
Thermal solar systems and components - Factory Made systems - Test methods

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Thermal solar systems and components - Factory Made systems - Test methods

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Installations préfabriquées en usine - Partie 2: Méthodes
d'essais

Thermische Solaranlagen und ihre Bauteile - Vorgefertigte
Anlagen - Teil 2: Prüfverfahren

This draft European Standard is submitted to CEN members for enquiry. It has been drawn up by the Technical Committee CEN/TC 312.

If this draft becomes a European Standard, CEN members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

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Foreword

This document (prEN 12976-2:2004) has been prepared by Technical Committee CEN/TC 312 "Thermal solar systems and components", the secretariat of which is held by ELOT.

This document is currently submitted to the CEN Enquiry.

This document will supersede EN 12976-2:2000.

The annexes A and B are normative. The annexes C, D, E and F are informative.

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Introduction

Drinking water quality

In respect of potential adverse effects on the quality of water intended for human consumption, caused by the product covered by this standard:

- a) This standard provides no information as to whether the product may be used without restriction in any of the Member States of the EU or EFTA;
- b) It should be noted that, while awaiting the adoption of verifiable European criteria, existing national regulations concerning the use and/or the characteristics of this product remain in force.

Factory Made and Custom Built solar heating systems

The standards EN 12976-1:2000 as well as EN 12976-2 and the prestandards prENV 12977-1:2000 to prENV 12977-3:2000 distinguish two categories of solar heating systems: **Factory Made** solar heating systems and **Custom Built** solar heating systems. The classification of a system as Factory Made or Custom Built is a choice of the final supplier, in accordance with the following definitions:

Factory Made solar heating systems are batch products with one trade name, sold as complete and ready to install kits, with fixed configurations. Systems of this category are considered as a single product and assessed as a whole.

If a Factory Made Solar Heating System is modified by changing its configuration or by changing one or more of its components, the modified system is considered as a new system for which a new test report is necessary. Requirements and test methods for Factory Made solar heating systems are given in EN 12976-1:2000 and EN 12976-2.

Custom Built solar heating systems are either uniquely built, or assembled by choosing from an assortment of components. Systems of this category are regarded as a set of components. The components are separately tested and test results are integrated to an assessment of the whole system. Requirements for Custom Built solar heating systems are given in prENV 12977-1:2000, test methods are specified in prENV 12977-2:2000 and prENV 12977-3:2000.

Custom Built solar heating systems are subdivided into two categories:

- **Large Custom Built systems** are uniquely designed for a specific situation. In general HVAC engineers, manufacturers or other experts design them.
- **Small Custom Built systems** offered by a company are described in a so-called assortment file, in which all components and possible system configurations, marketed by the company, are specified. Each possible combination of a system configuration with components from the assortment is considered as **one** Custom Built system.

Table 1 shows the division for different system types:

Table 1 - Division for factory made and custom built solar heating systems

Factory Made Solar Heating Systems (EN 12976-1, -2)	Custom Built Solar Heating Systems (ENV 12977-1, -2, -3)
Integral collector-storage systems for domestic hot water preparation	Forced-circulation systems for hot water preparation and/or space heating, assembled using components and configurations described in a documentation file (mostly small systems)
Thermosiphon systems for domestic hot water preparation	
Forced-circulation systems as batch product with fixed configuration for domestic hot water preparation	Uniquely designed and assembled systems for hot water preparation and/or space heating (mostly large systems)

NOTE 1 Forced circulation systems can be classified either as Factory Made or as Custom Built, depending on the market approach chosen by the final supplier.

NOTE 2 Both Factory Made and Custom Built systems are performance tested under the same set of reference conditions as specified in Annex B of the present standard and Annex A of prENV 12977-2:2000. In practice, the installation conditions may differ from these reference conditions.

NOTE 3 A Factory Made system for domestic hot water preparation may have an option for space heating, however this option should not be used or considered during testing as a Factory Made system.

