

# TECHNICAL REPORT



**High-voltage switchgear and controlgear –  
Part 306: Guide to IEC 62271-100, IEC 62271-1 and other IEC standards related to  
alternating current circuit-breakers**

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## CONTENTS

FOREWORD.....	14
INTRODUCTION to the Amendment.....	16
1 General.....	17
1.1 Scope.....	17
1.2 Normative references.....	17
2 Evolution of IEC standards for high-voltage circuit-breaker.....	18
3 Classification of circuit-breakers.....	22
3.1 General.....	22
3.2 Electrical endurance class E1 and E2.....	22
3.3 Capacitive current switching class C1 and C2.....	23
3.4 Mechanical endurance class M1 and M2.....	24
3.5 Class S1 and S2.....	24
3.6 Conclusion.....	25
4 Insulation levels and dielectric tests.....	25
4.1 General.....	25
4.2 Longitudinal voltage stresses.....	29
4.3 High-voltage tests.....	29
4.4 Impulse voltage withstand test procedures.....	30
4.5 Correction factors.....	38
4.6 Background information about insulation levels and tests.....	42
4.7 Lightning impulse withstand considerations of vacuum interrupters.....	45
5 Rated normal current and temperature rise.....	46
5.1 General.....	46
5.2 Load current carrying requirements.....	46
5.3 Temperature rise testing.....	50
5.4 Additional information.....	53
6 Transient recovery voltage.....	54
6.1 Harmonization of IEC and IEEE transient recovery voltages.....	54
6.2 Initial Transient Recovery Voltage (ITRV).....	64
6.3 Testing.....	67
6.4 General considerations regarding TRV.....	69
6.5 Calculation of TRVs.....	80
7 Short-line faults.....	82
7.1 Short-line fault requirements.....	82
7.2 SLF testing.....	87
7.3 Additional explanations on SLF.....	90
7.4 Comparison of surge impedances.....	95
7.5 <del>Calculation of actual percentage of SLF breaking currents</del> Test current and line length tolerances for short-line fault testing.....	95
7.6 TRV with parallel capacitance.....	98
8 Out-of-phase switching.....	100
8.1 Reference system conditions.....	100
8.2 TRV parameters introduced into Tables 1b and 1c of the first edition of IEC 62271-100.....	102
9 Switching of capacitive currents.....	105
9.1 General.....	165

9.2	General theory of capacitive current switching .....	166
9.3	Capacitor bank switching.....	172
9.4	No-load cable switching.....	175
9.5	No-load transmission line switching .....	189
9.6	Voltage factors for capacitive current switching tests .....	195
9.7	General application considerations .....	197
9.8	Considerations of capacitive currents and recovery voltages under fault conditions .....	215
9.9	Explanatory notes regarding capacitive current switching tests.....	219
10	Gas tightness .....	221
10.1	Specification .....	221
10.2	Testing .....	222
10.3	Cumulative test method and calibration procedure for type tests on closed pressure systems .....	230
11	Miscellaneous provisions for breaking tests.....	234
11.1	Energy for operation to be used during demonstration of the rated operating sequence during short-circuit making and breaking tests.....	234
11.2	Alternative operating mechanisms .....	235
12	Rated and test frequency .....	240
12.1	General.....	240
12.2	Basic considerations .....	241
12.3	Applicability of type tests at different frequencies .....	242
13	<del>Terminal faults</del> Symmetrical and asymmetrical currents.....	245
13.1	General.....	255
13.2	Arcing time.....	256
13.3	Symmetrical currents.....	256
13.4	Asymmetrical currents .....	263
13.5	Double earth fault.....	270
13.6	Break time .....	274
14	<del>Double earth fault</del> Synthetic making and breaking tests .....	275
14.1	General.....	279
14.2	Current injection methods.....	280
14.3	Duplicate transformer circuit.....	284
14.4	Voltage injection methods .....	286
14.5	Current distortion .....	289
14.6	Step-by-step method to prolong arcing .....	304
14.7	Examples of the application of the tolerances on the last current loop based on 4.1.2 and 6.109 of IEC 62271-101:2012 .....	305
15	Transport, storage, installation, operation and maintenance.....	306
15.1	General.....	306
15.2	Transport and storage .....	306
15.3	Installation .....	307
15.4	Commissioning.....	307
15.5	Operation.....	309
15.6	Maintenance .....	309
15.7	Corrosion: Information regarding service conditions and recommended test requirements.....	309
15.8	Electromagnetic compatibility on site .....	310
16	Inductive load switching .....	311

