



Designation: D 4807 – 05

An American National Standard



Designation: Manual of Petroleum Measurement Standards (MPMS), Chapter 10.8

Standard Test Method for Sediment in Crude Oil by Membrane Filtration¹

This standard is issued under the fixed designation D 4807; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

This standard has been approved for use by agencies of the Department of Defense.

1. Scope*

1.1 This test method covers the determination of sediment in crude oils by membrane filtration. This test method has been validated for crude oils with sediments up to approximately 0.15 mass %.

1.2 The accepted unit of measure for this test method is mass %, but an equation to convert to volume % is provided (see Note 6).

1.3 The values stated in SI units are to be regarded as the standard. The values given in parentheses are for information only.

1.4 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.* For specific warning statements, see 6.1 and Annex A1.

2. Referenced Documents

2.1 *ASTM Standards:*²

D 473 Test Method for Sediment in Crude Oils and Fuel Oils by the Extraction Method (API *MPMS Chapter 10.1*)

D 4057 Practice for Manual Sampling of Petroleum and Petroleum Products (API *MPMS Chapter 8.1*)

D 4177 Practice for Automatic Sampling of Petroleum and Petroleum Products (API *MPMS Chapter 8.2*)

D 4865 Guide for Generation and Dissipation of Static Electricity in Petroleum Fuel Systems

D 5854 Practice for Mixing and Handling of Liquid

Samples of Petroleum and Petroleum Products (API *MPMS Chapter 8.3*)

2.2 *API Standards:*³

MPMS Chapter 8.1 Manual Sampling of Petroleum and Petroleum Products (ASTM Practice D 4057)

MPMS Chapter 8.2 Automatic Sampling of Petroleum and Petroleum Products (ASTM Practice D 4177)

MPMS Chapter 8.3 Mixing and Handling of Liquid Samples of Petroleum and Petroleum Products (ASTM Practice D 5854)

MPMS Chapter 10.1 Test Method for Sediment in Crude Oils and Fuel Oils by the Extraction Method (ASTM Test Method D 473)

2.3 *ISO Standard:*⁴

ISO 5272:1979 Toluene for Industrial Use—Specifications

3. Summary of Test Method

3.1 A portion of a representative crude oil sample is dissolved in hot toluene and filtered under vacuum through a 0.45- μ m porosity membrane filter. The filter with residue is washed, dried, and weighed to give the final result.

4. Significance and Use

4.1 A knowledge of the sediment content of crude oil is important both in refinery operations and in crude oil commerce.

5. Apparatus

5.1 *Funnel and Filter Support Assembly*—Use an assembly designed to hold 47-mm diameter filters as was used in the development of this test method (see Fig. 1).⁵

5.1.1 *Filter Funnel*—Use a filter funnel with a 250 mL minimum capacity. The lower part of the funnel has a 40-mm inside diameter and is designed to secure the 47-mm diameter

¹ This test method is under the jurisdiction of ASTM Committee D02 on Petroleum Products and Lubricants and the API Committee on Petroleum Measurement, and is the direct responsibility of Subcommittee D02.02/COMQ, the joint ASTM-API committee on Static Petroleum Measurement. This test method has been approved by the sponsoring committee and accepted by the Cooperating Societies in accordance with established procedures.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

³ Published as *Manual of Petroleum Measurement Standards*. Available from the American Petroleum Institute (API), 1220 L St., NW, Washington DC 20005.

⁴ Available from American National Standards Institute (ANSI), 25 W. 43rd St., 4th Floor, New York, NY 10036.

⁵ A filtration assembly supplied by Millipore Corp., Ashly Rd., Bedford, MA 01730 was used to generate the precision.

*A Summary of Changes section appears at the end of this standard.

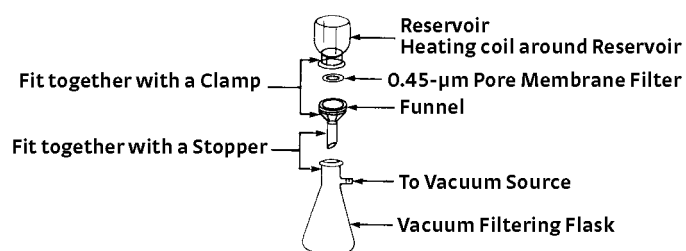


FIG. 1 Membrane Filtration Assembly

filter against the filter support. The funnel can be jacketed to facilitate heating the solvent funnel and sample during filtering.

NOTE 1—Use of a glass funnel should minimize the effect of static electricity when filtering.

5.1.2 *Filter Support*—Use a support base for the filter that has a porous scintered glass center section about 40 to 43 mm in diameter. The support base is designed to fit securely against the funnel holding the filter in place over the porous section. The filter support's stem should be long enough to extend down into the filter flask such that the end is below the vacuum connection.

