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naftnih ploščadi (ISO 19902:2020)**

Petroleum and natural gas industries - Fixed steel offshore structures (ISO 19902:2020)

Erdöl- und Erdgasindustrie - Gegründete Stahlplattformen (ISO 19902:2020)

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Erdöl- und Erdgasindustrie - Gegründete
Stahlplattformen (ISO 19902:2020)

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European foreword

This document (EN ISO 19902:2020) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" in collaboration with Technical Committee CEN/TC 12 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" the secretariat of which is held by NEN.

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