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## Standard Guide for Determining Net Environmental Benefit of Dispersant Use<sup>1</sup>

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### 1. Scope

1.1 This guide covers considerations in determining net environmental benefit of dispersant use on oil spills. The purpose of this guide is to minimize environmental and socioeconomic impacts of oil spills.

1.2 Net environmental benefit analysis (NEBA) should be conducted as part of oil spill contingency planning.

1.3 There are many methods to control or cleanup oil spills. Dispersants should be given equal consideration with other spill response options.

1.4 Only general guidance is provided here. It is assumed that the crude or fuel oil is dispersible. The dispersant is assumed to be effective, applied correctly, and in compliance with relevant government regulations. Differences between commercial dispersants or between different oils are not considered in this guide.

1.5 This guide applies to marine and estuarine environments only.

1.6 When making dispersant use decisions, appropriate government authorities should be consulted as required by law.

1.7 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.*

### 2. Referenced Documents

2.1 *ASTM Standards:*<sup>2</sup>

F1788 [Guide for In-Situ Burning of Oil Spills on Water: Environmental and Operational Considerations](#)

F2205 [Guide for Ecological Considerations for the Use of Chemical Dispersants in Oil Spill Response: Tropical Environments](#)

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<sup>2</sup> For referenced ASTM standards, visit the ASTM website, [www.astm.org](http://www.astm.org), or contact ASTM Customer Service at [service@astm.org](mailto:service@astm.org). For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

### 3. Significance and Use

3.1 Net Environmental Benefit Analysis (NEBA) applied to oil spill response is the process of considering advantages and disadvantages of different spill response options (including no response) to arrive at a spill response decision resulting in the lowest overall environmental and socioeconomic impacts.

3.2 Spill response will likely involve some combination of response options. There are no response methods that are completely effective or risk-free. NEBA should be conducted with appropriate regulatory agencies and other organizations as part of spill contingency planning. NEBA is important for pre-spill planning since some response options have a limited window of opportunity.

### 4. Net Environmental Benefit Analysis for Oil Spill Response

4.1 The objective of NEBA is to choose the oil spill response option that will result in the lowest overall negative impact on the environment. The NEBA should focus on local and regional areas of concern and should result in decisions based on what is best for a specific location. With NEBA comes the recognition that, regardless of the response option chosen, some impact will occur. [Tables 1 and 2](#) and [Appendix X1](#) and [Appendix X4](#) provide considerations for use in the NEBA process. [Appendix X2](#) and [Appendix X3](#) present an ecological risk assessment method for determining the net environmental benefit of dispersant use.

4.2 The NEBA process involves several tasks ([1](#), [2](#)).<sup>3</sup>

4.2.1 Gather information on habitats and species of concern, physical and chemical characteristics of the spilled oil, shoreline geomorphology, potential socioeconomic impacts, and spill response options. Resource trustees, area contingency plans, and environmental sensitivity maps are good sources of information.

4.2.2 Consider relative importance of natural resources.

4.2.3 Review oil spill case histories and experimental data relevant to the spill location and response options being assessed.

4.2.4 Compare advantages and disadvantages of response options including no response (see [Table 1](#)).

<sup>3</sup> The boldface numbers in parentheses refer to the list of references at the end of this standard.

**TABLE 1 Pros and Cons of Spill Response Options**

Response Method	Advantages	Disadvantages
No response (monitor only)	appropriate for spills that do not threaten shorelines used when other response options may cause more damage than natural removal used when environmental conditions do not allow use of other response methods	can be politically unacceptable potential wildlife exposure wind direction could shift resulting in oil stranding onshore
Mechanical on-water recovery	removes oil from environment allows recycling and proper disposal of recovered oil	wind, waves, and currents can limit containment and recovery debris and viscous oil problematic limited recovery of spilled oil due to encounter rates in large spills storage and disposal of recovered oil may be limited equipment and labor intensive
Dispersants	prevents or reduces oiling of wildlife prevents or reduces oil stranding onshore reduced or no storage and disposal of oil reduces or prevents formation of mousse enhances natural degradation processes rapid treatment of large areas reduces adherence of oil to suspended particulates and inhibits sedimentation of oil	time frame for effective use may be limited due to slick thickness, weathering, emulsification less effective on high viscosity oils or in highly emulsified oil oil concentrations in water column typically greater when dispersant used than when oil is naturally dispersed resulting in increased impacts on organisms in upper 10 m of water column exclusion zones may be created based on water depth, distance from shore, limited water circulation, presence of marine sanctuary or water intakes, etc. can be politically unacceptable
In-situ Burning	reduced or no storage and disposal of oil may prevent or reduce oil stranding onshore prevents or reduces oiling of wildlife	time frame for effective use may be limited due to slick thickness and emulsification wind, waves, and currents may make ignition difficult weathered oil difficult to ignite 2 to 3 mm minimum slick thickness for ignition air pollution issues (smoke) can have burn residues that sink can be politically unacceptable

