



# SLOVENSKI STANDARD

## SIST EN 62056-6-1:2018

01-marec-2018

Nadomešča:  
SIST EN 62056-6-1:2017

---

**Izmenjevanje podatkov za odbiranje stanja števecv - Sestav DLMS/COSEM - 6-1.  
del: Sistem za prepoznavanje objektov (OBIS)**

Electricity metering data exchange - The DLMS/COSEM suite - Part 6-1: Object Identification System (OBIS)

Datenkommunikation der elektrischen Energiemessung - DLMS/COSEM - Teil 6-1: COSEM Object Identification System (OBIS)

Echange des données de comptage de l'électricité - La suite DLMS/COSEM - Partie 6-1: Système d'identification des objets (OBIS)

**Ta slovenski standard je istoveten z: EN 62056-6-1:2017**

---

**ICS:**

17.220.20	Merjenje električnih in magnetnih veličin	Measurement of electrical and magnetic quantities
35.040.99	Drugi standardi v zvezi s kodiranjem informacij	Other standards related to information coding
91.140.50	Sistemi za oskrbo z elektriko	Electricity supply systems

**SIST EN 62056-6-1:2018**

**en**

**iTeh STANDARD PREVIEW**  
**(standards.iteh.ai)**

[SIST EN 62056-6-1:2018](#)

<https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018>

EUROPEAN STANDARD

**EN 62056-6-1**

NORME EUROPÉENNE

EUROPÄISCHE NORM

December 2017

ICS 35.110; 17.220; 91.140.50

Supersedes EN 62056-6-1:2016

English Version

Electricity metering data exchange - The DLMS/COSEM suite -  
Part 6-1: Object Identification System (OBIS)  
(IEC 62056-6-1:2017)

Échange des données de comptage de l'électricité - La  
suite DLMS/COSEM - Partie 6-1: Système d'identification  
des objets (OBIS)  
(IEC 62056-6-1:2017)

Datenkommunikation der elektrischen Energiemessung -  
DLMS/COSEM - Teil 6-1: COSEM Object Identification  
System (OBIS)  
(IEC 62056-6-1:2017)

This European Standard was approved by CENELEC on 2017-09-13. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CENELEC member into its own language and notified to the CEN-CENELEC Management Centre has the same status as the official versions.

SIST EN 62056-6-1:2018

CENELEC members are the national electrotechnical committees of Austria, Belgium, Bulgaria, Croatia, Cyprus, the Czech Republic, Denmark, Estonia, Finland, Former Yugoslav Republic of Macedonia, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, the Netherlands, Norway, Poland, Portugal, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey and the United Kingdom.



European Committee for Electrotechnical Standardization  
Comité Européen de Normalisation Electrotechnique  
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

**EN 62056-6-1:2017 (E)****European foreword**

The text of document 13/1745/FDIS, future edition 3 of IEC 62056-6-1, prepared by IEC/TC 13 "Electrical energy measurement and control" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 62056-6-1:2017.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2018-06-13
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2020-09-13

This document supersedes EN 62056-6-1:2016.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CENELEC shall not be held responsible for identifying any or all such patent rights.

This document has been prepared under a mandate given to CENELEC by the European Commission and the European Free Trade Association.

**iTeh STANDARD PREVIEW**  
**Endorsement notice**  
**(standards.iteh.ai)**

The text of the International Standard IEC 62056-6-1:2017 was approved by CENELEC as a European Standard without any modification.

[SIST EN 62056-6-1:2018](https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018)

<https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018>

## Annex ZA (normative)

### Normative references to international publications with their corresponding European publications

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 When an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: [www.cenelec.eu](http://www.cenelec.eu)

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 62053-23	2003	Electricity metering equipment (a.c.) - Particular requirements - Part 23: Static meters for reactive energy (classes 2 and 3)	EN 62053-23	2003
IEC 62056-6-2	2017	Electricity metering data exchange - The DLMS/COSEM suite - Part 6-2: COSEM interface classes	EN 62056-6-2 <sup>1)</sup>	-
IEC 62056-21	2002	Electricity metering - Data exchange for meter reading, tariff and load control - Part 21: Direct local data exchange	EN 62056-21	2002
IEC/TR 61000-2-8	2002	Electromagnetic compatibility (EMC) - Part 2-8: Environment - Voltage dips and short interruptions on public electric power supply systems with statistical measurement results	-	-
IEC/TR 62051	1999	Electricity metering - Glossary of terms	-	-
IEC/TR 62051-1	2004	Electricity metering - Data exchange for meter reading, tariff and load control - Glossary of terms - Part 1: Terms related to data exchange with metering equipment using DLMS/COSEM	-	-

<sup>1)</sup> At draft stage.