16.1	General.....	311
16.2	Shunt reactor switching .....	312
16.3	Motor switching.....	325
16.4	Unloaded transformer switching.....	330
16.5	Shunt reactor characteristics .....	336
16.6	System and station characteristics.....	338
16.7	Current chopping level calculation .....	339
16.8	Application of laboratory test results to actual shunt reactor installations .....	344
16.9	Statistical equations for derivation of chopping and re-ignition overvoltages .....	351
17	Information and technical requirements relevant for enquiries, tenders and orders .....	352
17.1	General.....	352
17.2	Normal and special service conditions (refer to Clause 2 of IEC 62271-1:2007) .....	352
17.3	Ratings and other system parameters (refer to Clause 4 IEC 62271-1:2007).....	352
17.4	Design and construction (refer to Clause 5 of IEC 62271-1:2007).....	353
17.5	Documentation for enquiries and tenders .....	354
Annex A (informative) Consideration of DC time constant of the rated short-circuit current in the application of high-voltage circuit-breakers.....		355
A.1	General.....	378
A.2	Basic theory .....	379
A.3	Network reduction .....	382
A.4	Special case time constants .....	382
A.5	Guidance for selecting a circuit-breaker.....	383
A.6	Discussion regarding equivalency.....	393
A.7	Current and TRV waveshape adjustments during tests.....	395
A.8	Conclusions .....	401
Annex B (informative) Interruption of currents with delayed zero crossings.....		402
B.1	General.....	417
B.2	Faults close to major generation .....	417
B.3	Conditions for delayed current zeros on transmission networks .....	433
Annex C (informative) Parallel switching.....		437
<del>C.1 General.....</del>		
<del>C.2 Circuit-breaker characteristics .....</del>		
<del>C.3 Analysis and rules.....</del>		
<del>C.4 Parallel switching in practice .....</del>		
<del>C.5 Conclusions .....</del>		
Annex D (informative) Application of current limiting reactors.....		444
D.1	General.....	447
D.2	Pole factor considerations .....	448
D.3	Oscillatory component calculation.....	449
D.4	Series reactors on shunt capacitor banks.....	455
Annex E (informative) <del>Explanatory notes on the revision of TRVs for circuit-breakers of rated voltages higher than 1 kV and less than 100 kV</del> Guidance for short-circuit and switching test procedures for metal-enclosed and dead tank circuit-breakers .....		456
E.1	General.....	459
E.2	General description of special features and possible interactions .....	459
Annex F (informative) Current and test-duty combination for capacitive current switching tests.....		463
F.1	General.....	463