**TABLE 2 Risk Considerations for Dispersant Use**

Oil Location	Risk Drivers	Priorities
Water surface	oil type persistence size of oil slick time/distance before oil comes ashore	birds, marine mammals, sea turtles, endangered/protected species
Water column	oil type oil concentrations advection depth dilution potential exposure duration food web contamination proximity to water intakes season life stages of species of concern biological recovery time	commercial or subsistence fisheries coral reefs seagrass beds endangered/protected species tourist/recreational areas
Shoreline	oil type persistence season extent of oiled shoreline oil thickness natural cleansing (wave and tidal action) shoreline accessibility biological recovery time	intertidal communities marshes mangroves bird concentration areas marine mammals endangered/protected species tourist/recreational areas

4.2.5 Predict potential environmental impacts for chosen response method.

4.2.6 Weigh advantages and disadvantages of response options in relation to ecological value and human use of impacted area.

4.2.7 Choose the optimum response method.

4.3 Conflicts during the NEBA process are inevitable (1, 2). Conflicts may arise regarding protection of one species or

ecological habitat over another. Conflicts may occur between environmental and socioeconomic interests. It is desirable that agreements are reached before a spill occurs. Some examples of potential conflicts are presented here.

4.3.1 Dispersing oil can decrease the potential for birds becoming oiled from surface slicks. Dispersant use can increase the exposure of aquatic organisms to oil in the water column.

4.3.2 Dispersing oil can decrease the potential for adverse effects to marshes threatened by stranding oil. Dispersants can increase the potential for adverse effects to seagrass beds exposed to chemically dispersed oil.

4.3.3 Dispersing oil can decrease the potential for adverse effects to mangroves threatened by stranding oil. Oil chemically dispersed in the water column can cause adverse effects to coral reef organisms.

## 5. Keywords

5.1 benefit analysis; dispersant; ecological risk assessment; NEBA

## APPENDIXES

### (Nonmandatory Information)

#### X1. FACTORS TO CONSIDER WITH DISPERSANT USE

Accessibility to the oil spill  
 Amount of oil spilled  
 Aquatic toxicity of chemically dispersed oil  
 Areas of socioeconomic importance  
 Commercial fisheries or subsistence fishing in spill area  
 Critical ecological habitats (feeding, migratory, nesting, spawning etc.) in spill area  
 Designated exclusion zones for certain response methods  
 Effectiveness of other response methods  
 Equipment and trained personnel readily available  
 Expected environmental recovery time for each response option  
 Expected time of oil stranding onshore or entering an environmentally sensitive area  
 How quickly can equipment be deployed?  
 Meteorological conditions (wind speed and direction, inclement weather)

Oceanographic conditions (salinity, wave height, current velocity/direction, tides, water depth)  
 Oil type, viscosity, weathered state  
 Presence of sensitive archaeological or historical sites  
 Regulatory approvals in place  
 Safety issues  
 Shoreline type and vulnerability  
 Shoreline accessibility  
 Slick thickness  
 Threatened/endangered species  
 Vulnerability of valued habitat or species to oiling  
 Window of opportunity for each response method

NOTE X1.1—The above factors are not weighted equally and will vary depending on regional priorities.

#### X2. ECOLOGICAL RISK ASSESSMENT METHOD FOR DISPERSANT USE PLANNING (3, 4, 2, 5, 6)

**X2.1 Phase 1 Problem Formulation (Refer to [ASTM F2532-Appendix X1](https://standards.iteh.ai/catalog/standards/sist/b3b2ea82-511d-421d-b0c9-588444122280))** X2.2.2 Estimate exposures for various response options alone, response options in combination with oil, and oil alone.

X2.1.1 Identify stakeholders.

X2.1.2 Identify ecological resources of concern.

X2.1.3 Identify endpoints for ecosystem protection and recovery.

X2.1.4 Identify response options and scenarios to be evaluated.

X2.1.5 Identify potential effects of response options alone, response options in combination with oil, and oil alone.

X2.1.6 Develop conceptual model of the ecosystem affected.

#### X2.2 Phase 2 Analysis (Refer to X3.1)

X2.2.1 Characterize ecological effects (toxicity, physical effects) and environmental data for various response options alone, response options in combination with oil, and oil alone.

#### X2.3 Phase 3 Risk Characterization (Refer to X3.2)

X2.3.1 Estimate potential ecological effects of response options alone, response options in combination with oil, and oil alone.

X2.3.2 Optimize response based on endpoints for ecosystem protection.

X2.3.3 Integrate ecological risk results into contingency plans.

X2.3.4 Periodic revision and review.

X2.3.5 Data collection on endpoints during response.