



SLOVENSKI STANDARD
oSIST prEN 12976-2:2012

01-april-2012

**Toplotni sončni sistemi in sestavni deli - Industrijsko izdelani sistemi - 2. del:
Preskusne metode**

Thermal solar systems and components - Factory made systems - Part 2: Test methods

Thermische Solaranlagen und ihre Bauteile - Vorgefertigte Anlagen - Teil 2:
Prüfverfahren

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Installations solaires thermiques et leurs composants - Installations préfabriquées en
usine - Partie 2: Méthodes d'essai

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Ta slovenski standard je istoveten z: prEN 12976-2

ICS:

27.160

Sončna energija

Solar energy engineering

oSIST prEN 12976-2:2012

en,fr,de

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EUROPEAN STANDARD
NORME EUROPÉENNE
EUROPÄISCHE NORM

DRAFT
prEN 12976-2

February 2012

ICS 27.160

Will supersede EN 12976-2:2006

English Version

Thermal solar systems and components - Factory made systems - Part 2: Test methods

Installations solaires thermiques et leurs composants -
Installations préfabriquées en usine - Partie 2: Méthodes
d'essai

Thermische Solaranlagen und ihre Bauteile - Vorgefertigte
Anlagen - Teil 2: Prüfverfahren

This draft European Standard is submitted to CEN members for enquiry. It has been drawn up by the Technical Committee CEN/TC 312.

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Foreword

This document (prEN 12976-2:2012) has been prepared by Technical Committee CEN/TC 312 “Thermal solar systems and components”, the secretariat of which is held by ELOT.

This document is currently submitted to the CEN Enquiry.

This document will supersede EN 12976-2:2006.

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Introduction

Drinking water quality

In respect of potential adverse effects on the quality of water intended for human consumption, caused by the product covered by this standard:

- a) This standard provides no information as to whether the product may be used without restriction in any of the Member States of the EU or EFTA;
- b) It should be noted that, while awaiting the adoption of verifiable European criteria, existing national regulations concerning the use and/or the characteristics of this product remain in force.

Factory Made and Custom Built solar heating systems

The standards prEN 12976-1, prEN 12976-2, CEN/TS 12977-1, CEN/TS 12977-2, EN 12977-3, CEN/TS 12977-4 and CEN/TS 12977-5 distinguish two categories of solar heating systems: **Factory Made** solar heating systems and **Custom Built** solar heating systems. The classification of a system as Factory Made or Custom Built is a choice of the final supplier, in accordance with the following definitions:

Factory Made solar heating systems are batch products with one trade name, sold as complete and ready to install kits, with fixed configurations. Systems of this category are considered as a single product and assessed as a whole.

If a Factory Made Solar Heating System is modified by changing its configuration or by changing one or more of its components, the modified system is considered as a new system for which a new test report is necessary. Requirements and test methods for Factory Made solar heating systems are given in prEN 12976-1 and prEN 12976-2.

Custom Built solar heating systems are either uniquely built, or assembled by choosing from an assortment of components. Systems of this category are regarded as a set of components. The components are separately tested and test results are integrated to an assessment of the whole system. Requirements for Custom Built solar heating systems are given in CEN/TS 12977-1; test methods are specified in CEN/TS 12977-2 and EN 12977-3.

Custom Built solar heating systems are subdivided into two categories:

- **Large Custom Built systems** are uniquely designed for a specific situation. In general HVAC engineers, manufacturers or other experts design them.
- **Small Custom Built systems** offered by a company are described in a so-called assortment file, in which all components and possible system configurations, marketed by the company, are specified. Each possible combination of a system configuration with components from the assortment is considered as **one** Custom Built system.

