



**SLOVENSKI STANDARD**  
**SIST EN 61968-100:2013**  
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**Integracija vrst uporabe pri elektropodjetjih - Sistemski vmesniki za upravljanje distribucije - 100. del: Profili implementacije (IEC 61968-100:2013)**

Application integration at electric utilities - System interfaces for distribution management - Part 100: Implementation profiles

**iTeh STANDARD PREVIEW**

Intégration d'applications pour les services électriques - Interfaces système pour la gestion de distribution - Partie 100: Profils de mise en œuvre

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35.200	Vmesniška in povezovalna oprema	Interface and interconnection equipment

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EUROPEAN STANDARD  
NORME EUROPÉENNE  
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**EN 61968-100**

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**Application integration at electric utilities -  
System interfaces for distribution management -  
Part 100: Implementation profiles  
(IEC 61968-100:2013)**

Intégration d'applications pour les services  
électriques - Interfaces système pour la  
gestion de distribution -  
Partie 100: Profils de mise en œuvre  
(CEI 61968-100:2013)

Integration von Anwendungen in Anlagen  
der Elektrizitätsversorgung -  
Systemschnittstellen für Netzführung -  
Teil 100: Implementations-Profile  
(IEC 61968-100:2013)

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Comité Européen de Normalisation Electrotechnique  
Europäisches Komitee für Elektrotechnische Normung

**CEN-CENELEC Management Centre: Avenue Marnix 17, B - 1000 Brussels**

## Foreword

The text of document 57/1358/FDIS, future edition 1 of IEC 61968-100, prepared by IEC/TC 57, "Power systems management and associated information exchange" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 61968-100:2013.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2014-05-30
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2016-08-30

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## Endorsement notice

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

<u>SIST EN 61968-100:2013</u>		
IEC 61968-9	NOTE	Harmonised as EN 61968-9.
IEC 61968-13	NOTE	Harmonised as EN 61968-13.
IEC 61970-452	NOTE	Harmonised as EN 61970-452.
IEC 61970-453	NOTE	Harmonised as EN 61970-453.
IEC 62361-100	NOTE	Harmonised as EN 62361-100.

## Annex ZA (normative)

### Normative references to international publications with their corresponding European publications

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE When an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60050-300	-	International Electrotechnical Vocabulary - Electrical and electronic measurements and measuring instruments - Part 311: General terms relating to measurements - Part 312: General terms relating to electrical measurements - Part 313: Types of electrical measuring instruments - Part 314: Specific terms according to the type of instrument	-	-
IEC 61968-1	-	Application integration at electric utilities - System interfaces for distribution management - Part 1: Interface architecture and general requirements	EN 61968-1	-
IEC/TS 61968-2	-	Application integration at electric utilities - System interfaces for distribution management - Part 2: Glossary	-	-
IEC 61968-11	-	Application integration at electric utilities - System interfaces for distribution management - Part 11: Common information model (CIM) extensions for distribution	EN 61968-11	-
IEC 61970-301	-	Energy management system application program interface (EMS-API) - Part 301: Common information model (CIM) base	EN 61970-301 <sup>1)</sup>	-
IEC 61970-552	-	Energy Management System Application Program Interface (EMS-API) - Part 552: CIMXML Model Exchange Format	EN 61970-552 <sup>1)</sup>	-
ISO 8601	-	Data elements and interchange formats - Information interchange - Representation of dates and times	-	-

<sup>1)</sup> At draft stage.

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# INTERNATIONAL STANDARD

## NORME INTERNATIONALE



**Application integration at electric utilities – System interfaces for distribution management –  
Part 100: Implementation profiles**

**Intégration d'applications pour les services électriques – Interfaces système pour la gestion de distribution –  
Partie 100: Profils de mise en oeuvre**