F.2	Combination rules .....	463
F.3	Examples .....	464
Annex G (informative)	Grading capacitors .....	476
G.1	Grading capacitors .....	476
Annex H (informative)	Circuit-breakers with opening resistors.....	480
H.1	General.....	480
H.2	Background of necessity of overvoltage limitation .....	480
H.3	Basic theory on the effect of opening resistors .....	481
H.4	Review of TRV for circuit-breakers with opening resistors for various interrupting duties .....	489
H.5	Performance to be verified .....	497
H.6	Time sequence of main and resistor interrupters.....	500
H.7	Current carrying performance .....	501
H.8	Dielectric performance during breaking tests.....	501
H.9	Characteristics of opening resistors .....	501
Annex I (informative)	Circuit-breaker history .....	503
	Bibliography .....	505
	Figure 1 – Probability of acceptance (passing the test) for the 15/2 and 3/9 test series.....	32
	Figure 2 – Probability of acceptance at 5 % probability of flashover for 15/2 and 3/9 test series.....	33
	Figure 3 – User risk at 10 % probability of flashover for 15/2 and 3/9 test series .....	33
	Figure 4 – Operating characteristic curves for 15/2 and 3/9 test series .....	36
	Figure 5 – $\alpha$ risks for 15/2 and 3/9 test methods .....	37
	Figure 6 – $\beta$ risks for 15/2 and 3/9 test methods .....	38
	Figure 7 – Ideal sampling plan for AQL of 10 % .....	38
	Figure 8 – Disruptive discharge mode of external insulation of switchgear and controlgear having a rated voltage above 1 kV up to and including 52 kV .....	42
	Figure 9 – Temperature curve and definitions .....	52
	Figure 10 – Evaluation of the steady state condition for the last quarter of the test duration shown in Figure 9.....	52
	Figure 11 – Comparison of IEEE, IEC and harmonized TRVs, example for 145 kV at 100 % $I_{SC}$ with $k_{pp} = 1,3$ .....	57
	Figure 12 – Comparison of IEEE, IEC and harmonized TRVs with compromise values of $u_1$ and $t_1$ , example for 145 kV at 100 % $I_{SC}$ with $k_{pp} = 1,3$ .....	60
	Figure 13 – Comparison of TRV's for cable-systems and line-systems .....	63
	Figure 14 – Harmonization of TRVs for circuit-breakers < 100 kV .....	64
	Figure 15 – Representation of ITRV and terminal fault TRV .....	66
	Figure 16 – Typical graph of line side TRV with time delay and source side with ITRV.....	68
	Figure 17 – Effects of capacitor size on the short-line fault component of recovery voltage with a fault 915 m from circuit-breaker.....	92
	Figure 18 – Effect of capacitor location on short-line fault component of transient recovery voltage with a fault 760 m from circuit-breaker.....	93
	Figure 19 – TRV obtained during a $L_{g0}$ test duty on a 145 kV, 50 kA, 60 Hz circuit-breaker.....	94
	Figure 20 – TRV vs. $\omega IZ$ as function of $t/t_{dL}$ when $t_L/t_{dL} = 4,0$ .....	100
	Figure 21 – Typical system configuration for out-of-phase breaking for case A .....	101

Figure 22 – Typical system configuration for out-of-phase breaking for Case B .....	101
Figure 23 – Voltage on both sides during CO under out-of-phase conditions .....	104
Figure 24 – Fault currents during CO under out-of-phase.....	104
Figure 25 – TRVs for out-of-phase clearing (enlarged).....	105
Figure 64 – Comparison of reference and alternative mechanical characteristics.....	236
Figure 65 – Closing operation outside the envelope.....	237
Figure 66 – Mechanical characteristics during a T100s test .....	238
Figure 75 – General case for shunt reactor switching.....	312
Figure 76 – Current chopping phenomena .....	313
Figure 77 – General case first-pole-to-clear representation.....	314
Figure 78 – Single phase equivalent circuit for the first-pole-to-clear.....	315
Figure 79 – Voltage conditions at and after current interruption.....	316
Figure 80 – Shunt reactor voltage at current interruption.....	317
Figure 81 – Re-ignition at recovery voltage peak for a circuit with low supply side capacitance .....	319
Figure 82 – Field oscillogram of switching out a 500 kV 135 Mvar solidly earthed shunt reactor.....	320
Figure 83 – Single-phase equivalent circuit .....	321
Figure 84 – Motor switching equivalent circuit.....	327
Figure 87 – Arc characteristic.....	340
Figure 88 – Rizk's equivalent circuit for small current deviations from steady state.....	340
Figure 89 – Single phase equivalent circuit.....	341
Figure 90 – Circuit for calculation of arc instability.....	342
Figure 91 – Initial voltage versus arcing time .....	347
Figure 92 – Suppression peak overvoltage versus arcing time .....	347
Figure 93 – Calculated chopped current levels versus arcing time.....	347
Figure 94 – Calculated chopping numbers versus arcing time .....	347
Figure 95 – Linear regression for all test points .....	348
Figure 96 – Representation of a four-parameter TRV and a delay line.....	70
Figure 97 – Representation of a specified TRV by a two-parameter reference line and a delay line.....	71
Figure 98 – Single-phase equivalent circuit for capacitive current interruption .....	166
Figure 99 – Voltage and current shapes at capacitive current interruption .....	167
Figure 100 – Voltage and current wave shapes in the case of a restrike.....	168
Figure 101 – Voltage build-up by successive restrikes .....	169
Figure 102 – Example of an NSDD during capacitive current interruption .....	170
Figure 103 – Recovery voltage of the first-pole-to-clear at interruption of a three-phase non-effectively earthed capacitive load.....	171
Figure 104 – General circuit for capacitor bank switching.....	172
Figure 105 – Typical circuit for no-load cable switching .....	176
Figure 106 – Individually screened cable with equivalent circuit .....	177
Figure 107 – Belted cable with equivalent circuit .....	177
Figure 108 – Cross-section of a high-voltage cable.....	178
Figure 109 – Equivalent circuit for back-to-back cable switching .....	182

