



Designation: D 1250 – 07

An American National Standard



Designation: 200/07

## Standard Guide for Use of the Petroleum Measurement Tables<sup>1</sup>

This standard is issued under the fixed designation D 1250; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon ( $\epsilon$ ) indicates an editorial change since the last revision or reapproval.

*This standard has been approved for use by agencies of the Department of Defense.*

### INTRODUCTION

This guide discusses the use of temperature and pressure volume correction factors for generalized crude oils, refined products, and lubricating oils, developed jointly by ASTM International, the American Petroleum Institute (API) and the Energy Institute.<sup>2</sup>

The volume correction factors, in their basic form, are the output of a set of equations derived from, and based on, empirical data relating to the volumetric change of hydrocarbons over a range of temperatures and pressures. Traditionally, the factors have been listed in tabular format called the Petroleum Measurement Tables (hence the appearance of this term in the title), and published as an API Standard/Adjunct to IP 200/Adjunct to ASTM D 1250. However, since the 1980 revision the actual standard has been a set of implementation procedures, not printed tables nor simply a set of equations.

This revised standard, API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD), establishes procedures for crude oils, liquid refined products, and lubricating oils, by which volume measurements taken at any temperature and pressure (within the range of the standard) can be corrected to an equivalent volume at base/standard conditions, normally 15°C, 60°F or 20°C, by use of a volume correction factor (VCF). The standard, API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD), also provides methods for making conversions to alternate conditions from base conditions and to alternate base temperatures. Densities can be corrected by using the inverse of the VCF.

See Section 5 for a list of significant changes from Guide D 1250–80 (provided in its entirety in Annex A1<sup>3</sup>).

### USAGE GUIDELINES

The revised standard, API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD), is effective upon the date of publication and supersedes the previous edition of the standard/adjunct(s). However, due to the nature of the changes in the revised standard/adjunct(s), it is recognized that guidance concerning an implementation period may be needed in order to avoid disruptions within the industry and ensure proper application. As a result, it is recommended that the revised standard/adjunct(s) be used on all new applications no later than *two years after the publication date* (May 2004). An application for this purpose is defined as the point where the calculation is applied.

Once the revised standard/adjunct(s) is implemented in a particular application, the previous standard will no longer be used in that application.

If an existing application complies with the previous standard/adjunct(s) (as referenced in Annex A1<sup>3</sup>), then it shall be considered in compliance with the revised standard/adjunct(s).

However, the use of the API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) remains voluntary, and the decision on when to utilize a standard is an issue that is subject to the negotiations between the parties involved in the transaction.

Some minor modifications to the API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) have been issued in Addendum 1–2007. These modifications to the adjunct necessitated a realignment with ASTM Standard Guide D 1250, hence an –07 version has been approved and published.

<sup>1</sup> This guide is under the jurisdiction of ASTM Committee D02 on Petroleum Products and Lubricants and the API Committee on Petroleum Measurement, and is the direct responsibility of Subcommittee D02.02/COMQ, the joint ASTM-API Committee on Static Petroleum Measurement.

Current edition approved May 1, 2007. Published August 2007. Originally approved in 1952, replacing former D 206 and D 1090. Last previous edition approved in 2004 as D 1250–04.

<sup>2</sup> The organization that publishes IP test methods and guides.

<sup>3</sup> The 1980 edition of the Petroleum Measurement Tables may still be in use (see the Introduction and Usage Guidelines). For that reason, Guide D 1250–80 has been included as this mandatory annex.

## 1. Scope\*

1.1 The API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) for temperature and pressure volume correction factors for generalized crude oils, refined products, and lubricating oils, provides the algorithm and implementation procedure for the correction of temperature and pressure effects on density and volume of liquid hydrocarbons. Natural gas liquids (NGLs) and liquefied petroleum gases (LPGs) are excluded from consideration. The combination of density and volume correction factors for both temperature and pressure is collectively referred to in the standard/adjunct(s) as a Correction for Temperature and Pressure of a Liquid (CTPL). The temperature portion of this correction is termed the Correction for the effect of Temperature on Liquid (CTL), also historically known as VCF (Volume Correction Factor). The pressure portion is termed the Correction for the effect of Pressure on Liquid (CPL). As this standard will be applied to a variety of applications, the output parameters specified in this standard/adjunct(s) (CTL,  $F_p$ , CPL, and CTPL) may be used as specified in other standards.

