

Designation: E 2527 - 06

Standard Test Method for Rating Electrical Performance of Concentrator Terrestrial Photovoltaic Modules and Systems Under Natural Sunlight¹

This standard is issued under the fixed designation E 2527; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

- 1.1 This test method covers the determination of the electrical performance of photovoltaic concentrator modules and systems under natural sunlight using a normal incidence pyrheliometer.
- 1.2 The test method is limited to modules and systems where the concentrated irradiance on the component cells is greater than 5000 Wm⁻² at the direct normal rating irradiance.
- 1.3 This test method applies to concentrators that use passive cooling where the cell temperature is related to the air temperature.
- 1.4 Measurements under a variety of conditions are allowed; results are reported under a select set of concentrator reporting conditions to facilitate comparison of results.
- 1.5 This test method applies only to concentrator terrestrial modules and systems.
- 1.6 This test method assumes that the module or system electrical performance characteristics do not change during the period of test.
- 1.7 The performance rating determined by this test method applies only at the period of the test, and implies no past or future performance level.
- 1.8 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

2. Referenced Documents

2.1 ASTM Standards: ²

¹ This test method is under the jurisdiction of ASTM Committee E44 on Solar, Geothermal and Other Alternative Energy Sources and is the direct responsibility of Subcommittee E44.09 on Photovoltaic Electric Power Conversion.

Current edition approved Nov. 1, 2006. Published December 2006.

- D 6176 Practice for Measuring Surface Atmospheric Temperature with Electrical Resistance Temperature Sensors
- E 772 Terminology Relating to Solar Energy Conversion
- E 816 Test Method for Calibration of Pyrheliometers by Comparison to Reference Pyrheliometers
- E 1036 Test Methods for Electrical Performance of Nonconcentrator Terrestrial Photovoltaic Modules and Arrays Using Reference Cells
- E 1328 Terminology Relating to Photovoltaic Solar Energy Conversion
- 2.2 IEEE Standard:
- IEEE 929-2000 Recommended Practice for Utility Interface of Photovoltaic (PV) Power Systems

3. Terminology

- 3.1 *Definitions*—Definitions of terms used in this test method may be found in Terminology E 772, Terminology E 1328, and IEEE Standard 929.
 - 3.2 Definitions of Terms Specific to This Standard:
- 3.2.1 Concentrator Reporting Conditions, n—the ambient temperature, wind speed, and direct normal solar irradiance to which concentrator module or system performance data are corrected... 77.65–57.33.46.20.500 (astm-e2.527–0.6)
- 3.2.2 *system*, *n*—a photovoltaic module or array connected to an inverter.
- 3.3 *Symbols*: The following symbols and units are used in this test method:

E = direct normal irradiance, Wm⁻²

 E_o = rating direct normal irradiance of 850 Wm⁻²

P = maximum power, W

 $P_o = \text{maximum power at concentrator reporting conditions}$ $(E_o, T_o, \text{ and } V_o), W$

 T_a = ambient temperature, °C

 T_o = rating ambient temperature of 20°C

 $v = \text{wind speed, ms}^{-1}$

 v_0 = rating wind speed of 4 ms⁻¹

² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.