Figure 110 – Equivalent circuit of a compensated cable .....	183
Figure 111 – Currents when making at voltage maximum and full compensation .....	185
Figure 112 – Currents when making at voltage zero and full compensation .....	186
Figure 113 – Currents when making at voltage maximum and partial compensation.....	187
Figure 114 – Currents when making at voltage zero and partial compensation .....	187
Figure 115 – RMS charging current versus system voltage for different line configurations at 60 Hz .....	189
Figure 116 – General circuit for no-load transmission line switching.....	190
Figure 117 – Recovery voltage peak in the first-pole-to-clear as a function of $C_1/C_0$ , delayed interruption of the second phase .....	191
Figure 118 – Typical current and voltage relations for a compensated line .....	193
Figure 119 – Half cycle of recovery voltage .....	193
Figure 120 – Energisation of no-load lines: basic phenomena .....	194
Figure 121 – Recovery voltage on first-pole-to-clear for three-phase interruption: capacitor bank with isolated neutral.....	196
Figure 122 – Example of the recovery voltage across a filter bank circuit-breaker.....	198
Figure 123 – Typical circuit for back-to-back switching.....	204
Figure 124 – Example of 123 kV system.....	205
Figure 125 – Voltage and current relations for capacitor switching through interposed transformer.....	209
Figure 126 – Station illustrating large transient inrush currents through circuit-breakers from parallel capacitor banks .....	211
Figure 127 – Fault in the vicinity of a capacitor bank.....	216
Figure 128 – Recovery voltage and current for first-phase-to-clear when the faulted phase is the second phase-to-clear .....	217
Figure 129 – Recovery voltage and current for last-phase-to-clear when the faulted phase is the first-phase-to-clear .....	217
Figure 130 – Basic circuit for shunt capacitor bank switching .....	218
Figure 131 – Example of a tightness coordination chart, TC, for closed pressure systems.....	223
Figure 132 – Interrupting windows and $k_p$ value for three-phase fault in a non-effectively earthed system.....	258
Figure 133 – Three-phase unearthed fault current interruption .....	259
Figure 134 – Interrupting windows and $k_p$ values for three-phase fault to earth in an effectively earthed system at 800 kV and below.....	260
Figure 135 – Interrupting windows and $k_p$ values for three-phase fault to earth in an effectively earthed system above 800 kV.....	260
Figure 136 – Simulation of three-phase to earth fault current interruption at 50 Hz .....	261
Figure 137 – Case 1 with interruption by a first pole (blue phase) after minor loop of current with intermediate asymmetry .....	265
Figure 138 – Case 2 with interruption of a last pole-to-clear after a major extended loop of current with required asymmetry and longest arcing time.....	266
Figure 139 – Case 3 with interruption of a last pole-to-clear after a major extended loop of current with required asymmetry but not the longest arcing time .....	267
Figure 140 – Case 4 with interruption by the first pole in the red phase after a major loop of current with required asymmetry and the longest arcing time (for a first-pole-to-clear).....	268
Figure 141 – Representation of a system with a double earth fault.....	270

