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INTERNATIONAL STANDARD

NORME INTERNATIONALE

High-voltage switchgear and control gear - PREVIEW

Part 209: Cable connections for gas-insulated metal-enclosed switchgear for rated voltages above 52 kV — Fluid-filled and extruded insulation cables — Fluid-filled and dry-type cable terminations

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Appareillage à haute tension (861a793a9/iec-62271-209-2019

Partie 209: Raccordement de câbles pour appareillage sous enveloppe métallique à isolation gazeuse de tension assignée supérieure à 52 kV – Câbles remplis d'un fluide ou à isolation extrudée – Extrémité de câble de type sec ou remplie d'un fluide





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INTERNATIONAL ELECTROTECHNICAL COMMISSION

HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR -

Part 209: Cable connections for gas-insulated metal-enclosed switchgear for rated voltages above 52 kV – Fluid-filled and extruded insulation cables – Fluid-filled and dry-type cable terminations

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International Standard IEC 62271-209 has been prepared by subcommittee 17C: Assemblies, of IEC technical committee 17: High-voltage switchgear and controlgear.

This second edition cancels and replaces the first edition published in 2007. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) New numbering in accordance with ISO/IEC directives, Part 2 (2016) and to IEC 62271-1:2017;
- b) Clause 3: addition of a definition for plug-in cable termination, filling pressure and minimum function pressure for insulation;

- Clause 7: An additional dielectric type test for plug-in cable termination was added; also a
 pressure type test as well as a leak rate test on the insulator of a cable termination was
 implemented;
- d) Clause 12: New clause about safety practices;
- e) Clause 13: New clause about influence of the product on the environment;
- f) New informative Annex A: Mechanical forces applied on the flange of the cable connection enclosure.

The text of this standard is based on the following documents:

| FDIS | Report on voting |
|--------------|------------------|
| 17C/696/FDIS | 17C/701/RVD |

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

This standard is to be read in conjunction with IEC 62271-1:2017, to which it refers and which is applicable unless otherwise specified in this standard. In order to simplify the indication of corresponding requirements, the same numbering of clauses and subclauses is used as in IEC 62271-1. Amendments to these clauses and subclauses are given under the same references whilst additional subclauses are numbered from 101/11

A list of all parts in the IEC 62271 series published under the general title High-voltage switchgear and controlgear, can be found on the IEC website.

IEC 62271-209:2019

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR -

Part 209: Cable connections for gas-insulated metal-enclosed switchgear for rated voltages above 52 kV – Fluid-filled and extruded insulation cables – Fluid-filled and dry-type cable terminations

1 Scope

This part of IEC 62271 covers the connection assembly of fluid-filled and extruded cables to gas-insulated metal enclosed switchgear (GIS), in single- or three-phase arrangements where the cable terminations are fluid-filled or dry-type and there is a separating insulating barrier between the cable insulation and the gas insulation of the switchgear.

The purpose of this document is to establish electrical and mechanical interchangeability between cable terminations and the gas-insulated metal-enclosed switchgear and to determine the limits of supply. It complements and amends, if applicable, the relevant IEC standards. For the purpose of this document the term "switchgear" is used for "gas-insulated metal enclosed switchgear".

It does not cover directly immersed cable terminations, as described in CIGRE brochure 89 [4]1.

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2 Normative references

IEC 62271-209:2019

The following documents are dreferred to in the dextain such all way dhat a some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60038, IEC standard voltages

IEC 60068-2-17:1994, Basic environmental testing procedures – Part 2-17:Tests – Test Q: Sealing

IEC 60141 (all parts), Tests on oil-filled and gas-pressure cables and their accessories

IEC 60376, Specification of technical grade sulphur hexafluoride (SF_6) and complementary gases to be used in its mixtures for use in electrical equipment

IEC 60480, Guidelines for the checking and treatment of sulphur hexafluoride (SF_6) taken from electrical equipment and specification for its re-use

IEC 60840, Power cables with extruded insulation and their accessories for rated voltages above 30 kV ($U_m = 36$ kV) up to 150 kV ($U_m = 170$ kV) – Test methods and requirements

IEC 62067, Power cables with extruded insulation and their accessories for rated voltages above 150 kV ($U_m = 170 \text{ kV}$) up to 500 kV ($U_m = 550 \text{ kV}$) – Test methods and requirements

¹ Numbers in square brackets refer to the Bibliography.

