
Three phase oil-immersed distribution transformers 50 Hz, from 50 to 2500 kVA with highest voltage for equipment not exceeding 36 kV - Part 3: Supplementary requirements for transformers with highest voltage for equipment equal to 36 kV

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Descriptors: Electrical transformer, power transformer, three phase transformer, immersed transformer, electrical rating, dimension, design

ENGLISH VERSION

Three phase oil-immersed distribution transformers
50 Hz, from 50 to 2500 kVA with highest voltage
for equipment not exceeding 36 kV
Part 3: Supplementary requirements for
transformers with highest voltage for equipment
equal to 36 kV

Transformateurs triphasés de
distribution immergés dans
l'huile, 50 Hz, de 50 à
2500 kVA, avec une tension
la plus élevée pour le matériel
ne dépassant pas 36 kV
Partie 3: Prescriptions
complémentaires pour les
transformateurs avec une tension
la plus élevée pour le matériel
égale à 36 kV

Drehstrom-Öl-Verteilungs-
transformatoren 50 Hz von 50 bis
2500 kVA, mit einer höchsten
Spannung für Betriebsmittel
bis 36 kV
Teil 3: Ergänzende
Festlegungen für
Transformatoren mit einer
höchsten Spannung für
Betriebsmittel von 36 kV

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This Harmonization Document was approved by CENELEC on 1993-09-22.
CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations
which stipulate the conditions for implementation of this Harmonization Document
on a national level.

Up-to-date lists and bibliographical references concerning national implementation
may be obtained on application to the Central Secretariat or to any CENELEC member.

This Harmonization Document exists in three official versions (English, French,
German).

CENELEC members are the national electrotechnical committees of Austria, Belgium,
Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg,
Netherlands, Norway, Portugal, Spain, Sweden, Switzerland and United Kingdom.

CENELEC

European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

Central Secretariat: rue de Stassart 35, B-1050 Brussels

Foreword

This Part 3 of HD 428 was prepared by WG 3 of Technical Committee CENELEC TC 14, Power transformers.

The document was submitted to the Unique Acceptance Procedure (UAP) and was approved by CENELEC as HD 428.3 S1 on 1993-09-22.

The following dates were fixed:

- latest date of announcement
of the HD at national level (doa) 1994-03-01
- latest date of publication of
a harmonized national standard (dop) 1994-09-01
- latest date of withdrawal of
conflicting national standards (dow) 1994-09-01

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1 General

1.1 Scope

This Harmonization Document covers transformers from 50 to 2 500 kVA intended for operation in three-phase distribution networks, for indoor or outdoor continuous service, 50 Hz, immersed in mineral-oil, natural cooling, with two windings:

- a primary (high-voltage) winding with a highest voltage for equipment equal to 36 kV;
- a secondary (low-voltage) winding with a highest voltage for equipment not exceeding 1,1 kV.

NOTE 1: This document may be applied, either as a whole or in part, to transformers immersed in a synthetic insulating liquid.

NOTE 2: This document may be applied, either as a whole or in part, to transformers having windings with more than one rated voltage. In this case the rated power for each rated voltage shall be specified by the purchaser.

1.2 Object

The object of this document is to lay down requirements related to electrical characteristics, dimensions and design. Other requirements may be specified in a national standard.

1.3 Compliance with current Harmonization Documents

Transformers shall be in accordance with Harmonization Documents of the HD 398 series.

Unless herein otherwise indicated the requirements specified in HD 428.1 S1 apply also to this document.

2 Electrical characteristics

2.1 Rated power

See HD 428.1 S1.

2.2 Highest voltages for equipment of windings

The values of the highest voltage for equipment are:

- | | |
|----------------------------------|--------|
| a) For the high-voltage winding: | 36 kV |
| b) For the low-voltage winding: | 1,1 kV |

2.3 *Rated voltages of windings*

a) For the high-voltage winding:

The preferred range of values of the rated voltage U_r is related to the value of the highest voltage for equipment U_m as stated in table I.

