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Wind energy generation systems –
Part 24: Lightning protection

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WIND ENERGY GENERATION SYSTEMS –

Part 24: Lightning protection

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IEC 61400-24 edition 2.1 contains the second edition (2019-07) [documents 88/709/FDIS and 88/713/RVD] and its amendment 1 (2024-11) [documents 88/1040/FDIS and 88/1054/RVD].

In this Redline version, a vertical line in the margin shows where the technical content is modified by amendment 1. Additions are in green text, deletions are in strikethrough red text. A separate Final version with all changes accepted is available in this publication.

International Standard IEC 61400-24 has been prepared by IEC technical committee 88: Wind energy generation systems.

This second edition cancels and replaces the first edition, published in 2010. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) it is restructured with a main normative part, while informative information is placed in annexes.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

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- reconfirmed,
- withdrawn, or
- revised.

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