPÉEN DE NORMALISATION
EUROPÄISCHES KOMITEE FÜR NORMUNG

Management Centre: rue de Stassart, 36 B-1050 Brussels

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Foreword

This document EN 12818:2002 has been prepared by Technical Committee CEN/TC 286 "Liquefied petroleum gas equipment and accessories", the secretariat of which is held by NSAI.

This European Standard shall be given the status of a national standard, either by publication of an identical text or by endorsement, at the latest by November 2002, and conflicting national standards shall be withdrawn at the latest by November 2002.

In this standard the annexes A, B, C, D, E, F, G, H, I, J and ZA are informative.

Users of this EN, prepared in the field of application of Article 118A of the EC Treaty, should be aware that standards have no formal legal relationship with Directives that may have been made under Article 118A of the Treaty. In addition, national legislation in the Member states may contain more stringent requirements than the minimum requirements of a Directive based on Article 118A. Information on the relationship between the national legislation implementing Directives based on Article 118A and this EN may be given in a national foreword of the national standard implementing this EN.

According to the CEN/CENELEC Internal Regulations, the national standards organizations of the following countries are bound to implement this European Standard: Austria, Belgium, Czech Republic, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg, Malta, Netherlands, Norway, Portugal, Spain, Sweden, Switzerland and the United Kingdom.

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Introduction

Periodic inspection and requalification regimes for underground LPG tanks up to and including 13 m³ have developed in various countries in different ways, that range from defined to variable inspection periods with requalification regimes achieved by various methods. This standard for periodic inspection and requalification is based on European countries' legislation and codes of practice and industries' codes of practice. In addition, use of LPG in different applications has encouraged the industry to approach the requirements for routine periodic inspection and requalification in different ways for each application.

This European Standard calls for the use of substances and procedures that can be injurious to health if adequate precautions are not taken. It refers only to technical suitability and does not absolve the user from legal obligations relating to health and safety at any stage.

It has been assumed in the drafting of this European Standard that execution of its provisions is entrusted to appropriately qualified and experienced people.

1 Scope

This European Standard specifies requirements for:

- a) routine inspection, periodic inspection and requalification of underground and mounded LPG storage tanks of sizes from 150 l up to and including 13 m³, and associated fittings;
- b) marking tanks and/or keeping records, as appropriate, as a result of routine inspection, periodic inspection and requalification.

This European Standard excludes refrigerated storage.

2 Terms and definitions

For the purposes of this European Standard, the following terms and definitions apply.

2.1

periodic inspection

external inspection of the visible parts of a tank and its fittings

2.2

routine inspection

external inspection of the visible parts of a tank and its fittings, carried out more frequently than periodic inspections

2.3

requalification

inspection/test carried out at intervals, typically at the time of a periodic inspection, in order to confirm that a tank is fit for a further period of service

2.4

competent body

person or corporate body, defined by a national competent authority, that, by appropriate qualification, training, experience, and resources, is able to make objective judgements related to inspection and testing of pressure equipment in LPG service

EN 12818:2002 (E)**2.5****competent person**

person who, by qualification, training, experience, and resources, is able to make objective judgements related to inspection and testing of pressure equipment in LPG service

2.6**national competent authority**

organization, recognised or appointed by a member state, which oversees safe operation of LPG pressure equipment

2.7**written scheme**

document, prepared by a competent body, containing inspection information

2.8**commissioning**

preparation for safe service

2.9**decommissioning**

removing from service and safe preparation for inspection/test

3 Safety**3.1 Safety precautions**

Appropriate safety precautions shall be taken during decommissioning, commissioning and inspection/requalification of a tank and its fittings.

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3.2 Unsafe conditions

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Any unsafe condition observed by a competent person on the site of an LPG storage tank shall be reported to the person responsible for safe operation of the tank/site, as appropriate, for action to be taken.

3.3 Leaks

Any leak discovered from the tank or its fittings shall be reported immediately to the person responsible for safe operation of the tank. Action to make the tank or its fitting safe shall be taken by a competent person.

NOTE Methods for detecting leaks include:

- visual inspection;
- smell;
- listening;
- use of gas detectors.

4 Written scheme

4.1 Each tank and its fittings shall be included in a written scheme taking into account clauses 5 to 7.

4.2 If duties are shared between different parties the written scheme shall clearly identify the respective areas of responsibility.

4.3 Intervals between inspections shall be determined by consideration of the following:

- the design specification of the tank and its equipment;
- the corrosion protection system on the tank;
- the system used to ensure that the LPG quality conforms to its specifications/standards, and that it does not contain components damaging to the material of the tank or its fittings;
- the level of control over the filling and maintenance of the tank.

NOTE The maximum period between requalifications should not normally be greater than 20 years, and if conditions are not satisfactory the period should be reduced.

4.4 The written scheme shall contain the following information:

- the maximum interval between inspections;
- the parts to be inspected;
- the nature of the inspection;
- the critical parts that, if modified or repaired, shall be inspected by a competent person before they can be put back into service;
- the requirements for relief valves (see 6.5.1);
- the name of the competent body preparing the written scheme;
- the date of preparation of the written scheme.

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5 Tank inspection and requalification

5.1 Routine inspection

- 5.1.1** Each tank and its fittings shall be routinely inspected at intervals defined in the written scheme.
- 5.1.2** An inspection or exception report shall be produced if repairs are required.
- 5.1.3** Routine inspections shall include visual inspections at the time of filling the tank.
- 5.1.4** Routine inspections shall include 6.1, 6.2, 6.3, 6.4, 6.5.2, 6.7, and clause 7.