Table I

U_m (kV)	36
U_r (kV)	25 to 34,5

b) For the low-voltage winding:

See HD 428.1 S1.

2.4 *Tappings*

The high-voltage winding is normally provided with tappings corresponding to a tapping range of $\pm 2,5 \%$ or $\pm 2 \times 2,5 \%$, or $+ 2 \times 2,5 \%$ - $3 \times 2,5 \%$ to be specified by the purchaser. These tappings shall be connected to an off-circuit tap-changing device.

Upon special agreement between purchaser and manufacturer, internal reconnecting links can be used as an alternative.

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2.5 *Connections*

See HD 428.1 S1.

2.6 *Dimensioning of neutral connection of the low-voltage winding*

See HD 428.1 S1.

2.7 *Short-circuit impedance*

The preferred values of the short-circuit impedance at a reference temperature of 75°C are:

- Up to 630 kVA: 4,5 % or 6 %
- Above 630 kVA: 6 % or 7 %

NOTE: Other values of short-circuit impedance may be specified by the purchaser for particular system service conditions, e.g. in the case of parallel operation.

2.8 *Losses and sound power level*

For transformers having preferred values of rated power and short-circuit impedance in accordance with subclauses 2.1 and 2.7, the values of losses and sound power levels are stated in Table II (load losses) and Table III (no-load losses and sound power levels).

Table II

Rated power kVA	List D P_k W	List E P_k W	Short-circuit impedance
50 100 160 250 400 630	1 250 1 950 2 550 3 500 4 900 6 650	1 450 2 350 3 350 4 250 6 200 8 800	4,5 % or 6 %
1 000 1 600 2 500	10 500 17 000 26 500	13 000 19 200 29 400	6 % or 7 %
P_k = Load loss			

Table III

Rated power kVA	List D' (standards.iteh.ai)		List E'		Short-circuit impedance
	P_o W	L_{WA} dB	P_o W	L_{WA} dB	%
50 100 160 250 400 630	230 380 520 780 1 120 1 450	52 56 59 62 65 67	190 320 460 650 930 1 300	52 56 59 62 65 67	4,5 % or 6 %
1 000 1 600 2 500	2 000 2 800 4 100	68 71 76	1 700 2 600 3 800	68 71 76	6 % or 7 %
P_o = No-load Loss L_{WA} = Sound power level					

Any combination of P_o and P_k lists is allowed.

With respect to the listed loss values, deviations in the range of ± 5 % are admitted in national standards.

The losses for transformers having rated power included among the non-preferred values (subclause 2.1) should be obtained by interpolation.

The sound levels given in Table III are the maximum admitted (no tolerance). Lower sound levels can be specified by the purchaser.

When the loss values stated in the above Tables II and III do not correspond to the actual evaluation of the energy cost, or in case of established practice in the market, or in case of special feature, the transformers can be requested and, by consequence, offered, with losses differing from the tabled losses.

In such a case, a formula for capitalization of losses shall be stated in the request.

The formula should be of the following type:

$$C_C = C_T + AP_o + BP_k$$

where:

C_C = capitalized cost

C_T = tendered price

A = value indicated by the purchaser in tender invitation expressed in monetary value per watt corresponding to no-load loss

P_o = guaranteed no-load loss in watts

B = value indicated by the purchaser in tender invitation expressed in monetary value per watt corresponding to load loss

P_k = guaranteed load loss in watts

Other terms may be introduced in the formula by a national committee or by a purchaser, to take into account other technical and financial aspects.

Within the limits of tolerances (HD 398.1), the application of penalties/bonus with regard to losses is left to the agreement between manufacturer and purchaser at the time of enquiry and order.

2.9 *Insulation levels and dielectric tests*

See HD 428.1 S1.

3 **Design requirements**

See HD 428.1 S1.

4 **Dimensional characteristics**

4.1 *Rollers*

See HD 428.1 S1.