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Table 1 shows the division for different system types:

Table 1 — Division for factory made and custom built solar heating systems

Factory Made Solar Heating Systems (prEN 12976-1 & prEN 12976-2)	Custom Built Solar Heating Systems (CEN/TS 12977-1, CEN/TS 12977-2 & EN 12977-3)
Integral collector-storage systems for domestic hot water preparation	Forced-circulation systems for hot water preparation and/or space heating, assembled using components and configurations described in a documentation file (mostly small systems)
Thermosiphon systems for domestic hot water preparation	
Forced-circulation systems as batch product with fixed configuration for domestic hot water preparation	Uniquely designed and assembled systems for hot water preparation and/or space heating (mostly large systems)

NOTE 1 Forced circulation systems can be classified either as Factory Made or as Custom Built, depending on the market approach chosen by the final supplier.

NOTE 2 Both Factory Made and Custom Built systems are performance tested under the same set of reference conditions as specified in Annex B of the present standard and CEN/TS 12977-2:2010, Annex A. In practice, the installation conditions may differ from these reference conditions.

NOTE 3 A Factory Made system for domestic hot water preparation may have an option for space heating, however this option should not be used or considered during testing as a Factory Made system.

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1 Scope

This European Standard specifies test methods for validating the requirements for Factory Made Thermal Solar Heating Systems as specified in prEN 12976-1. The standard also includes two test methods for thermal performance characterization by means of whole system testing.

2 Normative references

The following referenced documents are indispensable for the application of this European Standard. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

EN 12975-2:2006, *Thermal solar systems and components — Solar collectors — Part 2: Test methods*

prEN 12976-1:2012, *Thermal solar systems and components — Factory made systems — Part 1: General requirements*

CEN/TS 12977-2:2010, *Thermal solar systems and components — Custom built systems — Part 2: Test methods*

EN 60335-1, *Household and similar electrical appliances — Safety — Part 1: General requirements (IEC 60335-1)*

EN 60335-2-21, *Household and similar electrical appliances — Safety — Part 2-21: Particular requirements for storage water heaters (IEC 60335-2-21)*

EN ISO 9488:1999, *Solar energy — Vocabulary (ISO 9488:1999)*

ISO 9459-1:1993, *Solar heating — Domestic water heating systems — Part 1: Performance rating procedure using indoor test methods*

ISO 9459-2:1995, *Solar heating — Domestic water heating systems — Part 2: Outdoor test methods for system performance characterization and yearly performance prediction of solar-only systems*

ISO 9459-5:2007, *Solar heating — Domestic water heating systems — Part 5: System performance characterization by means of whole-system tests and computer simulation*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in EN ISO 9488:1999 and prEN 12976-1:2012 apply.

4 Symbols and abbreviations

$Q_{\text{aux, net}}$	net auxiliary energy demand of a solar heating system delivered by the auxiliary heater to the store or directly to the distribution system (see 5.8.3.2)
Q_{d}	heat demand
Q_{L}	energy delivered at the outlet of the solar heating system
Q_{par}	parasitic energy (electricity) for the collector loop pump(s) and control unit

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H_c	hemispherical solar irradiation in the collector plane
Q_l	store heat loss
Q_{ohp}	heat diverted from the store as active overheating protection, if any
Q_{sol}	heat delivered by the collector loop to the store

5 Testing**5.1 Freeze resistance****5.1.1 General**

The following checks are given to ensure that the protective antifreezing provisions are operating properly. There are many possible forms of protective provisions, and the testing authority shall first identify which method has been employed.

The provision shall then be checked in accordance with the appropriate section of the following list (see 5.1.2 to 5.1.6) in accordance with the manufacturer's recommendations.

5.1.2 Systems using antifreeze fluid

The system components which are exposed to low ambient temperature are filled with an antifreeze fluid, usually a glycol/water mixture, having a low enough freezing point.

For these systems, no freezing test is performed. However, if no sufficient data is available on the freezing point of the antifreeze fluid, the freezing point shall be measured and checked against the minimum system temperature as given by the manufacturer.

NOTE In general, the minimum allowed temperature of the system is equal to the freezing point of the antifreeze fluid. If the concentration of some antifreeze fluids - like glycol's - exceeds a certain limit, they can freeze without damaging the system. In this case the minimum allowed temperature can be lower than the freezing point of the antifreeze fluid.

