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Tehnologija gorivnih celic - 6-100. del: Tehnologija mikro gorivnih celic - Varnost (IEC 62282-6-100:2010)

Fuel cell technologies - Part 6-100: Micro fuel cell power systems - Safety (IEC 62282-6-100:2010)

Brennstoffzellentechnologien - Teil 6-100: Mikro-Brennstoffzellen-Energiesysteme - Sicherheit (IEC 62282-6-100:2010) AND ARD PREVIEW

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Technologies des piles à combustible - Partie 6-100: Système à micro-piles à combustible - Sécurité (CEI 62282-6-100:2010)_{6-100:2010}

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ICS:

27.070 Gorilne celice Fuel cells

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<u>SIST EN 62282-6-100:2010</u> https://standards.iteh.ai/catalog/standards/sist/8dc25047-e95a-41ea-81ed-7f18e5f2f7fa/sist-en-62282-6-100-2010 **EUROPEAN STANDARD**

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Fuel cell technologies Part 6-100: Micro fuel cell power systems Safety

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Technologies des piles à combustible -Partie 6-100: Système à micro-piles à combustible - Sécurité (CEI 62282-6-100:2010) Brennstoffzellentechnologien -Teil 6-100: Mikro-Brennstoffzellen-Energiesysteme - Sicherheit (IEC 62282-6-100:2010)

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European Committee for Electrotechnical Standardization Comité Européen de Normalisation Electrotechnique Europäisches Komitee für Elektrotechnische Normung

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Foreword

The text of document 105/255/FDIS, future edition 1 of IEC 62282-6-100, prepared by IEC TC 105, Fuel cell technologies, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as EN 62282-6-100 on 2010-04-01.

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The following dates were fixed:

latest date by which the EN has to be implemented at national level by publication of an identical national standard or by endorsement

(qob) 2011-01-01

 latest date by which the national standards conflicting with the EN have to be withdrawn

(dow) 2013-04-01

Annex ZA has been added by CENELEC.

Endorsement notice

The text of the International Standard IEC 62282-6-100:2010 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

NOTE Harmonized as EN 62282-5-10-2010 IEC 62282-5-1

https://standards.iteh.ai/catalog/standards/sist/8dc25047-e95a-41ea-81ed-NOTE Harmonized as EN 61025.
7f18e5f2f/ta/sist-en-62282-6-100-2010 IEC 61025

IEC 60812 NOTE Harmonized as EN 60812.

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE When an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	EN/HD	<u>Year</u>
IEC 60050-426	2008	International Electrotechnical Vocabulary - Part 426: Equipment for explosive atmospheres	-	-
IEC 60079-15	2005	Electrical apparatus for explosive gas atmospheres - Part 15: Construction, test and marking of	EN 60079-15	2005
IEC 60086-4	iTo	type of protection "n" electrical apparatus Primary batteries - Part 4: Safety of lithium batteries	EN 60086-4	-
IEC 60086-5	httns://sta	Primary batteries - Part 5: Safety of batteries with aqueous nelectrolytecatalog/standards/sist/8dc25047-e95a-41e	EN 60086-5	-
IEC 60695-1-1	-	Fire hazard testing en-62282-6-100-2010 Part 1-1: Guidance for assessing the fire hazard of electrotechnical products - General guidelines	EN 60695-1-1	-
IEC 60695-2-11	-	Fire hazard testing - Part 2-11: Glowing/hot-wire based test methods - Glow-wire flammability test method for end-products	EN 60695-2-11	-
IEC 60695-11-10	-	Fire hazard testing - Part 11-10: Test flames - 50 W horizontal and vertical flame test methods	EN 60695-11-10	-
IEC 60730-1 (mod) + A1 (mod) + A2 (mod) - - - - -	1999 2003 2007 - - - - -	Automatic electrical controls for household and similar use - Part 1: General requirements	EN 60730-1 + corr. August + A1 + A2 + A11 + A14 + A13 + A12 + A15 + A16 + corr. March	2000 2007 2004 2008 2002 2005 2004 2003 2007 2007 2010
IEC 60950-1 (mod)	2005	Information technology equipment - Safety - Part 1: General requirements	EN 60950-1 + A11	2006 2009
IEC 61032	1997	Protection of persons and equipment by enclosures - Probes for verification	EN 61032	1998