IEC 62271-1:2017, High-voltage switchgear and controlgear – Part 1:Common specifications for alternating current switchgear and controlgear

IEC 62271-203:2011, High-voltage switchgear and controlgear – Part 203:Gas-insulated metal-enclosed switchgear for rated voltages above 52 kV

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at http://www.electropedia.org/
- ISO Online browsing platform: available at http://www.iso.org/obp

3.1

cable termination

equipment fitted to the end of a cable to ensure electrical connection with other parts of the system and to maintain the insulation up to the point of connection

3.1.1

fluid-filled cable termination

cable termination which comprises a separating insulating barrier between the cable insulation and the gas insulation of switchgear, including a fluid standards. Item. at

3.1.2

dry-type cable termination

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cable termination which/comprises an elastomeric/electrical stress control component in direct contact with a separating insulating barrier/(insulator) between the cable insulation and the gas insulation of the switchgear, not requiring any fluid

3.2

main circuit end terminal

part of the main circuit of a gas-insulated metal enclosed switchgear forming part of the connection interface

3.3

cable connection enclosure

part of the gas-insulated metal-enclosed switchgear which houses the cable termination and the main circuit end terminal

3.4

cable connection assembly

combination of a cable termination, a cable connection enclosure and a main circuit end terminal, which mechanically and electrically connects the cable to the gas-insulated metal enclosed switchgear

3.5

plug-in cable termination

cable termination where cable/stress cone assembly can be engaged into the insulator assembly that is already installed into switchgear enclosure

3.6

design pressure

pressure used to determine the design of the enclosure and the components of the cable termination subjected to that pressure

Note 1 to entry: It is at least equal to the maximum pressure in the enclosure at the highest temperature that the gas used for insulation can reach under specified maximum service conditions.

3.7

fluid

liquid or gas for insulation purposes

3.8

cable system

cable with installed accessories

3.9

filling pressure $p_{\rm re}$ for insulation filling density $\rho_{\rm re}$ for insulation

pressure (in Pa), for insulation, referred to the standard atmospheric air conditions of 20 °C and 101,3 kPa, which may be expressed in relative or absolute terms (or density), to which the assembly is filled before being put into service

3.10

minimum functional pressure $p_{\rm me}$ for insulation minimum functional density $\rho_{\rm me}$ for insulation

pressure (in Pa), for insulation, referred to the standard atmospheric air conditions of 20 °C and 101,3 kPa, which may be expressed in relative or absolute terms (or density), at which and above which the characteristics of the switchgear-cable connection are maintained and at which replenishment becomes necessary DARD PREVIEW

4 Normal and special service conditions.iteh.ai)

4.1 General

IEC 62271-209:2019

https://standards.iteh.ai/catalog/standards/sist/a3f865aa-c8db-426d-b14a-Clause 2 of IEC 62271-203:2011 is applicable c-62271-209-2019

4.2 Normal service conditions

Subclause 2.1 of IEC 62271-203:2011 is applicable.

4.3 Special service conditions

Subclause 2.2 of IEC 62271-203:2011 is applicable.

5 Ratings

5.1 General

When dimensioning the cable connection assembly, the following rated values shall apply:

- a) rated voltage of the equipment of the cable connection (U_{rm}) ;
- b) rated insulation level ($U_{\rm p},~U_{\rm d}$ and $U_{\rm S}$ where applicable);
- c) rated frequency (f_r)
- d) rated continuous current (I_r) ;
- e) rated short-time withstand current (I_k) ;
- f) rated peak withstand current (I_D) ;
- g) rated duration of short circuit (t_k) .

5.2 Rated voltage of the equipment of the cable connection ($U_{\rm rm}$)

The rated voltage for the equipment of the cable connection $(U_{\rm rm})$ is equal to the lower of the values $U_{\rm m}$ for the cable system and $U_{\rm r}$ for the gas-insulated metal-enclosed switchgear and shall be selected from the following standard values:

$$72.5 \text{ kV} - 100 \text{ kV} - 123 \text{ kV} - 145 \text{ kV} - 170 \text{ kV} - 245 \text{ kV} - 300 \text{ kV} - 362 \text{ kV} - 420 \text{ kV} - 550 \text{ kV}$$

NOTE 1 Values above $U_r = 550$ kV are not considered.