Check the freezing point by measuring the glycol concentration (e.g. using a portable refractometer) before and after the over temperature protection test (5.2). The freezing point shall not differ more than 2 K. from the value recommended by the manufacturer in agreement with the local climate (minimum expected air temperature, radiative cooling of the collectors).

The composition of the fluid shall be checked to see whether it is in accordance with the manufacturer's specifications.

5.1.3 Drain-back systems

The fluid in the system components, which are exposed to low ambient temperature, is drained into a storage vessel for subsequent reuse when freezing danger occurs.

The collector loop piping should be in accordance with the manufacturer's recommendations in the installer manual and if there is no instruction, according to reference conditions given in Annex B.

Filling may be observed from the pressure gauge or from water level indicator. Switch the pump on, and observe the pressure gauge or water level indicator. If the system does not include a pressure gauge or level indicator, other means for checking filling provided by the manufacturer shall be used in accordance with the instruction manual.

Drain-back may be observed from the decreasing reading of the pressure gauge or water level indicator. Switch the pump OFF, and observe the pressure gauge or water level indicator. If the system does not include a pressure gauge or level indicator, other means for checking drain-back provided by the manufacturer shall be used in accordance with the instruction manual.

A system in which components and/or piping are subject to damage by freezing shall have the proper fittings, pipe slope and collector design to allow for manual gravity draining and air filling of the affected components and piping. Pipe slope for gravity draining shall be as the manufacturer recommendation or shall have a minimum 2 cm vertical drop for each meter of horizontal length. This also applies to any header pipes or absorber plate riser tubes internal to the collector.

5.1.4 Drain-down systems

The fluid in the system components, which are exposed to low ambient temperature, is drained and run to waste when freezing danger occurs.

To perform checks of the drain-down function the collector loop piping should be in accordance with the manufacturer's recommendations in the installer manual and if there is no instruction, according to reference conditions given in Annex B.

In most cases the systems are equipped with a drain-down valve at the bottom and a vacuum relief valve at the top of the fluid circuit.

The proper opening and closing of the vacuum relief valve shall be checked during drain-down operation and after re-filling the system.

If there is a solenoid drain valve independent of the control unit, simulate the opening temperature.

If there is a non-electrically operated freeze-protection valve, a check can be made using a freezing spray. The temperature-sensing element shall be sprayed. The measured temperature of the valve opening is to be compared with the nominal value given by the manufacturer. It is important that the sensing part of the freeze-protection valve be properly placed.

If the system uses an electrically operated freeze-protection valve, drain down shall be checked while interrupting the power.

The drain-down rate shall be measured (e.g. by using a vessel and a stop-watch) and documented during drain-down operation.

5.1.5 Freeze protection and control functions combined

For systems where the freeze-protection and control functions are combined, the control unit shall be checked as follows:

Set the simulated temperature of the freeze-protection sensor to a value deactivating the freeze protection. Decrease the simulated temperature slowly. Measure the temperature T_{FP} (freeze-protection) of the related actuator. Compare it with the nominal value given by the manufacturer.

5.1.6 Other systems

For all other systems, the pump control system, drain-down valve or any other freeze protection device or system shall be checked to the manufacturer's specification and the minimum allowed temperature specified by the manufacturer.

For ICS systems, or other SDHW systems with the tank placed outside, special frost resistance tests should be carried out, as described in C.1.

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5.2 Over temperature protection

5.2.1 Purpose

The purpose of this test is to determine whether the solar water heating system is protected against damage and the user is protected from scalding hot water delivery after a period of no hot water draw and failure of electrical power.

5.2.2 Apparatus

The following apparatus is required:

- a) A pyranometer having the minimum characteristics specified in EN 12975-2, to measure the total short wave radiation from both the sun and the sky or the short wave radiation from a solar simulator lamp if the test is to be conducted inside a solar simulation chamber.
- b) Equipment to measure the temperature, flow rate and volume of hot water drawn from the system.
- c) An outdoor or an indoor test stand for installing the solar hot water system with the collector array at the manufacturer's specified angle of inclination.
- d) A temperature and pressure controlled water supply within the range of 5°C to 25 °C and 200kPa to 600 kPa or the manufacturer's maximum working pressure whichever is less.