<u>Publication</u>	<u>Year</u>	<u>Title</u>	EN/HD	<u>Year</u>
IEC 62133	2002	Secondary cells and batteries containing alkaline or other non-acid electrolytes - Safety requirements for portable sealed secondary cells, and for batteries made from them, for use in portable applications	EN 62133	2003
IEC 62281	2004	Safety of primary and secondary lithium cells and batteries during transport	EN 62281	2004
ISO 175	-	Plastics - Determination of the effects of liquid chemicals, including water	-	-
ISO 188	-	Rubber, vulcanized or thermoplastic - Accelerated ageing and heat-resistance tests	-	-
ISO 1817	-	Rubber, vulcanized - Determination of the effect of liquids	-	-
ISO 9772	-	Cellular plastics - Determination of horizontal burning characteristics of small specimens subjected to a small flame	-	-
ISO 15649	-	Petroleum and natural gas industries - Piping	-	-
ISO 16000-3	-	Indoor air - Part 3: Determination of formaldehyde and other carbonyl compounds - Active sampling method	-	-
ISO 16000-6	- iT	Part 6: Determination of volatile organic compounds in indoor and test chamber air by active sampling on Tenax TA sorbent, therma desorption and gas chromatography using MS/FID		-
ISO 16017-1	https://sta	Indoor, ambient and workplace air Sampling and analysis of volatile organic compounds by sorbent tube/thermal desorption/capillary gas chromatography - Part 1: Pumped sampling	ι - y	-



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CONTENTS

FOI	REWC	PRD	9
1	Scop	e	11
	1.1	General	11
	1.2	Fuels and technologies covered	11
	1.3	Equivalent level of safety	13
2	Norm	ative references	13
3	Term	s and definitions	14
4		rials and construction of micro fuel cell power systems, micro fuel cell power and fuel cartridges	10
		•	
	4.1	General	_
	4.2	FMEA / hazard analysis	
	4.3	General materials	
	4.4	Selection of materials	
	4.5	General construction	
	4.6	Fuel valves	
	4.7	Materials and construction – system	
	4.8	Ignition sources	
	4.9	Enclosures and acceptance strategies	21
		(Sullical distriction)	
		4.9.3 Materials for components and other parts outside fire enclosures	
		4.9.4 Materials for components and other parts inside fire enclosures	
	4.40	4.9.5 Mechanical enclosures standards/sist/8dc2504/-e95a-41ea-81ed-	
		Protection against electrical hazards	
	4.12	Fuel supply construction	
		4.12.1 Fuel cartridge construction	
	4 40	4.12.2 Fuel cartridge fill requirement	
	4.13	Protection against mechanical hazards	
		4.13.1 Piping and tubing other than fuel lines	
		4.13.2 Exterior surface and component temperature limits	
		4.13.3 Motors	
	4.14	Construction of electric device components	
		4.14.1 Limited power sources	
		4.14.2 Devices that use electronic controllers	
		4.14.3 Electrical conductors/wiring	
		4.14.4 Output terminal area	
		4.14.5 Electric components and attachments	
_		4.14.6 Protection	
5		rmal operating and fault conditions testing and requirements	
	5.1	General	
	5.2	Compliance testing	
	5.3	Passing criteria	
	5.4	Simulated faults and abnormal conditions for limited power and SELV circuits	
	5.5	Abnormal operation – electromechanical components	32
	5.6	Abnormal operation of micro fuel cell power systems or units with integrated batteries	33