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## CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative References .....	10
3 Terms, definitions and abbreviations .....	10
3.1 Terms and definitions .....	10
3.2 Abbreviations .....	10
3.3 Terminology for common integration technologies .....	11
3.3.1 General .....	11
3.3.2 Enterprise Service Bus (ESB).....	12
3.3.3 Java Messaging Service (JMS).....	12
3.3.4 Service-Oriented Architecture (SOA) .....	12
3.3.5 Event-Driven Architecture (EDA) .....	12
3.3.6 Simple Object Access Protocol (SOAP) .....	12
3.3.7 Web Services (WS) .....	13
3.3.8 Web Services Definition Language (WSDL) .....	13
3.3.9 XML Schema (XSD).....	13
3.3.10 Representational State Transfer (REST).....	14
3.3.11 Queue .....	14
3.3.12 Topic .....	14
3.3.13 Message Destination .....	14
3.3.14 Request.....	14
3.3.15 Response.....	14
3.3.16 Query .....	15
3.3.17 Transaction .....	15
3.3.18 Event.....	15
4 Use Cases.....	15
4.1 General .....	15
4.2 Simple request/reply.....	16
4.3 Request/reply using an ESB .....	16
4.4 Events.....	17
4.5 Transactions .....	18
4.6 Callback .....	19
4.7 Adapters.....	20
4.8 Complex messaging .....	21
4.9 Orchestration .....	22
4.10 Application-level use cases .....	22
5 Integration Patterns .....	23
5.1 General .....	23
5.2 Client and server perspectives .....	23
5.2.1 General .....	23
5.2.2 Basic web service pattern .....	24
5.2.3 Basic JMS request/reply pattern .....	24
5.2.4 Event listeners.....	26
5.2.5 Asynchronous request/reply pattern.....	27
5.3 Bus perspective.....	27



5.3.1	General .....	27
5.3.2	ESB messaging pattern using JMS .....	28
5.3.3	ESB messaging patterns using web service request .....	29
5.3.4	ESB request handling to web service .....	29
5.3.5	ESB request handling via adapter .....	30
5.3.6	Custom integration patterns .....	31
6	Message organization .....	32
6.1	General .....	32
6.2	IEC 61968 messages .....	32
6.2.1	General .....	32
6.2.2	Verbs .....	33
6.2.3	Nouns .....	34
6.2.4	Payloads .....	35
6.3	Common message envelope .....	36
6.3.1	General .....	36
6.3.2	Message header structure .....	37
6.3.3	Request message structures .....	40
6.3.4	Response Message Structures .....	43
6.3.5	Event message structures .....	48
6.3.6	Fault message structures .....	49
6.4	Payload structures .....	50
6.5	Strongly-typed payloads .....	53
6.6	SOAP message envelope .....	54
6.7	Request processing .....	55
6.8	Event processing .....	56
6.9	Message correlation .....	57
6.10	Complex transaction processing using OperationSet .....	57
6.10.1	General .....	57
6.10.2	OperationSet Element .....	59
6.10.3	Patterns .....	61
6.10.4	OperationSet example .....	63
6.11	Representation of time .....	65
6.12	Other conventions and best practices .....	65
6.13	Technical interoperability .....	65
6.14	Service level agreements .....	66
6.15	Auditing, monitoring and management .....	66
7	Payload specifications .....	66
8	Interface specifications .....	70
8.1	General .....	70
8.2	Application-level specifications .....	70
8.3	Web service interfaces .....	72
8.3.1	General .....	72
8.3.2	WSDL Structure .....	72
8.3.3	Document style SOAP binding .....	73
8.3.4	Strongly-typed web services .....	74
8.4	JMS .....	76
8.4.1	General .....	76
8.4.2	Topic and queue naming .....	77
8.4.3	JMS message fields .....	78

9	Security .....	78
10	Version control .....	79
	Annex A (normative) XML schema for common message envelope .....	81
	Annex B (normative) Verbs .....	91
	Annex C (normative) Procedure for strongly typed WSDL generation .....	93
	Annex D (normative) Generic WSDL .....	106
	Annex E (informative) AMQP .....	108
	Annex F (informative) Payload Compression Example .....	109
	Annex G (informative) XMPP .....	111
	Bibliography .....	112
	Figure 1 – Overview of Scope .....	9
	Figure 2 – Simple Request/Reply .....	16
	Figure 3 – Request/reply using intermediaries .....	17
	Figure 4 – Events .....	18
	Figure 5 – Point-to-Point (One Way) Pattern .....	19
	Figure 6 – Transaction Example .....	19
	Figure 7 – Callbacks .....	20
	Figure 8 – Use of Adapters .....	21
	Figure 9 – Complex messaging (standards.iteh.ai) .....	22
	Figure 10 – Application-level use case example .....	23
	Figure 11 – Basic request/reply using web services .....	24
	Figure 12 – Basic request/reply using JMS .....	25
	Figure 13 – Event listeners using JMS .....	26
	Figure 14 – Asynchronous request/reply pattern .....	27
	Figure 15 – ESB content-based routing .....	28
	Figure 16 – ESB with smart proxy and content-based routing .....	29
	Figure 17 – ESB with proxies, routers and adapters .....	30
	Figure 18 – ESB Integration to non-compliant resources .....	31
	Figure 19 – Messaging between clients, servers and an ESB .....	33
	Figure 20 – Example payload schema .....	35
	Figure 21 – Common message envelope .....	37
	Figure 22 – Common message header structure .....	39
	Figure 23 – Request message structure .....	41
	Figure 24 – XML for example RequestMessage .....	42
	Figure 25 – Example 'Get<Noun>' profile .....	43
	Figure 26 – ResponseMessage structure .....	44
	Figure 27 – Reply message states .....	45
	Figure 28 – Error structure .....	46
	Figure 29 – XML for example ResponseMessage .....	47
	Figure 30 – XML example of payload compression .....	47
	Figure 31 – XML example for error ResponseMessage .....	48
	Figure 32 – EventMessage structure .....	48