NOTE 2 $U_m = 100 \text{ kV}$ is not defined in IEC 60840.

5.3 Rated insulation level (U_d, U_p, U_s)

The rated insulation level for the cable connection assembly shall be selected from the values given in IEC 60038 as well as IEC 62271-203.

5.4 Rated frequency (f_r)

The preferred values of the rated frequency are 16,7 Hz, 25 Hz, 50 Hz and 60 Hz.

5.5 Rated continuous current (I_r)

The connection interface of the main circuit shown in Figures 2 and 3 for fluid-filled cable terminations and Figures 4 and 5 for dry-type cable terminations is applicable at rated continuous currents up to 3 150 A. A. D. A. R.D. PREVIEW

The connection interface shall be designed so that at a current equal to the cable rated current corresponding to a maximum temperature of 90 °C, no heat transfer from the switchgear main circuit end terminal to the cable termination will occur.

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NOTE As the maximum conductor temperature for cables is limited by the maximum operating temperature for the insulation, there are certain cable dielectrics which cannot withstand the maximum temperature specified for gas-insulated metal-enclosed switchgear if there is heat transfer across the connection interface to the cable terminations.

For cases when the above design requirement of 90 °C at rated continuous current of the cable system cannot be allowed because of cable design limitations, the manufacturer of the switchgear should provide the necessary data on temperature rise of the main circuit end terminal and of the insulating gas as a function of current.

5.6 Rated short-time withstand current (I_k)

Short-time currents of short circuit shall refer to the levels provided by the cable system, not exceeding the values defined for the switchgear in line with IEC 62271-1.

5.7 Rated peak withstand current (I_p)

Peak withstand currents of short circuit shall refer to the levels provided by the cable system, not exceeding the values defined for the switchgear in line with IEC 62271-1.

5.8 Rated duration of short circuit (t_k)

The duration of short circuit shall refer to the levels provided by the cable system, not exceeding the values given in IEC 62271-1.

Design and construction

6.1 Gas and vacuum tightness

Subclause 6.16 of IEC 62271-1:2017 is applicable with the following addition:

For conditions up to the maximum occurring gas operating pressure, the cable termination shall prevent insulating gas from the switchgear diffusing into the interior of the cable termination and into the cable. The cable termination shall prevent insulating fluid from the cable termination entering the switchgear. The insulator (part 4 in Figures 2 and 4) shall be capable of withstanding the vacuum conditions when the cable connection enclosure is evacuated, as part of the gas filling process.

In the case of a gas insulated cable or a gas insulated termination, the gas compartment of the cable or of the gas insulated termination shall be treated independently from the switchgear with respect to tightness.

6.101 Limits of supply

6.101.1 General

The limits of supply of gas-insulated metal-enclosed switchgear and the cable termination shall be in accordance with Figure 2 for fluid-filled cable terminations and Figure 4 for drytype cable terminations.

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6.101.2 Over-voltage protection and earthing (standards.iteh.ai)

It is necessary to have either a direct low resistance connection or an insulated section bridged by non-linear resistors between part 6 and part 13 of Figure 2 for fluid-filled cable terminations and Figure 4 for dry-type cable terminations. To enable suitable connections to be made to the switchgear, for the purposes of this direct connection or installation of any sheath voltage limiting device, the switchgear manufacturer shall provide four connection points per phase (evenly spaced around each phase) each comprising an M12 threaded hole of minimum 21 mm length (for all voltage levels). The position of these 4 connection points is different from the mechanical connection points used for fixing the cable termination insulator. The number of connection points used shall be determined by the cable system designer.

Where applicable, the number and characteristics of the non-linear resistors shall be determined by the cable system designer, and they shall be supplied by the cable termination manufacturer, taking into consideration the requirements of the user and the switchgear manufacturer. Reference is made to CIGRE TB 44, 1993 [5], as well as to IEEE 1300-2011, Clause 11 [3].

In addition, the installation design of the area around the cable termination shall take into account the space required to install any non-linear resistors, including adequate clearances to earth.

For three phases in one enclosure arrangements special clarification between the GIS manufacturer, the cable termination manufacturer and the cable system designer may be necessary because of limited space between the three phases.