5.1.3 *Clamp Assembly*—Use a spring or screw type clamp to secure the funnel to the filter support. The clamp should be tight enough to prevent the solvent from leaking through at the junction between the glass and filter membrane. The exterior dimensions of the funnel and support are designed to facilitate clamping the two pieces together.

5.1.4 *Rubber Stopper*—Use a single-hole, capable of holding the lower stem of the filter support securely onto the filtering flask.

5.1.5 *Vacuum Filtering Flask*—Use a 500 mL or larger vacuum filtering flask.

5.2 *Membrane Filter*—Use a nylon membrane filter, 47 mm in diameter with 0.45-µm pore size.⁶

5.3 *Oven*—Use an oven capable of maintaining a temperature of $105 \pm 2^\circ\text{C}$ ($220 \pm 4^\circ\text{F}$).

5.4 *Vacuum Pump*—Use a vacuum pump capable of reducing and maintaining the pressure at -80 kPa (-24 in. Hg) during the filtering.

5.5 *Analytical Balance*—Use an analytical balance capable of measuring to the nearest 0.0001 g. Verify the balance, at least annually, against weights traceable to a national metrology institute such as the National Institute of Standards and Technology (NIST).

5.6 *Heating Coil for Filter Assembly*—Use copper tubing (3.175 mm or 1/8-in. diameter) wound around the funnel on the filter apparatus and connected to a circulating bath to maintain the oil in the funnel at $90 \pm 2^\circ\text{C}$ (see Fig. 1). Alternative methods of heating the funnel such as heating tape or glass thermal jacket could also be used.

5.7 *Mixer*—Use a nonaerating, high-speed mixer meeting the verification efficiency requirements specified in Practice D 5854 (API MPMS Chapter 8.3). Either insertion mixers or

circulating mixers are acceptable provided they meet the criteria in Practice D 5854 (API MPMS Chapter 8.3).

5.8 *Cooling Vessel*—Use a desiccator or other type of tightly covered vessel for cooling the membrane filter before weighing. The use of a desiccant/drying agent is not recommended.

5.9 *Ground/Bond Wire*—Use a 0.912–2.59 mm (No. 10 through No. 19) bare stranded flexible, stainless steel or copper wire installed in the flask through the vacuum connection and connected to ground.

6. Reagents

6.1 *Toluene*—Reagent grade chemicals shall be used in all tests. Unless otherwise indicated, it is intended that all reagents shall conform to the specifications of the Committee on Analytical Reagents of the American Chemical Society, where such specifications are available,⁷ or to Grade 2 of ISO 5272. Other grades may be used, provided it is first ascertained that the reagent's lot or batch is of sufficiently high purity to permit its use without lessening the accuracy of the determination. (Warning—Flammable. Keep away from heat, sparks and open flame. Vapor harmful. Toluene is toxic. Particular care shall be taken to avoid breathing the vapors and to protect the eyes. Keep the container closed. Use with adequate ventilation. Avoid prolonged or repeated contact with the skin.)

7. Sampling, Test Specimens

7.1 *Sampling*, shall include all the steps required to obtain a representative portion of the contents of any pipe, tank, or other system, and to transfer the sample into the laboratory test container. The laboratory test container and sample volume shall be of sufficient dimensions and volume to allow mixing as described in 7.3.1. Mixing is required to properly disperse sediment as well as any water present in the sample.

7.2 *Laboratory Sample*—Use only representative samples obtained as specified in Practice D 4057 (API MPMS Chapter 8.1) or Practice D 4177 (API MPMS Chapter 8.2) for this test method. Analyze samples within two weeks after taking the sample. Retaining samples longer may affect the results.

7.3 *Sample Preparation*—The following sample preparation and handling procedure shall apply.

7.3.1 Mix the test sample of crude oil at room temperature in the original container immediately (within 15 min) before analysis to ensure complete homogeneity. A test sample drawn directly from a large volume dynamic mixing system shall be analyzed within 15 min or else remix as follows:

NOTE 2—Analysis should follow mixing as soon as possible. The 15-min interval mentioned above is a general guideline which may not apply to all crudes, especially some light crudes which do not hold water and sediment in suspension for even this short a time.

7.3.2 Mixing of the sample should not increase the temperature of the sample more than 10°C (20°F), or a loss of water

⁶ The following filter was used in generating the precision: MSI Nylon 60 Membrane Filter from Fisher Scientific, Catalog Number NO-4-SP047-00. Other nylon filters of 0.45-µm porosity also may be acceptable.

⁷ *Reagent Chemicals, American Chemical Society Specifications*, American Chemical Society, Washington, DC. For suggestions on the testing of reagents not listed by the American Chemical Society, see *Analar Standards for Laboratory Chemicals*, BDH Ltd., Poole, Dorset, U.K., and the *United States Pharmacopeia and National Formulary*, U.S. Pharmacopeial Convention, Inc. (USPC), Rockville, MD.