Figure 33 – XML example for EventMessage .....	49
Figure 34 – Fault message structure .....	50
Figure 35 – Message payload container – Generic.....	51
Figure 36 – Message payload container – Type specific example .....	54
Figure 37 – SOAP bindings .....	54
Figure 38 – SOAP envelope example for strong typing .....	55
Figure 39 – Message OperationSet Element .....	58
Figure 40 – OperationSet details.....	60
Figure 41 – Transactional Request/Response (non-OperationSet) .....	61
Figure 42 – Published events (non-OperationSet) .....	62
Figure 43 – Transactional Request/Response (OperationSet) .....	62
Figure 44 – Published event (OperationSet).....	63
Figure 45 – Information Models, Profiles and Messages .....	67
Figure 46 – Contextual Profile Design in CIMTool .....	67
Figure 47 – Example message payload schema.....	68
Figure 48 – Example payload XML schema.....	69
Figure 49 – Example message XML .....	70
Figure 50 – Example complex business process .....	72
Figure 51 – WSDL structure.....	73
Figure 52 – Web service usage example .....	76
Figure 53 – Example Organization of Topics and Queues .....	77
Figure C.1 – Process for WSDL Generation .....	93
Figure C.2 –Example sequence diagram .....	94
Figure C.3 – WSDL folder structure .....	94
Figure C.4 – WSDL type definitions .....	95
Figure D.1 – Generic WSDL structure .....	106
Table 1 – Verbs and their Usage.....	34
Table 2 – Payload usages.....	53
Table B.1 – Normative definitions of verbs .....	91

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

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**APPLICATION INTEGRATION AT ELECTRIC UTILITIES –  
SYSTEM INTERFACES FOR DISTRIBUTION MANAGEMENT –**
**Part 100: Implementation profiles****FOREWORD**

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International Standard IEC 61968-100 has been prepared by IEC technical committee 57: Power systems management and associated information exchange.

The text of this standard is based on the following documents:

FDIS	Report on voting
57/1358/FDIS	57/1382/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 61968 series, published under the general title *Application integration at electric utilities – System interfaces for distribution management*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

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- amended.

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## INTRODUCTION

This part of IEC 61968 defines a set of implementation profiles for IEC 61968 using technologies commonly used for enterprise integration. More specifically, this document describes how message payloads defined by parts 3-9 of IEC 61968 are conveyed using web services and the Java Messaging System. Guidance is also provided with respect to the use of Enterprise service Bus (ESB) technologies. The goal is to provide details that would be sufficient to enable implementations of IEC 61968 to be interoperable. In addition, this document is intended to describe integration patterns and methodologies that can be leveraged using current and future integration technologies.

The IEC 61968 series of standards is intended to facilitate *inter-application integration* as opposed to *intra-application integration*. Intra-application integration is aimed at programs in the same application system, usually communicating with each other using middleware that is embedded in their underlying runtime environment, and tends to be optimised for close, real-time, synchronous connections and interactive request/reply or conversation communication models. IEC 61968, by contrast, is intended to support the inter-application integration of a utility enterprise that needs to connect disparate applications that are already built or new (legacy or purchased applications), each supported by dissimilar runtime environments. Therefore, these interface standards are relevant to loosely coupled applications with more heterogeneity in languages, operating systems, protocols and management tools. This series of standards, which are intended to be implemented with middleware services that exchange messages among applications, will complement, not replace utility data warehouses, database gateways, and operational stores.

### iTeh STANDARD PREVIEW (standards.iteh.ai)

This standard is based upon the EPRI Technical Report 1018795 and other contributed works.

The IEC 61968 series, taken as a whole, defines interfaces for the major elements of an interface architecture for distribution systems within a utility enterprise. Part 1: Interface Architecture and General Recommendations, identifies and establishes requirements for standard interfaces based on an Interface Reference Model (IRM). Parts 3 through 9 of IEC 61968 define interfaces relevant to each of the major business functions described by the Interface Reference Model.