**iTeh STANDARD PREVIEW**  
**(standards.iteh.ai)**

[SIST EN 62056-6-1:2018](#)

<https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018>



# INTERNATIONAL STANDARD

# NORME INTERNATIONALE

Electricity metering data exchange – The DLMS/COSEM suite –  
Part 6-1: Object Identification System (OBIS)

Échange des données de comptage de l'électricité – La suite DLMS/COSEM –  
Partie 6-1: Système d'identification des objets (OBIS)

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

COMMISSION  
ELECTROTECHNIQUE  
INTERNATIONALE

ICS 17.220; 35.110; 91.140.50

ISBN 978-2-8322-4600-9

**Warning! Make sure that you obtained this publication from an authorized distributor.  
Attention! Veuillez vous assurer que vous avez obtenu cette publication via un distributeur agréé.**

## CONTENTS

FOREWORD.....	5
INTRODUCTION.....	7
1 Scope.....	8
2 Normative references .....	8
3 Terms, definitions and abbreviated terms .....	9
3.1 Terms and definitions.....	9
3.2 Abbreviated terms.....	9
4 OBIS code structure .....	9
4.1 Value groups and their use .....	9
4.2 Manufacturer specific codes.....	10
4.3 Reserved ranges.....	10
4.4 Summary of rules for manufacturer, utility, consortia and country specific codes.....	10
4.5 Standard object codes .....	11
5 Value group definitions – overview .....	12
5.1 Value group A.....	12
5.2 Value group B.....	12
5.3 Value group C.....	12
5.3.1 General .....	12
5.3.2 Abstract objects.....	13
5.4 Value group D.....	13
5.4.1 General.....	13
5.4.2 Consortia specific identifiers.....	13
5.4.3 Country specific identifiers.....	14
5.4.4 Identification of general and service entry objects.....	15
5.5 Value group E.....	15
5.6 Value group F.....	16
5.6.1 General .....	16
5.6.2 Identification of billing periods .....	16
6 Abstract objects (Value group A = 0) .....	16
6.1 General and service entry objects – Abstract .....	16
6.2 Error registers, alarm registers / filters / descriptor objects – Abstract.....	20
6.3 List objects – Abstract.....	21
6.4 Register table objects – Abstract.....	21
6.5 Data profile objects – Abstract .....	21
7 Electricity (Value group A = 1) .....	22
7.1 Value group C codes – Electricity .....	22
7.2 Value group D codes – Electricity .....	24
7.2.1 Processing of measurement values .....	24
7.2.2 Use of value group D for identification of other objects .....	27
7.3 Value group E codes – Electricity.....	27
7.3.1 General .....	27
7.3.2 Tariff rates.....	27
7.3.3 Harmonics .....	28
7.3.4 Phase angles.....	28
7.3.5 Transformer and line loss quantities .....	29



