



**SLOVENSKI STANDARD**  
**kSIST FprEN 16723-1:2016**  
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**Zemeljski plin in biometan za uporabo v prometu in biometan za dodajanje v omrežje zemeljskega plina - 1. del: Specifikacije za biometan za dodajanje v omrežje zemeljskega plina**

Natural gas and biomethane for use in transport and biomethane for injection in the natural gas network - Part 1: Specifications for biomethane for injection in the natural gas network

Erdgas und Biomethan zur Verwendung im Transportwesen und Biomethan zur Einspeisung ins Erdgasnetz - Teil 1: Festlegungen für Biomethan zur Einspeisung ins Erdgasnetz

Gaz naturel et biométhane pour utilisation dans le transport et biométhane pour injection dans les réseaux de gaz naturel - Partie 1 - Spécifications du biométhane pour injection dans les réseaux de gaz naturel

**Ta slovenski standard je istoveten z: FprEN 16723-1**

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**ICS:**

27.190	Biološki viri in drugi alternativni viri energije	Biological sources and alternative sources of energy
75.060	Zemeljski plin	Natural gas

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**FINAL DRAFT**  
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June 2016

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English Version

## Natural gas and biomethane for use in transport and biomethane for injection in the natural gas network - Part 1: Specifications for biomethane for injection in the natural gas network

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Erdgas und Biomethan zur Verwendung im Transportwesen und Biomethan zur Einspeisung ins Erdgasnetz - Teil 1: Festlegungen für Biomethan zur Einspeisung ins Erdgasnetz

This draft European Standard is submitted to CEN members for formal vote. It has been drawn up by the Technical Committee CEN/TC 408.

If this draft becomes a European Standard, CEN members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

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Recipients of this draft are invited to submit, with their comments, notification of any relevant patent rights of which they are aware and to provide supporting documentation.

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EUROPEAN COMMITTEE FOR STANDARDIZATION  
COMITÉ EUROPÉEN DE NORMALISATION  
EUROPÄISCHES KOMITEE FÜR NORMUNG

**CEN-CENELEC Management Centre: Avenue Marnix 17, B-1000 Brussels**

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## European foreword

This document (FprEN 16723-1:2016) has been prepared by Technical Committee CEN/TC 408 “Natural gas and biomethane for use in transport and biomethane for injection in the natural gas network”, the secretariat of which is held by AFNOR.

This document is currently submitted to the Formal Vote.

This document has been prepared under a mandate given to CEN by the European Commission and the European Free Trade Association.

EN 16723 consists of the following parts, under the general title “Natural gas and biomethane for use in transport and biomethane for injection in the natural gas network”:

- *Part 1: Specifications for biomethane for injection in the natural gas network*
- *Part 2: Automotive fuel specifications*

## Introduction

This European Standard was prepared by CEN/TC 408 in response to the European Commission standardization mandate M/475.

The Mandate asks for the development of a set of quality specifications for biomethane to be used as a fuel for vehicle engines and to be injected in natural gas pipelines (network).

However, the scope of the standard was widened according to BT decision C109/2012 that redefined the scope of CEN/TC 408: "Standardization of specifications for natural gas and biomethane as vehicle fuel and of biomethane for injection in the natural gas grid, including any necessary related methods of analysis and testing. Production process, source and the origin of the source are excluded".

NOTE The CEN Technical Board (CEN/BT) is responsible to coordinate the work between technical bodies in order to achieve a coherent set of standards and to avoid overlaps.