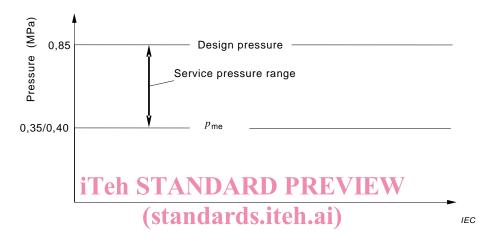
The overvoltage protection elements, i.e. connections between part 6 and part 13 of Figure 2 for fluid-filled cable terminations and Figure 4 for dry-type cable terminations as described above, are not meant to serve as the cable system grounding connection.

Earthing of enclosures shall be in accordance with the relevant subclause of IEC 62271-203:2011.

6.102 Filling pressure of insulating gas in the cable connection enclosure

If SF_6 is used as the insulating gas, the minimum functional pressure for insulation $p_{\rm me}$ used to determine the design of the cable termination insulation shall not exceed $p_{\rm me}=0.35$ MPa (absolute) at 20 °C for maximum rated voltages up to 300 kV. For maximum rated voltages exceeding 300 kV the minimum functional pressure for insulation $p_{\rm me}$ used to determine the design of the cable termination insulation shall not exceed $p_{\rm me}=0.4$ MPa (absolute) at 20°C (see Figure 1).

The filling pressure $p_{\rm re}$ of insulating gas is assigned by the switchgear manufacturer but shall in no case be lower than $p_{\rm me}$. The service pressure is in no case higher than the design pressure as per 6.103.



 $p_{\rm me}$ minimal functional pressure for insulation depending on rated voltage

Figure 1 - Operating pressure of the SF₆ gas insulation in the cable connection enclosure

If a gas other than SF_6 or a gas mixture is used, the minimum functional pressure shall be chosen to provide the same dielectric performance as in case of SF_6 . The minimum functional pressure shall be below the maximum service pressure and design pressure of the enclosure as per 6.103.

6.103 Pressure withstand requirements

The design pressure for the outside of the cable termination is 0,85 MPa (absolute) at 20°C independent from the GIS design pressure applied.

6.104 Mechanical forces on cable terminations

The manufacturer of the cable termination in a three-phase connection shall take into account the total dynamic forces generated during short circuit conditions. These forces consist of those generated within the cable termination and those coming from the main circuit of the switchgear. The maximum additional force applied from the switchgear to the connection interface (Figures 2 or 4) transversely and then being transferred from the main circuit end terminal shall not exceed 5 kN for a three phase arrangement. For single-phase connections, the maximum additional force applied from the switchgear to the connection interface (Figures 2 or 4) transversely and then being transferred from the main circuit end terminal shall not exceed 2 kN. It is the responsibility of the manufacturer of the switchgear to ensure that the specified forces are not exceeded or to agree with the cable termination manufacturer that the cable termination shall withstand the higher forces.

For both single-phase and three-phase connections, additional forces and movements from the switchgear can be experienced due to temperature variations and vibrations in service.

These forces can act on both switchgear and cable termination and depend largely on the switchgear layout, termination installation, cable design and the methods of mechanical support. The design of any support structure shall take into account these forces and movements. It is particularly important that the support for the switchgear shall not be affixed to the insulator collar and/or clamping flange, parts 9 and 11 of Figures 2 or 4. Further information regarding mechanical forces on the flanges of the cable connection enclosure are given in Annex A.

For seismic requirements, the switchgear manufacturer carries out a seismic calculation in order to identify the location of mechanical reinforcements; reference is made to IEC 62271-207 [2].

6.105 Switchgear connection interface and cable termination connection interface

The normal current-carrying contact surfaces of the switchgear and cable termination connection interface (refer to parts 2 and 3 of Figures 2 and 4) shall be silver coated or copper coated or non-coated solid copper.

7 Type tests

7.1 General

For type tests as per IEC 62271-1:2017, 7.1 applies. If SF_6 is used, technical grade SF_6 in accordance with IEC 60480 shall be used.

7.2 Electrical type tests of cable terminations iteh.ai)

7.2.1 General

IEC 62271-209:2019

The electric type tests of the cable termination shall be carried of according to the electrical type tests defined in IEC 601415 (all parts) for IEC 608401 or IEC 62067 as relevant for the cable design. Where applicable the insulator shall be tested to 7.2.4.

The cable termination shall be installed in an enclosure as per 7.2.2, filled with insulating gas at the pressure not exceeding p_{me} +0,02 MPa with filling pressure specified in 6.102.