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1 Scope

This European Standard specifies test methods for validating the requirements for Factory Made Thermal Solar Heating Systems as specified in EN 12976-1:2000. The standard also includes two test methods for thermal performance characterization by means of whole system testing.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

- EN 1717, *Protection against pollution of potable water in drinking water installations and general requirements of devices to prevent pollution by backflow*
- ENV 1991-2-3 *Eurocode 1 – Basis of design and actions on structures - Part 2 - 3: Action on structures - Snow loads*
- ENV 1991-2-4 *Eurocode 1 – Basis of design and actions on structures - Part 2 - 4: Action on structures - Wind loads*
- EN 12975-2 *Thermal solar systems and components - Solar collectors - Test methods*
- EN 12976-1:2000 *Thermal solar systems and components - Factory made systems - General requirements*
- prENV 12977-2:2000 *Thermal solar systems and components – Custom built systems – Test methods*
- EN 60335-1 *Safety of household and similar electrical appliances - Part 1: General requirements (IEC 60335-1:1991 modified)*
- EN 60335-2-21:1999 *Safety of household and similar electrical appliances - Part 2: Particular requirements for storage water heaters (IEC 60335-2-21:1997 + Corrigendum 1998, modified)*
- EN 60343 *Recommended test methods for determining the relative resistance of insulating materials to breakdown by surface discharges (IEC 60343: 1991)*
- ENV 61024-1 *Protection of structures against lightning - Part 1: General principles (IEC 61024-1:1990, modified)*
- EN ISO 9488 *Solar energy – Vocabulary (ISO 9488:1999)*
- ISO 9459-2 *Solar heating – Domestic water heating systems – Part 2: Outdoor test method for system performance characterization and yearly performance prediction for solar-only systems*
- ISO/DIS 9459-5:1997 *Solar heating – Domestic water heating systems – Part 5: System performance characterization by means of whole-system tests and computer simulation*

3 Terms and definitions

For the purpose of this standard, the terms and definitions given in EN ISO 9488 apply, together with the definitions given in clause 3 of EN 12976-1:2000.

4 Symbols and abbreviations

- $Q_{aux, net}$ net auxiliary energy demand of a solar heating system delivered by the auxiliary heater to the store or directly to the distribution system (see 5.9.3.2)
- Q_d heat demand

Q_L	energy delivered at the outlet of the solar heating system
Q_{par}	parasitic energy (electricity) for the collector loop pump(s) and control unit
H_c	hemispherical solar irradiation in the collector plane
Q_i	store heat loss
Q_{ohp}	heat diverted from the store as active overheating protection, if any
Q_{sol}	heat delivered by the collector loop to the store

5 Testing

5.1 Freeze resistance

5.1.1 General

The following checks are given to ensure that the protective antifreezing provisions are operating properly. There are many possible forms of protective provisions, and the testing authority shall first identify which method has been employed.

The provision shall then be checked in accordance with the appropriate section of the following list (see 5.1.2 to 5.1.6) in accordance to the manufacturer's recommendations.

5.1.2 Systems using antifreeze fluid

The system components which are exposed to low ambient temperature are filled with an antifreeze fluid, usually a glycol/water mixture, having a low enough freezing point.

For these systems, no freezing test is performed. However, if no sufficient data is available on the freezing point of the antifreeze fluid, the freezing point shall be measured and checked against the minimal system temperature as given by the manufacturer.

NOTE In general, the minimal allowed temperature of the system is equal to the freezing point of the antifreeze fluid. If the concentration of some antifreeze fluids - like glycol's - exceeds a certain limit, they can freeze without damaging the system. In this case the minimal allowed temperature can be lower than the freezing point of the antifreeze fluid.

Check the freezing point by measuring the glycol concentration (e.g. using a portable refractometer). The freezing point should be as recommended by the manufacturer in agreement with the local climate (minimum expected air temperature, radiative cooling of the collectors).

The composition of the fluid shall be checked whether it is in accordance with the manufacturer's specifications.

5.1.3 Drain-back systems

The fluid in the system components, which are exposed to low ambient temperature, is drained into a storage vessel for subsequent reuse when freezing danger occurs.

Check the pipe slope of the horizontal tubes. The slope should be in accordance with the manufacturer's recommendations in the installer manual or at least 20 mm/m.

Filling may be observed from the pressure gauge or from water level indicator. Switch the pump on, and observe the pressure gauge or water level indicator. If the system does not include a pressure gauge or level indicator, other means for checking filling provided by the manufacturer shall be used in accordance with the instruction manual.