This test may be conducted using a solar simulator or outdoors.

5.2.3 Procedure

The system, both as described in the installation manual and as installed on the test facility, shall be first checked on overheating safety, e.g. if safety valves and other overheating protection devices are present and installed at the right place, if there are no valves between components and relief valves etc. For systems containing antifreeze fluids, it shall be checked whether sufficient precautions have been taken to prevent the antifreeze fluid from deterioration as a result of high temperature conditions (See also 5.6).

Furthermore, if non-metallic materials are used in any circuit, the highest temperature in the circuit shall be measured during the over temperature protection test, for use in the pressure resistance test.

The procedure of testing shall be as follows:

- a) Assemble the solar water heating system according to the installation instructions with the collector array oriented towards solar noon for the outdoor test, or the simulator lamp may be adjusted to normal incidence for the indoor test.
- b) Charge the system from the water supply and, for pressurized storage tanks, maintain the water supply pressure.
- c) Energize the system as per installation instructions.
- d)
 - (i) For the outdoor test, operate the system for a minimum of 4 consecutive days without any hot water withdrawal and until the collector array has been subjected to 2 consecutive days in which the solar irradiation on the plane of the collector array has exceeded 20 MJ/m² per day and the ambient temperature has exceeded 20 °C during solar noon.
 - (ii) For the indoor test, operate the system without any hot water withdrawal at an ambient temperature of (25 ± 2) °C and a minimum solar lamp irradiance of 1000 W/m² at the plane of the collector array, measured and with a uniformity as specified in ISO 9459-1:1993, 6.3.1.2 for a 5 h period or until the collector array drains.

- e) (i) For the outdoor test, disconnect all electrical power (if there is any) to the system and continue to operate the system until the solar irradiation on the plane of the collector array has exceeded 20 MJ/m² per day or until the load circuit drains.
- (ii) For the indoor test, disconnect all electrical power to the system and subject the system to a solar lamp irradiance of 1000 W/m² at the plane of the collector array for an additional 4 h or until the collector array drains.
- f) Immediately begin to withdraw a volume of water greater than the total volume of water in the system at a rate of $2 \times 10^{-4} \pm 3 \times 10^{-5} \text{ m}^3/\text{s}$ ($10 \pm 1 \text{ l/min.}$)

5.2.4 Reporting requirements

The following results shall be reported:

- a) The make and model identification of the system including ancillary scald and over temperature protection devices fitted.
- b) The inclination of the collector array.
- c) A record of temperature of the hot water withdrawn from the system versus time and the total volume of water withdrawn. Note the presence of steam if observed.
- d) Details of the condition of the system and individual components following the test or any failure modes during the test with particular regard to any defects which may affect the serviceability of the system such as the swelling of pipes and components or fluid leakages.

5.3 Pressure resistance

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5.3.1 Purpose

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The purpose of this test is to evaluate hydraulic pressure rating of all components and interconnections of a solar water heating system when installed according to the manufacturer's instructions.

5.3.2 Apparatus

The apparatus shall consist of the following:

- a) suitable platform and support structure for installation of the system
- b) pressure regulated hydraulic pressure source
- c) pressure gauge suitable to determine the test pressure to within 5 %
- d) bleed valve
- e) isolation valve

5.3.3 Safety precaution

An explosion safe enclosure is recommended when testing systems that have an integral expansion space or tank that contains entrapped air.

prEN 12976-2:2012 (E)**5.3.4 Procedure**

The system, both as described in the installation manual and as installed on the test facility, shall be first checked on pressure safety, e.g. if safety valves and other overheating protection devices are present and installed at the right place, if there are no valves between components and relief valves etc.

The duration of the test is 15 min. If a non-metallic material is used in any circuit, this procedure has to be applied after performing the "over Temperature protection" test (see 5.2).