7.3.6	UNIPEDA voltage dips .....	32
7.3.7	Use of value group E for the identification of other objects.....	32
7.4	Value group F codes – Electricity.....	32
7.4.1	Billing periods.....	32
7.4.2	Multiple thresholds .....	33
7.5	OBIS codes – Electricity .....	33
7.5.1	General and service entry objects – Electricity.....	33
7.5.2	Error register objects – Electricity .....	37
7.5.3	List objects – Electricity .....	37
7.5.4	Data profile objects – Electricity.....	37
7.5.5	Register table objects – Electricity .....	38
8	Other media (Value group A = 15) .....	38
8.1	General.....	38
8.2	Value group C codes – Other media.....	38
8.3	Value group D codes – Other media.....	39
8.4	Value group E codes – Other media.....	39
8.5	Value group F codes – Other media .....	39
Annex A	(normative) Code presentation .....	40
A.1	Reduced ID codes (e.g. for IEC 62056-21).....	40
A.2	Display .....	40
A.3	Special handling of value group F .....	41
A.4	COSEM.....	42
Annex B	(informative) Significant technical changes with respect to IEC 62056-6-1:2015.....	43
Bibliography	..... <a href="https://standards.iteh.ai/catalog/standards/sist/5831247-5a86-4913-aacf-e895c3fc193c/sist-en-62056-6-1-2018">https://standards.iteh.ai/catalog/standards/sist/5831247-5a86-4913-aacf-e895c3fc193c/sist-en-62056-6-1-2018</a>	44
Index	.....	45
Figure 1	– Quadrant definitions for active and reactive power .....	24
Figure 2	– Model of the line and the transformer for calculation of loss quantities .....	29
Figure A.1	– Reduced ID code presentation .....	40
Table 1	– OBIS code structure and use of value groups .....	10
Table 2	– Rules for manufacturer, utility, consortia and country specific codes .....	11
Table 3	– Value group A codes .....	12
Table 4	– Value group B codes .....	12
Table 5	– Value group C codes – Abstract objects .....	13
Table 6	– Value group D codes – Consortia specific identifiers .....	14
Table 7	– Value group D codes – Country specific identifiers .....	14
Table 8	– OBIS codes for general and service entry objects .....	16
Table 9	– OBIS codes for error registers, alarm registers and alarm filters – Abstract .....	21
Table 10	– OBIS codes for list objects – Abstract.....	21
Table 11	– OBIS codes for Register table objects – Abstract .....	21
Table 12	– OBIS codes for data profile objects – Abstract.....	22
Table 13	– Value group C codes – Electricity .....	23
Table 14	– Value group D codes – Electricity .....	25
Table 15	– Value group E codes – Electricity – Tariff rates .....	28

Table 16 – Value group E codes – Electricity – Harmonics.....	28
Table 17 – Value group E codes – Electricity – Extended phase angle measurement.....	29
Table 18 – Value group E codes – Electricity – Transformer and line losses .....	30
Table 19 – Value group E codes – Electricity – UNIPEDA voltage dips .....	32
Table 20 – OBIS codes for general and service entry objects – Electricity .....	34
Table 21 – OBIS codes for error register objects – Electricity.....	37
Table 22 – OBIS codes for list objects – Electricity .....	37
Table 23 – OBIS codes for data profile objects – Electricity .....	38
Table 24 – OBIS codes for register table objects – Electricity .....	38
Table 25 – Value group C codes – Other media .....	39
Table A.1 – Example of display code replacement .....	40
Table A.2 – Value group F – Billing periods .....	41

## **iTeh STANDARD PREVIEW** **(standards.iteh.ai)**

[SIST EN 62056-6-1:2018](https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018)

<https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018>

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

**ELECTRICITY METERING DATA EXCHANGE –  
THE DLMS/COSEM SUITE –****Part 6-1: Object Identification System (OBIS)**

## FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as “IEC Publication(s)”). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- 2) The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
- 3) IEC Publications have the form of recommendations for international use and are accepted by IEC National Committees in that sense. While all reasonable efforts are made to ensure that the technical content of IEC Publications is accurate, IEC cannot be held responsible for the way in which they are used or for any misinterpretation by any end user.
- 4) In order to promote international uniformity, IEC National Committees undertake to apply IEC Publications transparently to the maximum extent possible in their national and regional publications. Any divergence between any IEC Publication and the corresponding national or regional publication shall be clearly indicated in the latter.  
<https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895e3f6193c/sist-en-62056-6-1-2018>
- 5) IEC itself does not provide any attestation of conformity. Independent certification bodies provide conformity assessment services and, in some areas, access to IEC marks of conformity. IEC is not responsible for any services carried out by independent certification bodies.
- 6) All users should ensure that they have the latest edition of this publication.
- 7) No liability shall attach to IEC or its directors, employees, servants or agents including individual experts and members of its technical committees and IEC National Committees for any personal injury, property damage or other damage of any nature whatsoever, whether direct or indirect, or for costs (including legal fees) and expenses arising out of the publication, use of, or reliance upon, this IEC Publication or any other IEC Publications.
- 8) Attention is drawn to the Normative references cited in this publication. Use of the referenced publications is indispensable for the correct application of this publication.
- 9) Attention is drawn to the possibility that some of the elements of this IEC Publication may be the subject of patent rights. IEC shall not be held responsible for identifying any or all such patent rights.

The International Electrotechnical Commission (IEC) draws attention to the fact that it is claimed that compliance with this International Standard may involve the use of a maintenance service concerning the stack of protocols on which the present standard IEC 62056-6-1 is based.

The IEC takes no position concerning the evidence, validity and scope of this maintenance service.