Drain-back may be observed from the decreasing reading of the pressure gauge or water level indicator. Switch the pump OFF, and observe the pressure gauge or water level indicator. If the system does not include a pressure gauge or level indicator, other means for checking drain-back provided by the manufacturer shall be used in accordance with the instruction manual. It might be necessary to repeat the check at high storage temperature (90 °C) in order to insure drain-back in all situations (see 5.2).

5.1.4 Drain-down systems

The fluid in the system components, which are exposed to low ambient temperature, is drained and run to waste when freezing danger occurs.

Check the proper opening and closing of the vacuum relief valve.

If there is a solenoid drain valve independent of the control unit, simulate the opening temperature.

If there is a non-electrically operated freeze-protection valve, a check can be made using a freezing spray. The temperature-sensing element shall be sprayed. The measured temperature of the valve opening is to be compared with the nominal value given by the manufacturer. It is important that the sensing part of the freeze-protection valve be properly placed.

Check the pipe slope of the horizontal pipe runs with a spirit level. The slope should be in accordance with the manufacturer's recommendations or at least 20 mm/m.

Open drain-down valve manually and measure the drain rate with a vessel and a stop-watch.

If the system uses an electrically operated freeze-protection valve, drain down shall be checked while interrupting the power.

5.1.5 Freeze protection and control functions combined

For systems where the freeze-protection and control functions are combined, the control unit shall be checked as follows:

Set the simulated temperature of the freeze-protection sensor to a value deactivating the freeze protection. Decrease the simulated temperature slowly. Measure the temperature T_{FP} (freeze-protection) of the related actuator. Compare it with the nominal value given by the manufacturer.

5.1.6 Other systems

For all other systems, the pump control system, drain-down valve or any other freeze protection device or system shall be checked to the manufacturer's specification and the minimum allowed temperature specified by the manufacturer. For ICS systems, or other SDHW systems with the tank placed outside, special frost resistance tests should be carried out, as described in C.1.

5.2 Over temperature protection

5.2.1 Purpose

The purpose of this test is to determine whether the solar water heating system is protected against damage and the user is protected from scalding hot water delivery after a period of no hot water draw and failure of electrical power.

Note from the ISO/TC180/SC4 meeting at Ispra (I), October 1995: In my copy, I have a short handwritten notice telling that it is still necessary to clarify precisely to what kinds of systems the method is applicable. Some participants had some doubts whether it really applies to all kinds specified in item 1.2. However, I do not remember more details. Dr. Jean-Marc Suter, Head of the Swiss delegation

5.2.2 Apparatus

The following apparatus is required:

- A pyranometer having the minimum characteristics specified in ISO 9459-1, to measure the total short wave radiation from both the sun and the sky or the short wave radiation from a solar simulator lamp if the test is to be conducted inside a solar simulation chamber.
- Equipment to measure the temperature, flow rate and volume of hot water drawn from the system.
- An outdoor or an indoor test stand for installing the solar hot water system with the collector array at the manufacturer's specified angle of inclination.
- A temperature and pressure controlled water supply within the range of 5 - 25 °C and 200 - 600 kPa or the manufacturer's maximum working pressure which ever is less.

This test may be conducted using a solar simulator or outdoors.

5.2.3 Procedure

The system, both as described in the installation manual and as installed on the test facility, shall be first checked on overheating safety, e.g. if safety valves and other overheating protection devices are present and installed at the right place, if there are no valves between components and relief valves etc. For systems containing antifreeze fluids, it shall be checked whether sufficient precautions have been taken to prevent the antifreeze fluid from deterioration as a result of high temperature conditions (See also 5.7).

The minimum total solar irradiation on the plane of the collector and the minimum solar lamp intensity shall be chosen in accordance with Table 2.

Table 2 - Minimal solar irradiation and lamp intensity for over temperature protection test

Climate Zone	Required total solar irradiation on the plane of the collector MJ/(m ² d)	Minimum solar lamp intensity at the plane of the collector W/m ²
Northern European	20	700
Central European	20	850
Mountain	25	1050
Mediterranean	25	1050

Furthermore, if non-metallic materials are used in any circuit, the highest temperature in the circuit shall be measured during the over temperature protection test, for use in the pressure resistance test.