As described in IEC 61968, there are a variety of distributed application components used by the utility to manage electrical distribution networks. These capabilities include monitoring and control of equipment for power delivery, management processes to ensure system reliability, voltage management, demand-side management, outage management, work management, automated mapping, meter reading, meter control and facilities management. This set of standards is limited to the definition of interfaces and is implementation independent. It provides for interoperability among different computer systems, platforms, and programming languages. Methods and technologies used to implement functionality conforming to these interfaces are considered outside of the scope of these standards; only the interface itself is specified in these standards.

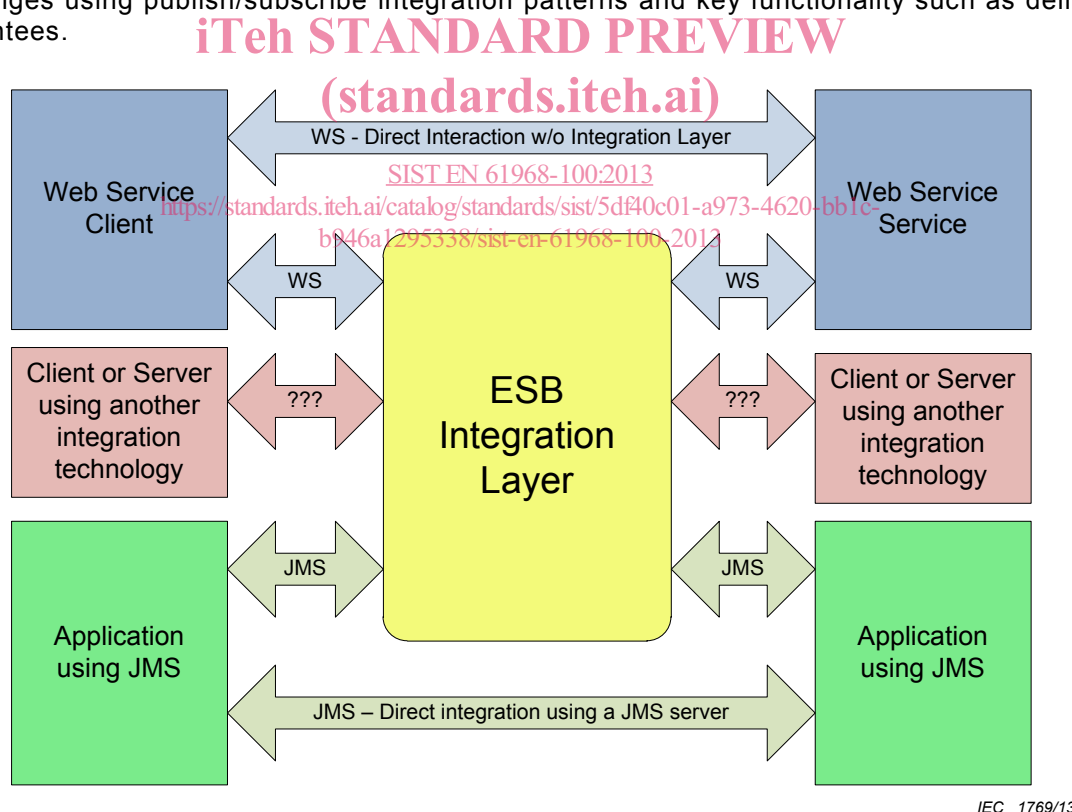
# APPLICATION INTEGRATION AT ELECTRIC UTILITIES – SYSTEM INTERFACES FOR DISTRIBUTION MANAGEMENT –

## Part 100: Implementation profiles

### 1 Scope

This part of IEC 61968 specifies an implementation profile for the application of the other parts of IEC 61968 using common integration technologies, including JMS and web services. This International Standard also provides guidance with respect to the use of Enterprise Service Bus (ESB) technologies. This provides a means to derive interoperable implementations of IEC 61968-3 to IEC 61968-9. At the same time, this International Standard can be leveraged beyond information exchanges defined by IEC 61968, such as for the integration of market systems or general enterprise integration.

Figure 1 attempts to provide an overview of scope, where IEC 61968 compliant messages are conveyed using web services or JMS. Through the use of an ESB integration layer, the initiator of an information exchange could use web services, where the receiver could use JMS, and vice versa. The integration layer also provides support for one to many information exchanges using publish/subscribe integration patterns and key functionality such as delivery guarantees.



**Figure 1 – Overview of Scope**

The scope of this document specifically includes the following:

- integration patterns that support IEC 61968 information exchanges
- design of interfaces for use of strongly typed web services
- design of interfaces for use of generically typed web services
- design of interfaces using JMS