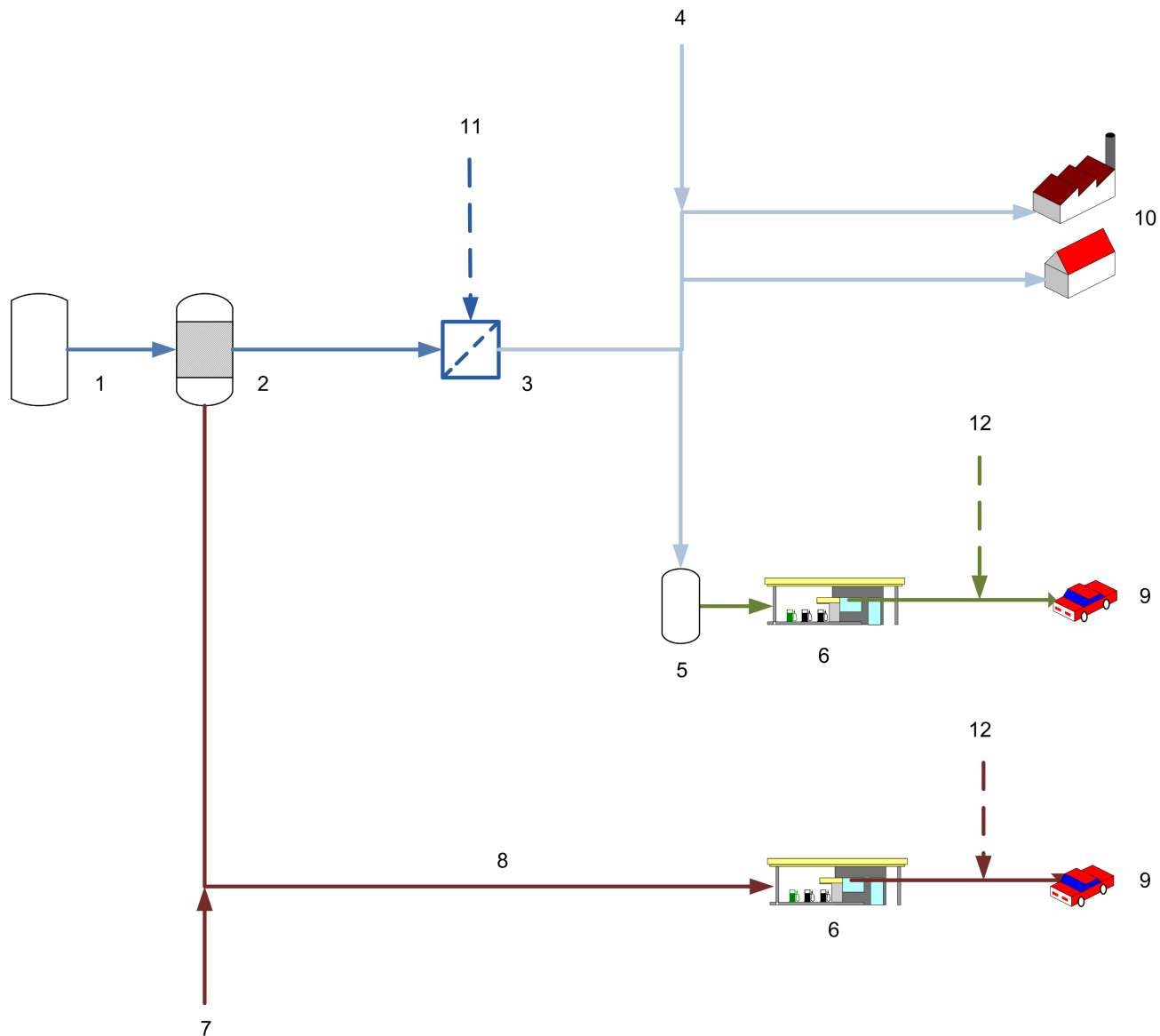
One of the aims of European policy in the field of energy is to increase the security of energy supply in the EU as well as to contribute to reduce the emission of greenhouse gases accepted by the EU at Kyoto. In this context, a special focus is given to the development and use of energy from renewable sources.

Directive 2009/28/EC on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC stipulates clear aims regarding the percentage of renewables in EU energy consumption and states the related need to support the integration of energy from renewable sources into the energy networks including the establishment of appropriate technical rules in line with Directive 2003/55/EC (Article 6) replaced by 2009/73/EC (Article 8) for the realization of the competitive single European Gas Market and the technical interoperability of gas networks, (network connection, gas quality, gas odorization and gas pressure requirements).

Supporting the EU policy and therefore the maximization of the production and use of biomethane and considering the absence of standards the European Commission DG ENER has included the injection of biomethane in natural gas pipelines in Mandate M/475. Biomethane in this context can be produced from biological (fermentation, digestion ...) and thermochemical processing of biomass and is appropriate to be used as a blending component to natural gas. A special focus is given to the development and use of energy from renewable sources of biological and non-biological origin. Other gases complying with this standard can be injected.

Figure 1 provides a visual representation of some applications of biomethane.

Mandate M/475 indicates that the requirements for natural gas quality for injection in the natural gas network are developed by CEN/TC 234 in answer to Mandate M/400 on natural gas quality. CEN/TC 408 should consider the work of the pending mandate M/400 on gas quality, and should refer to the parameters as defined and specified in EN 16726. This standard should exclude the definition of any parameters or substances that are addressed in EN 16726. However, it may specify more strict limits for parameters or substances unique to biomethane if deemed technically necessary. If needed, additional parameters or substances should be defined.



**Key**

- |   |   |    |                                  |
|---|---|----|----------------------------------|
| 1 | biogas from digestion or thermochemical process | 7  | non-grid sourced natural gas     |
| 2 | upgrading                                       | 8  | local dedicated infrastructure   |
| 3 | injection into the gas grid                     | 9  | automotive use                   |
| 4 | natural gas grid                                | 10 | domestic and industrial use      |
| 5 | conditioning                                    | 11 | Part 1: grid specification       |
| 6 | refuelling station                              | 12 | Part 2: automotive specification |

**Figure 1 — Representation of some flows and uses of biomethane and natural gas**

**FprEN 16723-1:2016 (E)****1 Scope**

This European Standard specifies the requirements and test methods for biomethane at the point of entry into natural gas networks.

**2 Normative references**

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

EN 16726:2015, *Gas infrastructure - Quality of gas - Group H*

EN ISO 10715:2000, *Natural gas - Sampling guidelines (ISO 10715:1997)*

EN ISO 13443:2005, *Natural gas - Standard reference conditions (ISO 13443:1996 including Corrigendum 1:1997)*

**3 Terms and definitions**

For the purposes of this document, the terms and definitions given in EN 16726:2015 and the following apply.

**3.1  
biogas**  
gas, comprising principally methane and carbon dioxide, obtained from the anaerobic digestion of biomass

**3.2  
biomass**  
biological material from living, or recently living organisms, typically this may be plants or plant-derived materials

**3.3  
biomethane**  
gas comprising principally methane, obtained from either upgrading of biogas or methanation of bio-syngas

**3.4  
bio-syngas**  
gas, comprising principally carbon monoxide and hydrogen, obtained from gasification of biomass

**3.5  
gas infrastructure**  
pipeline systems including pipework, underground gas storages and their associated stations or plants for the transmission and distribution of gas

**3.6  
hydrocarbon dew point temperature**  
temperature above which no condensation of hydrocarbons occurs at a specified pressure