6	Instru	Abnormal operation – simulation of faults based on hazard analysisctions and warnings for micro fuel cell power systems, micro fuel cell power	
		and fuel cartridges	
	6.1	General	
	6.2	Minimum markings required on the fuel cartridge	
	6.3 6.4	Minimum markings required on the micro fuel cell power system	34
	0.4	accompanying written information or on the micro fuel cell power system or	
		micro fuel cell power unit	35
	6.5	Technical documentation	35
7		tests for micro fuel cell power systems, micro fuel cell power units and fuel	36
	7.1	General	36
	7.2	Leakage measurement of methanol and the measuring procedure	37
	7.3	Type tests	
		7.3.1 Pressure differential tests	44
		7.3.2 Vibration test	46
		7.3.3 Temperature cycling test	47
		7.3.4 High temperature exposure test	48
		7.3.5 Drop test	48
		7.3.6 Compressive loading test	49
		7.3.8 Surface, component and exhaust gas temperature test	
		7.3.9 Long-term storage test	
		7.3.10 High-temperature connectionstest100:2010	
		7.3.11 Connection cycling tests/standards/sist/8dc25047-e95a-41ea-81ed-	56
		7.3.12 Emission test 7f18e5f2f7fa/sist-en-62282-6-100-2010	
		normative) Formic acid micro fuel cell power systems	64
		normative) Hydrogen stored in hydrogen absorbing metal alloy and micro ower systems	96
Ann	ex C ((normative) Reformed methanol micro fuel cell power systems14	45
Ann	ex D (normative) Methanol clathrate compound micro fuel cell power systems1	59
		normative) Borohydride micro fuel cell power systems: Class 8 (corrosive) ds in indirect borohydride fuel cells	ឧឧ
	•	normative) Borohydride micro fuel cell power systems: Class 4.3 (water	50
read	ctive)	compounds in indirect borohydride fuel cells23	34
		(normative) Borohydride micro fuel cell power systems: Class 8 (corrosive) ds in direct borohydride fuel cells28	84
Ann	ex H ((normative) Butane solid oxide micro fuel cell power systems	31
Bibl	iograp	ohy3	70
F: ~-	uro 4	Migra fuel cell power evetem black diagram	10
-		- Micro fuel cell power system block diagram	12
		- Fuel cartridge leakage and mass loss test flow chart for pressure differential, drop, and compressive loading tests	38
		- Fuel cartridge leakage and mass loss test flow chart for temperature cycling ligh temperature exposure test	39
loss	test f	- Micro fuel cell power system or micro fuel cell power unit leakage and mass low chart for pressure differential, vibration, temperature cycling, drop and ive loading tests	4∩

Figure 5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test	41
Figure 6 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 68 kPa low external pressure test	42
Figure 7 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 11,6 kPa low external pressure test	43
Figure 8 – Temperature cycling	48
Figure 9 – Fuel cartridge leakage and mass loss test flow chart for long-term storage tes	t55
Figure 10 – Operational emission rate testing apparatus	60
Figure 11 – Operational emission concentration testing apparatus	60
Figure A.1 – Formic acid micro fuel cell power system block diagram – Replaces Figure 1	64
Figure A.2 – Fuel cartridge leakage and mass loss test flow chart for pressure differential, vibration, drop, and compressive loading tests – Replaces Figure 2	70
Figure A.3 – Fuel cartridge leakage and mass loss test flow chart for temperature cycling test and high temperature exposure test – Replaces Figure 3	71
Figure A.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss flow chart for pressure differential, vibration, temperature cycling test, drop, and compressive loading tests – Replaces Figure 4	72
Figure A.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	73
Figure A.6 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 68 kPa low external pressure test – Replaces Figure 6	74
Figure A.7 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 11,6 kPasow external pressure test – Replaces Figure 7	75
Figure A.9 – Fuel cartridge leakage and mass loss test flow chart for long-term storage test – Replaces Figure 9 1865 1217 ta/sist-en-62282-6-100-2010	82
Figure A.10 – Operational emission rate testing apparatus – Replaces Figure 10	83
Figure A.11 – Operational emission concentration testing apparatus – Replaces Figure 11	84
Figure A.12 – Hydrogen emission test procedure for operating micro fuel cell power system	92
Figure B.2 – Fuel cartridge leakage test flow chart for pressure differential, vibration, drop, and compressive loading tests – Replaces Figure 2	107
Figure B.3 – Fuel cartridge leakage test flow chart for temperature cycling test and high temperature exposure test – Replaces Figure 3	108
Figure B.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss flow chart for pressure differential, vibration, temperature cycling, drop, and compressive loading tests – Replaces Figure 4	109
Figure B.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	110
Figure B.8 – Temperature cycling – Replaces Figure 8	120
Figure B.9 – Fuel cartridge hydrogen leakage and mass loss test flow chart for long- term storage test – Replaces Figure 9	131
Figure B.10 – Operational emission rate testing apparatus – Replaces Figure 10	137
Figure B.12 – Hydrogen emission test procedure for operating micro fuel cell power system	141
Figure C.1 – General block diagram of a reformed methanol micro fuel cell power system – Replaces Figure 1	145
Figure C.10 – Operational emission rate testing apparatus – Replaces Figure 10	149

