

TECHNICAL SPECIFICATION

**Recommendations for renewable energy and hybrid systems for rural
electrification –
Part 6: Acceptance, operation, maintenance and replacement**

IEC TS 62257-6:2015

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

**RECOMMENDATIONS FOR RENEWABLE ENERGY
AND HYBRID SYSTEMS FOR RURAL ELECTRIFICATION –****Part 6: Acceptance, operation, maintenance and replacement**

FOREWORD

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- the required support cannot be obtained for the publication of an International Standard, despite repeated efforts, or
- the subject is still under technical development or where, for any other reason, there is the future but no immediate possibility of an agreement on an International Standard.

Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

IEC 62257-6, which is a technical specification, has been prepared by IEC technical committee 82: Solar photovoltaic energy systems.

This second edition cancels and replaces the first edition issued in 2005. It constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- redefine the maximum AC voltage from 500 V to 1 000 V as well as the maximum DC voltage from 750 V to 1 500 V; and
- removal of the limitation of the 100 kVA system size. Hence the removal of the word “small” with regard to the title and related references in this document.

This technical specification is to be used in conjunction with the IEC 62257 series.

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
82/951/DTS	82/1002A/RVC

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 62257 series, published under the general title *Recommendations for renewable energy and hybrid systems for rural electrification*, can be found on the IEC website.

Future standards in this series will carry the new general title as cited above. Titles of existing standards in this series will be updated at the time of the next edition.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

INTRODUCTION

The IEC 62257 series intends to provide to different players involved in rural electrification projects (such as project implementers, project contractors, project supervisors, installers, etc.) documents for the setting up of renewable energy and hybrid systems with AC voltage below 1 000 V and DC voltage below 1 500 V.

These documents are recommendations:

- to choose the right system for the right place;
- to design the system;
- to operate and maintain the system.

These documents are focused only on rural electrification concentrating on, but not specific to, developing countries. They should not be considered as all inclusive to rural electrification. The documents try to promote the use of renewable energies in rural electrification; they do not deal with clean mechanisms developments at this time (CO₂ emission, carbon credit, etc.). Further developments in this field could be introduced in future steps.

This consistent set of documents is best considered as a whole with different parts corresponding to items for safety as well as sustainability of systems aiming at the lowest life cycle cost as possible. One of the main objectives is to provide the minimum sufficient requirements, relevant to the field of application, that is: renewable energy and hybrid off-grid systems.

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The purpose of this technical specification is to propose a methodology to achieve the best technical and economic conditions for acceptance, operation, maintenance and replacement of equipment and complete system life cycle.

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RECOMMENDATIONS FOR RENEWABLE ENERGY AND HYBRID SYSTEMS FOR RURAL ELECTRIFICATION –

Part 6: Acceptance, operation, maintenance and replacement

1 Scope

This part of IEC 62257, which is a technical specification, intends to describe the various rules to be applied for acceptance, operation, maintenance and replacement (AOMR) of decentralized rural electrification systems (DRES) which are designed to supply electric power for sites which are not connected to a large interconnected system, or a national grid, in order to meet basic needs.

The majority of these sites are:

- isolated dwellings;
- village houses;
- community services (public lighting, pumping, health centers, places of worship or cultural activities, administrative buildings, etc.);
- economic activities (workshops, micro-industry, etc.).

This technical specification proposes a methodology to achieve the best technical and economic conditions for acceptance, operation, maintenance and replacement of equipment and complete system life cycle.

[IEC TS 62257-6:2015](https://standards.iteh.ai/catalog/standards/sist/f7bfd172-b2d0-4d54-9972-385620749/iec-62257-6:2015)

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It does not substitute for technical manuals provided by manufacturers for each equipment. The complexity of the system and application will dictate the level of required AOMR documentation.