Figure 142 – Representation of circuit with double-earth fault .....	271
Figure 143 – Fault currents relative to the three-phase short-circuit current.....	274
Figure 144 – Principle of synthetic testing .....	280
Figure 145 – Typical current injection circuit with voltage circuit in parallel with the test circuit-breaker .....	281
Figure 146 – Injection timing for current injection scheme with the circuit given in Figure 145 .....	282
Figure 147 – Examples of the determination of the interval of significant change of arc voltage from the oscillograms.....	283
Figure 148 – Transformer or Skeats circuit .....	284
Figure 149 – Triggered transformer or Skeats circuit.....	285
Figure 150 – Typical voltage injection circuit diagram with voltage circuit in parallel with the auxiliary circuit-breaker (simplified diagram) .....	287
Figure 151 – TRV waveshapes in a voltage injection circuit with the voltage circuit in parallel with the auxiliary circuit-breaker .....	288
Figure 152 – Direct test circuit, simplified diagram .....	290
Figure 153 – Prospective short-circuit current flow.....	290
Figure 154 – Distortion current flow.....	290
Figure 155 – Distortion current.....	291
Figure 156 – Simplified circuit diagram for high-current interval .....	292
Figure 157 – Current and arc voltage characteristics for symmetrical current and constant arc voltage.....	294
Figure 158 – Current and arc voltage characteristics for asymmetrical current and constant arc voltage.....	295
Figure 159 – Reduction of amplitude and duration of final current loop of arcing for symmetrical current and constant arc voltage .....	296
Figure 160 – Reduction of amplitude and duration of final current loop of arcing for symmetrical current and linearly rising arc voltage.....	297
Figure 161 – Reduction of amplitude and duration of final current loop of arcing for asymmetrical current and constant arc voltage .....	298
Figure 162 – Reduction of amplitude and duration of final current loop of arcing for asymmetrical current and linearly rising arc voltage.....	299
Figure 163 – Typical re-ignition circuit diagram for prolonging arc-duration .....	304
Figure 164 – Typical waveshapes obtained during a symmetrical test using the circuit in Figure 163 .....	305
Figure 165 – Unloaded transformer switching circuit representation .....	333
Figure 166 – Transformer side oscillation (left) and circuit-breaker transient recovery voltage (right) .....	333
Figure 167 – Re-ignition loop circuit .....	335
Figure A.1 – Simplified single-phase circuit .....	379
Figure A.2 – Percentage DC component in relation to the time interval from the initiation of the short-circuit for the standard time constants and for the alternative special case time constants (from IEC 62271-100) .....	380
Figure A.3 – First valid operation in case of three-phase test ( $\tau = 45$ ms) on a circuit-breaker exhibiting a very short minimum arcing time.....	390
Figure A.4 – Second valid operation in case of three-phase test on a circuit-breaker exhibiting a very short minimum arcing time .....	390
Figure A.5 – Third valid operation in case of three-phase test on a circuit-breaker exhibiting a very short minimum arcing time .....	391

Figure A.6 – Plot of 60 Hz currents with indicated DC time constants .....	394
Figure A.7 – Plot of 50 Hz currents with indicated DC time constants .....	394
Figure A.8 – Three-phase testing of a circuit-breaker with a DC time constant of the rated short-circuit breaking current longer than the test circuit time constant .....	397
Figure A.9 – Single phase testing of a circuit-breaker with a DC time constant of the rated short-circuit breaking current shorter than the test circuit time constant.....	399
Figure A.10 – Single-phase testing of a circuit-breaker with a DC time constant of the rated short-circuit breaking current longer than the test circuit time constant.....	401
Figure B.1 – Single-line diagram of a power plant substation .....	418
Figure B.2 – Performance chart (power characteristic) of a large generator.....	419
Figure B.3 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ in case of a three-phase fault following underexcited operation: non-simultaneous fault inception .....	419
Figure B.4 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ in case of a three-phase fault following underexcited operation: Simultaneous fault inception at third phase voltage zero.....	420
Figure B.5 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ in case of a three-phase fault following underexcited operation: Simultaneous fault inception at third phase voltage crest.....	420
Figure B.6 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ under conditions of a non-simultaneous three-phase fault, underexcited operation and failure of a generator transformer.....	421
Figure B.7 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ under conditions of a non-simultaneous three-phase fault following full load operation.....	422
Figure B.8 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ under conditions of a non-simultaneous three-phase fault following no-load operation.....	423
Figure B.9 – Circuit-breaker currents $i$ and arc voltages $u_{\text{arc}}$ under conditions of unsynchronized closing with 90° differential angle .....	424
Figure B.10 – Comparison of TRV test curve for out-of-phase (red) and system-source short-circuit (green) .....	425
Figure B.11 – Prospective (inherent) current.....	426
Figure B.12 – Arc voltage-current characteristic for a SF <sub>6</sub> puffer type interrupter .....	427
Figure B.13 – Assessment function $e(t)$ .....	427
Figure B.14 – Network with contribution from generation and large motor load .....	428
Figure B.15 – Computer simulation of a three-phase simultaneous fault with contribution from generation and large motor load .....	429
Figure B.16 – Short-circuit at voltage zero of phase A (maximum DC component in phase A) with transition from three-phase to two-phase fault .....	430
Figure B.17 – Short-circuit at voltage crest of phase B (phase B totally symmetrical) and transition from three-phase to two-phase fault.....	431
Figure B.18 – Comparison of current zero crossing with (green) and without (blue) influence of arc voltage .....	432
Figure B.19 – Recording of delayed current zero on A and B phase in the presence of a line-to-earth fault on C phase .....	434
Figure B.20 – Influence of arc voltage of SF <sub>6</sub> vs. air-blast circuit-breaker.....	435
Figure B.21 – Earthing of the shunt reactor using a 100 Ω resistor for 200 ms insertion time.....	436
Figure D.1 – Current limiting reactor location.....	448
Figure D.2 – Circuit for $k_{\text{pp}}$ calculation .....	449
Figure D.3 – Variation of $k_{\text{pp}}$ with ratio $X_{\text{R}}/X_1$ .....	449