The design of the main circuit end terminal (part 1 in Figures 2 or 4 respectively) used in the test as connection to part 3 of the cable connection assembly shall comply with Figures 2 and 4 respectively of this document.

7.2.2 Electrical type test of cable terminations in a single-phase enclosure

The cable termination is surrounded by a metal cylinder connected to earth, the maximum internal diameter is equal to d_5 for the four standard sizes of cable connection enclosure (d_5 in Figure 3 for fluid-filled cable terminations and Figure 5 for dry-type cable terminations). The minimum length of the metal cylinder shall be in accordance with the dimension l_5 given in Figures 3 and 5.

7.2.3 Electrical type test of cable termination in a three-phase enclosure

The single-phase test arrangement using the single-phase cable connection enclosure from the switchgear covers the test requirements of the cable termination in a three-phase enclosure as it imposes a more severe dielectric stress to the test object. It is therefore the referenced type test arrangement.

7.2.4 Additional electrical type tests on the insulator to be installed by switchgear manufacturer (plug in cable termination)

In some applications the termination insulator is installed in the switchgear enclosure by the switchgear manufacturer and is consequently subject to routine and on site test procedures applicable to the switchgear. In order to cover this application the following test shall be carried out.

The insulator shall be installed as specified by the cable termination manufacturer in order to cover later routine test at the switchgear manufacturer's works and on site tests. Because the cable will not be fitted to the termination, any special devices required shall be fitted on the cable side of the insulator. Such devices shall be provided by the cable termination supplier. The test shall be done at ambient temperature (20 \pm 15) °C. Test voltages shall be applied as specified in Table 1:

Table 1 - Test voltages for additional electrical type tests according to 7.2.4

| | Power-frequency voltage tests | | Switching impulse withstand voltage | Lightning impulse withstand voltage |
|-----------------------------------|---|---|--|--|
| Rated voltage of the equipment of | kV (RMS value) | | $U_{\mathtt{ss}}$ | $U_{\sf ps}$ |
| cable connection | | | kV (peak value) | kV (peak value) |
| U_{rm} kV (RMS value) | Phase-to-earth withstand voltage test | Test voltage for PD measurement | Phase-to-earth | Phase-to-earth |
| (NOTE 1) | (t = 1 min) (Stan IEC 62271-203:2011 | (2) Hilly | IEC 62271- 203:2011, 10.2.101.2.4 | IEC 62271- 203:2011, 10.2.101.2.4 |
| | CI. 7.1.101 (NOTE 2) https://standards.iteh.ai/cata | IEC 62271-203:2011, EC 62271-709:1029 log/standa(NO/SIS/2)f865aa-c8 | (NOTE 3) | (NOTE 3) |
| (1) | | 793a9/iec-62 /(3) -209-2019 | (4) | (5) |
| 72,5 | 140 | 1,2 <i>U</i> _r | - | 260 |
| 100 | 185 | 1,2 <i>U</i> _r | - | 360 |
| 123 | 230 | 1,2 <i>U</i> _r | - | 440 |
| 145 | 275 | 1,2 <i>U</i> _r | - | 520 |
| 170 | 325 | 1,2 <i>U</i> _r | - | 600 |
| 245 | 460 | 1,2 <i>U</i> _r | - | 840 |
| 300 | 460 | 1,2 <i>U</i> _r | 680 | 840 |
| 362 | 520 | 1,2 <i>U</i> _r | 760 | 940 |
| 420 | 650 | 1,2 <i>U</i> _r | 840 | 1 140 |
| 550 | 710 | 1,2 <i>U</i> _r | 940 | 1 240 |

NOTE 1 The rated voltage for equipment $U_{\rm rm}$ applies as per 5.2.

For further details and test procedure regarding dielectric tests on the insulator, reference is made in Table 1 to the applicable clauses of IEC 62271-203:2011.

7.3 Pressure test on the insulator of a cable termination

The insulator shall be secured in exactly the same manner as in service. The test shall be carried out at ambient temperature (20 ± 15) °C. Hydraulic pressure shall be applied to the

NOTE 2 The AC type test voltages cover the switchgear routine test, which the insulator can be subjected to.

NOTE 3 The impulse voltage type tests cover the switchgear on site test, which the insulator can be subjected to.