Figure C.11 – Operational emission concentration testing apparatus – Replaces Figure 11	. 150
Figure C.12 – Hydrogen emission test procedure for operating micro fuel cell power system	. 155
Figure D.1 – Methanol clathrate compound micro fuel cell power system block diagram – Replaces Figure 1	. 159
Figure D.2 – Fuel cartridge leakage and mass loss test flow chart for pressure differential, vibration, drop, and compressive loading tests – Replaces Figure 2	. 165
Figure D.3 – Fuel cartridge leakage and mass loss test flow chart for temperature cycling test and high temperature exposure test – Replaces Figure 3	. 166
Figure D.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for pressure differential, vibration, temperature cycling, drop and compressive loading tests – Replaces Figure 4	. 167
Figure D.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	. 168
Figure D.9 – Fuel cartridge leakage and mass loss test flow chart for long-term storage test – Replaces Figure 9	. 179
Figure D.12 – Fuel cartridge of methanol clathrate compound	. 160
Figure D.13 – Usage of methanol clathrate compound with micro fuel cell power unit	. 160
Figure E.1 – Micro fuel cell power system block diagram for liquid Class 8 (corrosive) borohydride compound fuel with onboard fuel processing – Replaces Figure 1	. 183
Figure E.2 – Fuel cartridge leakage test flow chart for vibration, drop, compressive loading – Replaces Figure 2	. 197
Figure E.3 – Fuel cartridge leakage and mass loss test flow chart for temperature cycling test and high temperature exposure test.—Replaces Figure 3	. 198
Figure E.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for pressure differential vibration temperature cycling, drop and compressive loading tests – Replaces Figure 4	. 199
Figure E.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	. 200
Figure E.6 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 68 kPa low external pressure test – Replaces Figure 6	. 201
Figure E.7 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 11,6 kPa low external pressure test – Replaces Figure 7	. 202
Figure E.8 – Temperature cycling – Replaces Figure 8	. 207
Figure E.9 – Fuel cartridge hydrogen leakage and mass loss test flowchart for long-term storage test – Replaces Figure 9	. 213
Figure E.10 – Operational emission rate testing apparatus – Replaces Figure 10	.223
Figure E.11 – Operational emission concentration testing apparatus – Replaces Figure 11	. 223
Figure E.12 – Hydrogen emission test procedure for operating micro fuel cell power system – Replaces Figure 12	. 230
Figure E.13 – Micro fuel cell power system block diagram for liquid Class 8 (corrosive) borohydride compound fuel with fuel cartridge fuel processing	. 184
Figure E.14 – Micro fuel cell power system block diagram for solid Class 8 (corrosive) borohydride compound fuel with fuel cartridge fuel processing and cartridge fuel management	. 185
Figure E.15 – Micro fuel cell power system block diagram for solid Class 8 (corrosive) compound fuel with cartridge fuel processing and fuel management internal to the micro fuel cell power unit	. 186
Figure E.16 – Fuel cartridge leakage test flow chart for external pressure test	

Figure F.1 – Borohydride micro fuel cell power system block diagram for Class 4.3 (water reactive) compound fuel in indirect borohydride fuel cell system; fuel management in micro fuel cell power unit – Replaces Figure 1	235
Figure F.2 – Fuel cartridge leakage test flow chart for pressure differential, vibration, drop, and compressive loading tests – Replaces Figure 2	247
Figure F.3 – Fuel cartridge leakage and mass loss test flow chart for temperature cycling test and high temperature exposure test – Replaces Figure 3	248
Figure F.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for pressure differential, vibration, temperature cycling, drop and compressive loading tests – Replaces Figure 4	249
Figure F.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	250
Figure F.6 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 68 kPa low external pressure test – Replaces Figure 6	251
Figure F.7 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 11,6 kPa low external pressure test – Replaces Figure 7	252
Figure F.8 – Temperature cycling – Replaces Figure 8	257
Figure F.9 – Fuel cartridge leakage and mass loss test flow chart for long-term storage test – Replaces Figure 9	263
Figure F.10 – Operational emission rate testing apparatus – Replaces Figure 10	
Figure F.11 – Operational emission concentration testing apparatus – Replaces Figure	273
Figure F.12 – Borohydride micro fuel cell power system block diagram for Class 4.3 (water reactive) compound fuel in indirect porphydride fuel cell system; fuel	236
management in fuel cartridge	280
Figure F.14 – Fuel cartridge leakage test flow chart for low external pressure test	
Figure G.1 – Direct borohydride micro fuel cell power system block diagram – Replaces Figure 1	284
Figure G.2 – Fuel cartridge leakage test flow chart for pressure differential, vibration, drop, and compressive loading tests – Replaces Figure 2	295
Figure G.3 – Fuel cartridge leakage and mass loss test flow chart for temperature cycling test and high temperature exposure test – Replaces Figure 3	
Figure G.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss flow chart for pressure differential, vibration, temperature cycling, drop, and compressive loading tests – Replaces Figure 4	
Figure G.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	298
Figure G.6 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 68 kPa low external pressure test – Replaces Figure 6	299
Figure G.7 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 11,6 kPa low external pressure test – Replaces Figure 7	300
Figure G.8 – Temperature cycling – Replaces Figure 8	306
Figure G.9 – Fuel cartridge hydrogen leakage and mass loss test flow chart for long-term storage test – Replaces Figure 9	311
Figure G.10 – Operational emission rate testing apparatus – Replaces Figure 10	320
Figure G.11 – Operational emission concentration testing apparatus – Replaces Figure 11	321
Figure G.12 – Hydrogen emission test procedure for operating micro fuel cell power system	328