Figure D.4 – Oscillatory circuit for the circuit arrangement of Figure D.1(a) .....	450
Figure D.5 – Oscillatory circuit for the circuit arrangement of Figure D.1(b) .....	450
Figure D.6 – Series reactor application case.....	451
Figure D.7 – TRV calculation circuit .....	452
Figure D.8 – Circuit-breaker with T30 source and varying values of $C_R$ .....	453
Figure D.9 – Circuit-breaker TRV with source TRV $k_{af} = 1,4$ p.u. (down from 1,54 p.u.) and $t_3$ unchanged at 80 $\mu$ s.....	454
Figure D.10 – Circuit-breaker TRV with source TRV $k_{af}$ unchanged at 1,54 p.u. and $t_3$ increased to 110 $\mu$ s .....	454
Figure D.11 – Circuit-breaker TRV with source TRV $k_{af} = 1,4$ p.u. and $t_3 = 110$ $\mu$ s.....	455
Figure F.1 – Test-duty 2 combination for Case 1.....	465
Figure F.2 – TD1 combination for case a).....	466
Figure F.3 – TD1 combination for case b).....	466
Figure F.4 – TD1/TD2 combination for Case 1 .....	467
Figure F.5 – TD2 combination for Case 2 .....	470
Figure F.6 – TD1 combination .....	471
Figure F.7 – TD1/TD2 combination for Case 2.....	471
Figure F.8 – TD2 combination for Case 3 .....	474
Figure F.9 – TD1 combination for Case 3 .....	474
Figure G.1 – Equivalent circuit of a grading capacitor .....	476
Figure G.2 – Equivalent circuit for determination of $\tan \delta$ , power factor and quality factor.....	477
Figure G.3 – Vector diagram of capacitor impedances .....	477
Figure H.1 – Typical system configuration for breaking with opening resistors.....	480
Figure H.2 – Circuit diagram used for the RLC method, ramp current injection .....	481
Figure H.3 – Relationship between TRV peak and critical damping .....	482
Figure H.4 – Approximation by superimposed ramp elements .....	483
Figure H.5 – Results of calculations done with RLC method.....	485
Figure H.6 – Example of a calculation of the TRV across the main interrupter for T100 using 700 $\Omega$ opening resistors.....	487
Figure H.7 – Example of a calculation of the TRV across the main interrupter for T10 using 700 $\Omega$ opening resistors.....	488
Figure H.8 – Typical TRV waveshapes in the time domain using the Laplace transform.....	488
Figure H.9 – TRV plots for resistor interrupter for a circuit-breaker with opening resistor in the case of terminal faults .....	490
Figure H.10 – Typical waveforms for out-of-phase interruption – Network 1 without opening resistor.....	491
Figure H.11 – Typical waveforms for out-of-phase interruption – Network 1 with opening resistor (700 $\Omega$ ) .....	492
Figure H.12 – Typical waveforms for out-of-phase interruption – Network 2 without opening resistor.....	493
Figure H.13 – Typical waveforms for out-of-phase interruption – Network 2 with opening resistor (700 $\Omega$ ) .....	494
Figure H.14 – Typical recovery voltage waveshape of capacitive current switching on a circuit-breaker equipped with opening resistors .....	496
Figure H.15 – Recovery voltage waveforms across the resistor interrupter during capacitive current switching by a circuit-breaker with opening resistors.....	497