- a) Install the solar water heating system on the test platform in accordance with the manufacturer's instructions.
- b) Disable the pressure relief valves, if applicable, to prevent their opening during testing.
- c) Connect the isolation valves to the (lower) fill ports of each circuit of the system
- d) Fill all circuits in the order described in the manufacturer's installer manual using the required fluid for each circuit. If no information about the fill procedure is provided in the manual, the inner circuits should be filled first. After filling the upper port of each circuit should remain open to provide pressure balance with the ambient pressure.
- e) Perform the pressure tests of the circuits of the system in the same order as they have to be pressurized (or installed) according to the manufacturer's installer manual. If no installation order is given by the manufacturer, perform the pressure tests of the internal heat transfer loops (and other internal vessels) first.
- f) For testing of each independent loop follow the steps listed below:
 - 1) Connect the bleed valve and pressure gauge to the (upper) drain port of the heat transfer loop.
 - 2) Connect the hydraulic pressure source to the fill port of the tested heat transfer circuit.
 - 3) Bleed all air, as far as possible, out of the loop through the bleed valve at the drain port.
 - 4) Apply a hydraulic pressure equal to 1.5 times the manufacturer's stated maximum individual working pressures.
 - 5) Isolate the pressure source by closing the isolation valve and record the readings of the pressure gauge at the beginning and end of the next 15 min interval.
 - 6) Release the pressure through the bleed valve and record any visible permanent deformation and heat transfer fluid leakage from system components and interconnections.
 - 7) Disconnect the hydraulic pressure source from the fill port, the bleed valve and pressure gauge from the drain port and leave the circuit filled and opened at the ambient pressure.
 - 8) Repeat the steps 1)-7) until all circuits have been tested.
- g) Empty all circuits in the reversed fill order or according to emptying instructions contained in the manufacturer's installer manual if present.
- h) Disconnect all isolation valves from the system.

5.3.5 Reporting requirements

Report the maximum test pressures applied, the pressure readings at the beginning and end of the 15 min test intervals and any visible permanent deformation or leakage from system components and interconnections. Note if the applied test pressures are lower than 1,5 times the manufacturer's stated maximum working pressure.

The test may be considered as passed, if the pressure drop during the test period does not exceed more than 5 % of the test pressure.

5.4 Water contamination

Check if the in the documentation for the installer the manufacturer includes instructions for the installation of the adequate means for preventing backflow from all circuits to drinking main supplies.

5.5 Lightning protection

Annexes E and F give information to assist manufacturers in meeting the requirements given in IEC 61024-1.

5.6 Safety equipment

5.6.1 Safety valves

Check the system documentation to verify that each collector circuit or group of collector circuits is fitted with at least one safety valve.

Check the specification of the safety valves, whether the materials conform to:

- resist the temperature conditions which it is exposed to, especially the highest temperature that can occur.
- resist the heat transfer medium.

Check whether the size of the safety valve is correct in order that it can release highest flow of hot water or steam that can occur. The dimension of the safety valve(s) shall be proved by suitable means.

Check whether the temperature of the heat transfer medium at the release pressure of the safety valve exceeds the maximum allowed temperature of the heat transfer medium.

To check the applicability of the specified maintenance frequency of a thermostatic valve, the ageing test for thermostatic valves should be carried out, as described in Annex D.

5.6.2 Safety lines and expansion lines

Check the system documentation to verify that safety and expansion lines, if any, cannot be shut-off.

Check the internal diameter of the expansion line, if any, to verify if, for the highest flow of hot water or steam that can occur, at no place in the collector loop the maximum allowed pressure is exceeded due to the pressure drop in these lines. The dimension of the safety line and expansion line shall be proved by suitable means.

Check the system documentation to verify that the expansion line and the safety line, if any, are connected and laid in such a way that any accumulation of dirt, scale or similar impurities are avoided.

5.6.3 Blow-off lines

Check the hydraulic scheme and system documentation to verify that the blow-off lines, if any, cannot freeze up and that no water can accumulate within these lines. The orifices of the blow-off lines shall be arranged in such a way that any steam or heat transfer medium issuing from the safety valves does not cause any risk for people, materials or environment.

5.7 Labelling

Check the Marking plate or Label of the Solar heating system and examine if all items of the labelling list are completed (as specified in 4.7 of prEN 12976-1:2012).