The procedure of testing shall be as follows:

- a) Assemble the solar water heating system according to the installation instructions with the collector array oriented towards solar noon for the outdoor test, or the simulator lamp may be adjusted to normal incidence for the indoor test.
- b) Charge the system from the water supply and for pressurized storage tanks maintain the water supply pressure.
- c) Energize the system as per installation instructions.
- d) (i) For the outdoor test, operate the system for a minimum of 4 consecutive days without any hot water withdrawal and until the collector array has been subjected to 2 consecutive days in which the total solar irradiation on the plane of the collector array has exceeded 20 MJ/m² over an 8 hour period each day and the ambient temperature has exceeded 20 °C during solar noon.
(ii) For the indoor test, operate the system without any hot water withdrawal at an ambient temperature of 25 ± 2 °C and a minimum solar lamp intensity of 1000 W/m² at the plane of the collector array, measured and with a uniformity as specified in ISO 9459-1: 1993(E) clause 6.3.1.2 for an 5 hour period or until the collector array drains.
- e) (i) For the outdoor test, disconnect all electrical power to the system and continue to operate the system until the total solar radiation on the plane of the collector array has exceeded 20 MJ/m² over an 8 hour period or until the collector array drains.
(ii) For the indoor test, disconnect all electrical power to the system and subject the system to a solar lamp intensity of 1000 W/m² at the plane of the collector array for an additional 4 hours or until the collector array drains.
- f) Immediately begin to withdraw a volume of water greater than the total volume of water in the system at a rate of $2 \times 10^{-4} \pm 3 \times 10^{-5} \text{ m}^3/\text{s}$ (12 ± 2 L/min.)

5.2.4 Reporting requirements

The following results shall be reported:

- a) The make and model identification of the system including ancillary scald and over temperature protection devices fitted.
- b) The inclination of the collector array.
- c) A record of temperature of the hot water withdrawn from the system versus time and the total volume of water withdrawn. Note the presence of steam if observed.
- d) Details of the condition of the system and individual components following the test or any failure modes during the test with particular regard to any defects which may affect the serviceability of the system such as the swelling of pipes and components or fluid leakages.

5.3 Pressure resistance

5.3.1 Purpose

The purpose of this test is to evaluate hydraulic pressure rating of all components and interconnections of a solar water heating system when installed according to the manufacturer's instructions.

5.3.2 Apparatus

The apparatus shall consist of the following:

- a) a suitable platform and support structure for installation of the system

- b) a pressure regulated hydraulic pressure source
- c) a pressure gauge suitable to determine the test pressure to within 1%
- d) a bleed valve
- e) an isolation valve

5.3.3 Safety precaution

An explosion safe enclosure is recommended when testing systems that have an integral expansion space or tank that contains entrapped air.

5.3.4 Procedure

The system, both as described in the installation manual and as installed on the test facility, shall be first checked on pressure safety, e.g. if safety valves and other overheating protection devices are present and installed at the right place, if there are no valves between components and relief valves etc.

If a non-metallic material is used in any circuit, this circuit shall be pressure tested for 1 h at the highest temperature measured during the over temperature protection test +10 °C.

- a) Install the solar water heating system on the test platform in accordance with the manufacturer's instructions.
- b) Disable the pressure relief valves, if applicable, to prevent their opening during testing.
- c) Connect the pressure gauge and bleed valve at the hot water outlet of the system.
- d) Connect the isolation valve and hydraulic pressure source, using water as the test fluid, to the cold water inlet of the system.
- e) Fill the potable water side of the system using the hydraulic pressure source and bleed all air, as possible, out of the system through the bleed valve at the hot water outlet of the system.
- f) Apply a hydraulic pressure equal to either the manufacturer's stated maximum test pressure, or 1.5 times the manufacturer's stated maximum working pressure, whichever ever is the higher.
- g) Isolate the pressure source by closing the isolation valve and record the readings of the pressure gauge at the beginning and end of the next 15 minute interval.
- h) Release the system pressure through the bleed valve and record any visible permanent deformation and water leakage from system components and inter connections.
- i) Disconnect the bleed valve, pressure gauge, isolation valve and hydraulic pressure source from the system.

NOTE: For those systems which are not constructed with a heat exchanger and a separate pressurized heat transfer loop, the following procedural steps are to be omitted.

