

TECHNICAL REPORT



**Communication networks and systems for power utility automation –
Part 90-12: Wide area network engineering guidelines**

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COMMUNICATION NETWORKS AND SYSTEMS
FOR POWER UTILITY AUTOMATION –

Part 90-12: Wide area network engineering guidelines

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