Figure G.13 – Fuel cartridge leakage test flow chart for low external pressure test	301
Figure H.1 – Butane solid oxide micro fuel cell power system block diagram – Replaces Figure 1	331
Figure H.2 – Fuel cartridge leakage and mass loss test flow chart for vibration, drop and compressive loading tests – Replaces Figure 2	338
Figure H.3 – Fuel cartridge leakage and mass loss test flow chart for temperature cycling test and high temperature exposure test – Replaces Figure 3	339
Figure H.4 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for pressure differential, vibration, temperature cycling, drop and compressive loading tests – Replaces Figure 4	340
Figure H.5 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for external short-circuit test – Replaces Figure 5	341
Figure H.6 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 68 kPa low external pressure test – Replaces Figure 6	342
Figure H.7 – Micro fuel cell power system or micro fuel cell power unit leakage and mass loss test flow chart for 11,6 kPa low external pressure test – Replaces Figure 7	343
Figure H.8 – Temperature cycling – Replaces Figure 8	349
Figure H.9 – Fuel cartridge leakage and mass loss test flow chart for long-term storage test – Replaces Figure 9	
Figure H.10 – Operational emission rate testing apparatus – Replaces Figure 10	361
Figure H.11 – Operational emission concentration testing apparatus	
(standards.iteh.ai)	
Table 1 – Summary of material flammability requirements	22
Table 2 – Temperature limits SIST EN 62282-6-100:2010	27
Table 3 – Limits for inherently limited power sources 6-100-2010	28
Table 4 – Limits for power sources not inherently limited (Over-current protection	20
required)	
Table 5 – List of type tests	
Table 6 – Laboratory standard conditions	
Table 7 – Emission limits	
Table A.5 – List of type tests – Replaces Table 5	
Table A.6 – Laboratory standard conditions – Replaces Table 6	
Table A.7 – Emission limits – Replaces Table 7	
Table A.8 – Occupational exposure limits	
Table B.5 – List of type tests – Replaces Table 5	
Table B.6 – Laboratory standard conditions – Replaces Table 6	
Table B.7 – Emission limits – Replaces Table 7	
Table C.5 – List of type tests – Replaces Table 5	
Table C.6 – Laboratory standard conditions – Replaces Table 6	
Table C.7 – Emission limits – Replaces Table 7	
Table C.8 – Occupational exposure limits	
Table D.5 – List of type tests – Replaces Table 5	
Table D.6 – Laboratory standard conditions – Replaces Table 6	
Table E.5 – List of type tests – Replaces table 5	
Table E.6 – Laboratory standard conditions – Replaces Table 6	195 220

Table F.5 – List of type tests – Replaces Table 5	244
Table F.6 – Laboratory standard conditions – Replaces Table 6	245
Table F.7 – Emission limits – Replaces Table 7	279
Table G.5 – List of type tests – Replaces Table 5	292
Table G.6 – Laboratory standard conditions – Replaces Table 6	293
Table G.7 – Emission limits – Replaces Table 7	327
Table H.5 – List of type tests – Replaces Table 5	336
Table H.6 – Laboratory standard conditions – Replaces Table 6	337
Table H.7 – Emission Limits – Replaces Table 7	365
Table H 8 – Occupational exposure limits	366

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-8-

INTERNATIONAL ELECTROTECHNICAL COMMISSION

FUEL CELL TECHNOLOGIES -

Part 6-100: Micro fuel cell power systems – Safety

FOREWORD

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International Standard IEC 62282-6-100 has been prepared by IEC technical committee 105: Fuel cell technologies

This standard cancels and replaces IEC/PAS 62282-6-1 published in 2006. This first edition constitutes a technical revision.

The text of this standard is based on the following documents:

FDIS	Report on voting
105/255/FDIS	105/261/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.