- j) Connect the bleed valve and pressure gauge to the drain port of the system's heat transfer loop and connect the isolation valve and hydraulic pressure source, using the manufacturer's stated heat transfer fluid, to the fill port of the heat transfer loop.
- k) Fill the heat transfer loop of the system using the hydraulic pressure source and bleed all air, as possible, out of the loop through the bleed valve at the drain part of the top of the collector array.
- l) Apply a hydraulic pressure equal to either the manufacturer's stated maximum test pressure, or 1.5 times the manufacturer's stated maximum working pressure for the heat transfer loop whichever ever is the lesser.

m) Isolate the pressure source by closing the isolation valve and record the readings of the pressure gauge at the beginning and end of the next 15 minute interval.

n) Release the system pressure through the bleed valve and record any visible permanent deformation and heat transfer fluid leakage from system components and interconnections.

5.3.5 Reporting requirements

Report the maximum test pressures applied, the pressure readings at the beginning and end of the 15 minute test intervals and any visible permanent deformation or leakage from system components and interconnections. Note if the applied test pressures are lower than 1.5 times the manufacturer's stated maximum working pressure.

5.4 Water contamination

See EN 1717.

5.5 Lightning protection

Annexes E and F give information to assist manufacturers in meeting the requirements given in ENV 61024-1.

5.6 Safety equipment

5.6.1 Safety valves

Check the system documentation to verify that each collector circuit or group of collectors circuits is fitted with at least one safety valve.

Check the specification of the safety valves, whether the materials conform to requirements given in 4.4.1 of EN 12976-1:2000.

Check whether the size of the safety valve is correct in conformity with the requirements given in 4.4.1 of EN 12976-1:2000.

Check whether the temperature of the heat transfer medium at the release pressure of the safety valve exceeds the maximum allowed temperature of the heat transfer medium.

To check the applicability of the specified maintenance frequency of a thermostatic valve, the ageing test for thermostatic valves should be carried out, as described in Annex D.

5.6.2 Safety lines and expansion lines

Check the system documentation to verify that safety and expansion lines, if any, cannot be shut-off.

Check the internal diameter of the expansion line, if any, with respect to the requirements given in 4.4.2 of EN 12976-1:2000.

Check the system documentation to verify that the expansion line and the safety line, if any, are connected and laid in such a way that any accumulation of dirt, scale or similar impurities are avoided.

5.6.3 Blow-off lines

Check the hydraulic scheme and system documentation to verify that the blow-off lines, if any, conform to requirements given in 4.4.3 of EN 12976-1:2000.

5.7 Marking

Check the Marking plate or Label of the Solar System and examine if all items of the Marking list are completed (as specified in 4.7 of EN 12976-1:2000).

5.8 Thermal performance characterisation

5.8.1 Introduction

In this clause the methods for performance testing are described. The thermal performance of the system shall be characterised as described in 5.9.2 and presented as specified in 5.9.3

5.8.2 Test procedure

One of the following test methods shall be used, as described in Table 3.

- a) Test method in accordance with ISO 9459-2.
This test method shall be applied on solar only or preheat systems.
- b) Test method in accordance with ISO/DIS 9459-5:1997.
This test method shall be applied on solar-plus-supplementary systems

Table 3 - Selection of the performance test method

Test method	Solar-plus-supplementary systems *)	Solar-only and preheat systems
ISO 9459-2 (CSTG)	No	Yes
ISO/DIS 9459-5:1997 (DST)	Yes	Yes

NOTE Some systems have allowances for variations in the installation instructions that may affect the performance of the system. In cases where the circumstances are not uniquely defined by the Reference Conditions given in Annex B, the most unfavourable conditions should be chosen for testing and reporting of the system performance. For example, systems without forced circulation should be tested with the lowest position of the storage above the collector and the longest pipe length between collector and storage specified by the manufacturer.

5.9.3 Prediction of yearly performance indicators

5.9.3.1 General

NOTE In the following, performance indicators for solar heating systems for hot water preparation only are specified. The text of these paragraphs is identical for this standard and for Custom Built Systems (prENV 12977-2:2000). Performance indicators for space heating systems are presently excluded, since there is not yet enough experience available. This is a preliminary step for the standardisation of this procedure. After enough experience has been gained, also the performance indicators for space heating systems will be elaborated.

Uniform reference conditions for the calculation of the performance are specified in the identical Annex B of this standard or Annex A of prENV 12977-2:2000. For these conditions, the following performance indicators shall be derived from the performance test results:

For solar-plus-supplementary systems

- a) the net auxiliary energy demand $Q_{aux, net}$
- b) parasitic energy Q_{par}