5.2 Periodic inspection

- 5.2.1** Each tank and its fittings shall be periodically inspected at intervals defined in the written scheme.
- 5.2.2** Periodic inspections shall include 5.1.4, 6.6, 6.8, and 6.10.

5.3 Requalification

5.3.1 Requalification intervals shall be specified in the written scheme. Requalification shall conform to either a) or b).

a) Individual requalification of each tank

Individual requalification shall include at least one test from group 1 and one from group 2 of Table 1.

Table 1 — Requalification tests

Group 1	Group 2
Internal visual inspection (see annex A)	External visual inspection (i.e. excavation)
Hydraulic pressure test (see annex B)	External monitoring by camera etc. (see annex E)
Acoustic emission test (see annex C)	Cathodic protection monitoring (see annex F or G)
Ultrasonic thickness test (see annex D)	Moisture detection (see annex H)
Other equivalent method	

b) Requalification of a production batch by sampling

Tanks shall be sampled in accordance with annex I. The tanks shall pass an internal inspection (see annex A), and shall be tested as follows before any repair or refurbishment is carried out:

- a hydraulic pressure test (see annex B); and
- an ultrasonic thickness test (see annex D); and
- an X-ray or ultrasonic check on welds, comparable to inspections carried out at the time of manufacture;
- or
- an acoustic emission test (see annex C).

5.3.2 At commissioning, leak checks shall be carried out at connections. Gaskets that have been removed when breaking connections shall not be reused.

6 Inspection of tank and tank fittings

6.1 Tank

The visible part of the tank shall be checked for external corrosion or damage.

6.2 Tank fittings and immediate pipework

Tank fittings and immediate pipework shall be checked for the following:

- severe corrosion;
- damage;
- inoperative or leaking filler valves;
- worn or damaged filler valve thread or connection;
- damaged or lifting relief valve;
- inoperative fixed liquid level gauge.

6.3 Valve cover

There shall be a check that the valve covers are in place, undamaged and able to be locked.

6.4 Bonding

6.4.1 The electrical bonding between the tank and earth point shall be visually checked.

6.4.2 There shall be a check that the road tanker bonding tag (if applicable) is undamaged.

6.5 Pressure relief valve

6.5.1 Either:

- a) test the set pressure of the relief valve, and, for an external relief valve, check on the condition of the spring; or
- b) replace the relief valve with a new or reconditioned valve if required.

WARNING Do not remove a relief valve from a pressure relief valve manifold or check-device while a tank is under pressure, unless a serviceable replacement is available for immediate fitting. Do not remove a relief valve mounted in a tank under pressure unless the type and construction of the check device can be identified and the manufacturer's instructions for safe removal are complied with. A check device shall include positive means of confirming that the check device has closed before the relief valve is unscrewed to an otherwise dangerous stage.

6.5.2 The relief valve drain hole shall be checked to ensure it is clear.

6.5.3 There shall be a check that rain caps are present and in good condition.

6.6 Pressure gauge

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The pressure gauge, if fitted, shall be checked against a test gauge or replaced.

6.7 Contents gauges

Gauging devices or contents gauges that bleed to the atmosphere (e.g. rotary tubes, fixed tubes or slip tubes) shall be tested when filling the tank. Other types of contents gauges shall be checked as required (e.g. during product transfer to or from the tank).

6.8 Shut-off valves

Shut-off valves shall be tested for correct function.

WARNING When checking the function of a valve do not shut off the gas supply unless the user has been informed. Do not restore a gas supply before checking that appliance valves are closed.

Blanked or plugged liquid phase valves shall be checked for external leakage.

6.9 Studs, bolts, nuts, and washers

Studs, bolts, nuts, and washers shall be checked for damage or severe corrosion and replaced if required.

6.10 Corrosion protection system

Any check required for the selected corrosion protection system, as detailed in the written scheme, shall be carried out.

EN 12818:2002 (E)**7 Site inspection****7.1 Storage site**

The storage site shall be checked to ensure that it is free of:

- flammable materials within 1 m of the tank;
- other hazards (e.g. ignition sources closer than the recommended separation distance).

The means of protection from mechanical damage shall be visually inspected, if fitted.

7.2 Warning notices

Warning notices shall be checked to ensure that they are in place and legible.

8 Competence**8.1 Routine inspection**

Persons shall be deemed competent to carry out routine inspections if they have received the appropriate training to carry out 5.1 and to prepare an inspection report.

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8.2 Periodic inspection

Persons shall be deemed competent to carry out periodic inspections if:

- they are competent to carry out routine inspections (see 8.1); and
- they are part of an inspection team with the appropriate background, training and qualification, or have worked with or within the LPG industry, performing the relevant task, and have a good general knowledge of LPG and its operating environment.

The relevant attributes shall be documented.

8.3 Requalification

Persons shall be deemed competent to requalify a tank if they possess detailed knowledge of the technique(s) used in requalification, with relevant training and certification.

9 Records**9.1 Tank data**

If the tank identification plate or tag is illegible, it shall be cleaned, repaired or replaced as appropriate.

All information on the tank data plate or tag or documentation shall be updated, as appropriate, after periodic inspection or requalification.

9.2 Reports

A system shall be in place to ensure that routine inspections are carried out in accordance with the written scheme.

A report shall be produced if a tank passes a periodic inspection or requalification.