1.2 Including the pressure correction in API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) represents an important change from the “temperature only” correction factors given in the 1980 Petroleum Measurement Tables. However, if the pressure is one atmosphere (the standard pressure) then there is no pressure correction and the standard/adjunct(s) will give CTL values consistent with the 1980 Petroleum Measurement Tables.

1.3 API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) covers general procedures for the conversion of input data to generate CTL,  $F_p$ , CPL, and CTPL values at the user specified base temperature and pressure ( $T_b$ ,  $P_b$ ). Two sets of procedures are included for computing volume correction factor: one set for data expressed in customary units (temperature in °F, pressure in psig); the other for the metric system of units (temperature in °C, pressure in kPa or bar). In contrast to the 1980 Petroleum Measurement Tables, the metric procedures require the procedure for customary units be used first to compute density at 60°F. This value is then further corrected to give the metric output. The metric procedures now incorporate the base temperature of 20°C in addition to 15°C.

1.4 The procedures recognize three distinct commodity groups: crude oil, refined products, and lubricating oils. A

procedure is also provided for determining volume correction for special applications where the generalized commodity groups’ parameters may not adequately represent the thermal expansion properties of the liquid and a precise thermal expansion coefficient has been determined by experiment.

## 2. Referenced Documents

### 2.1 API Standards:

API Manual of Petroleum Measurement Standards (*MPMS*): Chapter 11.1–2004 Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products, and Lubricating Oils (including Addendum 1–2007)<sup>4</sup>

Chapter 11.2.1 Compressibility Factors for Hydrocarbons: 0–90° API Gravity Range

Chapter 11.2.1M Compressibility Factors for Hydrocarbons: 638–1074 Kilograms per Cubic Meter Range

### 2.2 ISO Standards:

ISO 91–1:1992 Petroleum measurement tables—Part 1: Tables based on reference temperatures of 15°C and 60°F

ISO 91–2:1991 Petroleum measurement tables—Part 2: Tables based on a reference temperature of 20°C

### 2.3 ASTM Adjuncts:

Adjunct to ASTM D 1250: ADJD1250CD—Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products, and Lubricating Oils<sup>5</sup>

## 3. Sponsorship

3.1 The revision of the ASTM/API/IP set of implementation procedures is the result of close cooperation between ASTM International, the American Petroleum Institute (API), and the Energy Institute.<sup>2</sup> To meet the objective of worldwide standardized measurement practices, it is expected to result in the acceptance of the revised tables by the International Organization for Standardization (ISO), and specifically ISO/TC 28/SC 3, as revisions to International Standards ISO 91–1 and ISO 91–2. API *MPMS* Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) applies to all crude oils, refined products, and lubricants previously covered by Tables 5, 6, 23, 24, 53, 54, 59, and 60. The

<sup>4</sup> Available on CD-ROM from API. Order Product Number H11013.

<sup>5</sup> Available on CD-ROM from ASTM International Headquarters. Order Adjunct No. ADJD1250CD.

**TABLE 1 Range Limits<sup>A</sup>**

Physical Units	Crude Oil	Refined Products	Lubricating Oils
<b><i>Density, kg/m<sup>3</sup> @ 60°F</i></b>	<b><i>610.6 to 1163.5</i></b>	<b><i>610.6 to 1163.5</i></b>	<b><i>800.9 to 1163.5</i></b>
Relative Density @ 60°F	0.61120 to 1.16464	0.61120 to 1.16464	0.80168 to 1.1646
API Gravity @ 60°F	100.0 to -10.0	100.0 to -10.0	45.0 to -10.0
Density, kg/m <sup>3</sup> @ 15°C	611.16 to 1163.79	611.16 to 1163.86	801.25 to 1163.85
Density, kg/m <sup>3</sup> @ 20°C	606.12 to 1161.15	606.12 to 1160.62	798.11 to 1160.71
<b><i>Temperature, °C</i></b>	<b><i>-50.00 to 150.00</i></b>	<b><i>-50.00 to 150.00</i></b>	<b><i>-50.00 to 150.00</i></b>
Temperature, °F	-58.0 to 302.0	-58.0 to 302.0	-58.0 to 302.0
<b><i>Pressure, psig</i></b>	<b><i>0 to 1500</i></b>	<b><i>0 to 1500</i></b>	<b><i>0 to 1500</i></b>
kPa (gage)	0 to 1.034 × 10 <sup>4</sup>	0 to 1.034 × 10 <sup>4</sup>	0 to 1.034 × 10 <sup>4</sup>
bar (gage)	0 to 103.4	0 to 103.4	0 to 103.4
<b><i>α<sub>60</sub>, per °F</i></b>	<b><i>230.0 × 10<sup>-6</sup> to 930.0 × 10<sup>-6</sup></i></b>	<b><i>230.0 × 10<sup>-6</sup> to 930.0 × 10<sup>-6</sup></i></b>	<b><i>230.0 × 10<sup>-6</sup> to 930.0 × 10<sup>-6</sup></i></b>
<b><i>α<sub>60</sub>, per °C</i></b>	<b><i>414.0 × 10<sup>-6</sup> to 1674.0 × 10<sup>-6</sup></i></b>	<b><i>414.0 × 10<sup>-6</sup> to 1674.0 × 10<sup>-6</sup></i></b>	<b><i>414.0 × 10<sup>-6</sup> to 1674.0 × 10<sup>-6</sup></i></b>