2 Normative reference

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 62257 (all parts), *Recommendations for renewable energy and hybrid systems for rural electrification*

IEC TS 62257-1, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 1: General introduction to IEC 62257 series and rural electrification*

IEC TS 62257-2, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 2: From requirements to a range of electrification systems*

IEC TS 62257-3, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 3: Project development and management*

IEC TS 62257-4, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 4: System selection and design*

IEC TS 62257-7, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 7: Generators*

IEC TS 62257-8, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 8: Batteries and converters*

IEC TS 62257-9 (all parts), *Recommendations for renewable energy and hybrid systems for rural electrification – Part 9-XX: Integrated systems*

IEC TS 62257-12-1, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 12-1: Selection of lamps and lighting appliances for off-grid electricity systems*

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

3.1

AOMR actions

acceptance, operation, maintenance and replacement actions

key processes that are required for the overall successful implementation of an isolated electrification system

3.2

implementation contract

contract between project developer and project implementer usually the result of a competitive solicitation for proposals developed by the project developer on the basis of the general specification

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3.3

electric equipment

item used for such purposes as generation, conversion, transmission, distribution or utilization of electric energy, such as electric machines, transformers, switchgear and controlgear, measuring instruments, protective devices, wiring systems, current-using equipment

[SOURCE: IEC 60050-826:2004, 826-16-01]

3.4

REN

renewable energy

energy from a source that is not depleted when used

[SOURCE: IEC TS 62257-2:2015, 3.1]

4 General aspects

4.1 Introduction to AOMR actions

Isolated electrification systems are designed to supply power to those individuals, communities or loads located in remote areas not connected to national grids.

These systems can be broken down into three categories:

- process electrification systems (for instance for pumping);
- individual electrification systems (IES) (single user, load or application);

- collective electrification systems (CES) (multiple user load or application).

In order to satisfy the various energy requirements both in terms of quality and quantity, six types of isolated micropower systems have been identified (see IEC 62257-2).

AOMR actions are introduced in Table 1.

A basic system acceptance process description is given in Table 2.

Table 1 – AOMR actions

Acceptance	<ul style="list-style-type: none"> • checking the process to ensure that the system installation meets the requirement set forth in the implementation contract between the project developer and the project implementer • testing the process to ensure that the micropower system operates according to the functional part of the implementation contract • once the parties have come to agreement, transfer the responsibility of the system
Operation	<ul style="list-style-type: none"> • managing the business of system operation • monitoring "normal" system operation ("normal" operation = system supplies the power complying with all the characteristics of the expected service, with the original designed configuration) • managing system electrical operation = executing actions on electrical circuits (configuration changes) • response to abnormal operating conditions = to provide service outside of the boundaries of the implementation contract (prolonged absence of REN sources) • response to abnormal system operation corrective actions (manual or automatic), troubleshooting and repair system or system components (diagnosing the cause(s) for failure); fault finding = to service the plant and restore its operating conditions following an unpredictable failure • guaranteeing safety while performing (servicing) actions on the plant • performing analysis and retrofit of the system to account for new operating conditions
Maintenance	<ul style="list-style-type: none"> • preventive maintenance: keeping and maintaining the system to its «normal» operating state • corrective maintenance: adjusting, fixing or replacing components after fault recognition • conducting periodic tests and inspection
Replacement	<ul style="list-style-type: none"> • replacing the equipment on «normal» life cycle completion • replacing the equipment for upgrading purposes • dismantling and recycling at end of life cycle

Table 2 – System acceptance process description

Acceptance process		Objective	Responsible party	Implementers	Content of a suggested data sheet
Phase 1	Preparation	To collect all information on the system	Project implementer	Project implementer/ subcontractor	List of contractual documents to be provided
Phase 2	Check of existing documentation, contract clauses https://standards.iteh.ai/	To check that all non operational contractual requirements are met: 6:2015 Documentation; manuals; spare parts; drawings; procedures, warranty contracts, etc.	Project developer	Consultant engineer	List of contractual documents to be provided
Phase 3	Commissioning step 1: Evaluation of the conformity of the installed system with the accepted design	To check that the equipment complies with the contractual accepted design and that any differences are explained	Project developer	Consultant engineer	Equipment list: Initial design list/as built list/comments
	Commissioning step 2: Evaluation of qualification of the installation	To check that the system is ready to be operated	Project implementer	Project implementer/ subcontractor	Letter
	Commissioning step 3: Preliminary tests	To test that the system components operate correctly	Project developer	Consultant engineer	Component by component, verification: Proper type and reference according to the as built list Proper installation: check list of key points Proper operation: list of tests with targeted performances to be obtained
	Commissioning step 4: Performance testing	To check all the operating performances of the whole system	Project developer	Consultant engineer	List of system tests with targeted performances to be obtained
Phase 4	Agreement	Transfer of responsibility	Project implementer/ developer/ operator/ owner		Letter of acceptance