<sup>A</sup> Defining limits and their associated units appear in ***bold italics***.

**TABLE 2 Historical Table Cross-Reference**

Historical Table Designation	Procedure Paragraph in Current Standard	Historical Table Designation	Procedure Paragraph in Current Standard
5 A, B & D	11.1.6.2	53 A, B & D	11.1.7.2
23 A, B, & D	11.1.6.2	59 A, B, & D	11.1.7.2
6 A, B, C & D	11.1.6.1	54 A, B, C & D	11.1.7.1
24 A, B, C & D	11.1.6.1	60 A, B, C & D	11.1.7.1

API designation for the complete set of implementation procedures is the Manual of Petroleum Measurement Standards (MPMS) Chapter 11 Section 1. The IP designation for the complete set of implementation procedures is the Adjunct to IP 200.

#### 4. Significance and Use

4.1 The expanded limits of API MPMS Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) are defined in a mixture of terms of customary and metric units. **Table 1** shows the defining limits and their associated units in ***bold italics***. Also shown in **Table 1** are the limits converted to their equivalent units (and, in the case of the densities, other base temperatures).

4.2 Note that only the precision levels of the defining values shown in **Table 1** are correct. The other values showing converted units have been rounded to the significant digits shown; as rounded values, they may numerically fall just outside of the actual limits established by the defining values.

4.3 **Table 2** provides a cross-reference between the historical table designations and the corresponding section in API MPMS Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD). Note that procedure paragraphs 11.1.6.3 (U.S. customary units) and 11.1.7.3 (metric units) provide methods for correcting on-line density measurements from live conditions to base conditions and then to compute CTPL factors for continuous volume corrections to base conditions.

4.4 When a glass hydrometer is used to measure the density of a liquid, special corrections must be made to account for the thermal expansion of the glass when the temperature is different from that at which the hydrometer was calibrated. The 1980 CTL Tables had generalized equations to correct glass hydrometer readings, and these corrections were part of the printed odd-numbered tables. However, detailed procedures to

correct a glass hydrometer reading are beyond the scope of API MPMS Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD). The user should refer to the appropriate sections of API MPMS Chapter 9 or other appropriate density/hydrometer standards for guidance.

4.5 The set of correlations given in API MPMS Chapter 11.1–2004/Adjunct to IP 200/04/Adjunct to ASTM D 1250–04 (ADJD1250CD) is intended for use with petroleum fluids comprising either crude oils, refined products, or lubricating oils that are single-phase liquids under normal operating conditions. The liquid classifications listed here are typical terms used in the industry, but local nomenclature may vary. The list is illustrative and is not meant to be all-inclusive.

4.6 *Crude Oils*—A crude oil is considered to conform to the commodity group Generalized Crude Oils if its density falls in the range between approximately –10°API to 100°API. Crude oils that have been stabilized for transportation or storage purposes and whose API gravities lie within that range are considered to be part of the Crude Oil group. Also, aviation jet B (JP-4) is best represented by the Crude Oil correlation.

4.7 *Refined Products*—A refined product is considered to conform to the commodity group of Generalized Refined Products if the fluid falls within one of the refined product groups. Note the product descriptors are generalizations. The commercial specification ranges of some products may place their densities partly within an adjacent class (for example, a low density diesel may lie in the jet fuel class). In such cases, the product should be allocated to the class appropriate to its density, not its descriptor. The groups are defined as follows:

4.7.1 *Gasoline*—Motor gasoline and unfinished gasoline blending stock with a base density range between approximately 50°API and 85°API. This group includes substances with the commercial identification of: premium gasoline, unleaded gasoline, motor spirit, clear gasoline, low lead gas,