The provider of the maintenance service has assured the IEC that he is willing to provide services under reasonable and non-discriminatory terms and conditions for applicants throughout the world. In this respect, the statement of the provider of the maintenance service is registered with the IEC. Information may be obtained from:

DLMS User Association  
Zug/Switzerland  
[www.dlms.com](http://www.dlms.com)

International Standard IEC 62056-6-1 has been prepared by IEC technical committee 13:  
Electrical energy measurement and control.

This third edition cancels and replaces the second edition of IEC 62056-6-1, published in 2015. It constitutes a technical revision.

The main technical changes with respect to the previous edition are listed in Annex B (informative).

The text of this standard is based on the following documents:

FDIS	Report on voting
13/1745/FDIS	13/1748/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all the parts in the IEC 62056 series, published under the general title *Electricity metering data exchange – The DLMS/COSEM suite*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

**iTeh STANDARD PREVIEW**  
**(standards.iteh.ai)**

[SIST EN 62056-6-1:2018  
https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018](https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018)

## INTRODUCTION

This third edition of IEC 62056-6-1 has been prepared by IEC TC13 WG14 with a significant contribution of the DLMS User Association, its D-type liaison partner.

This edition is in line with the DLMS UA Blue Book Edition 12.2. This edition specifies new OBIS codes related to new applications and includes some editorial improvements.

### **Data identification**

The competitive electricity market requires an ever-increasing amount of timely information concerning the usage of electrical energy. Recent technology developments enable to build intelligent static metering equipment, which is capable of capturing, processing and communicating this information to all parties involved.

To facilitate the analysis of metering information, for the purposes of billing, load, customer and contract management, it is necessary to uniquely identify data items, whether collected manually or automatically, via local or remote data exchange, in a manufacturer-independent way. The definition of identification codes to achieve this – the OBIS codes – is based on DIN 43863-3:1997, *Electricity meters – Part 3: Tariff metering device as additional equipment for electricity meters – EDIS – Energy Data Identification System*.

## **iTeh STANDARD PREVIEW** **(standards.iteh.ai)**

[SIST EN 62056-6-1:2018](https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018)

<https://standards.iteh.ai/catalog/standards/sist/5f831247-5a86-4913-aaef-e895c3fc193c/sist-en-62056-6-1-2018>

# ELECTRICITY METERING DATA EXCHANGE – THE DLMS/COSEM SUITE –

## Part 6-1: Object Identification System (OBIS)

### 1 Scope

This part of IEC 62056 specifies the overall structure of the Object Identification System (OBIS) and the mapping of all commonly used data items in metering equipment to their identification codes.

OBIS provides a unique identifier for all data within the metering equipment, including not only measurement values, but also abstract values used for configuration or obtaining information about the behaviour of the metering equipment. The ID codes defined in this document are used for the identification of:

- logical names of the various instances of the ICs, or objects, as defined in IEC 62056-6-2;
- data transmitted through communication lines;
- data displayed on the metering equipment, see Clause A.2.

This document applies to all types of metering equipment, such as fully integrated meters, modular meters, tariff attachments, data concentrators, etc.

To cover metering equipment measuring energy types other than electricity, combined metering equipment measuring more than one type of energy or metering equipment with several physical measurement channels, the concepts of medium and channels are introduced. This allows meter data originating from different sources to be identified. While this document fully defines the structure of the identification system for other media, the mapping of non-electrical energy related data items to ID codes is completed separately.

NOTE EN 13757-1:2014 defines identifiers for metering equipment other than electricity: heat cost allocators, thermal energy, gas, cold water and hot water.

### 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC TR 61000-2-8:2002, *Electromagnetic compatibility (EMC) – Part 2-8: Environment – Voltage dips and short interruptions on public electric power supply systems with statistical measurement results*

IEC TR 62051:1999, *Electricity metering – Glossary of terms*

IEC TR 62051-1:2004, *Electricity metering – Data exchange for meter reading, tariff and load control – Glossary of terms – Part 1: Terms related to data exchange with metering equipment using DLMS/COSEM*

IEC 62053-23:2003, *Electricity metering equipment (a.c.) – Particular requirements – Part 23: Static meters for reactive energy (classes 2 and 3)*

IEC 62056-21:2002, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 21: Direct local data exchange*

IEC 62056-6-2:2017, *Electricity metering data exchange – The DLMS/COSEM suite – Part 6-2: COSEM interface classes.*

### 3 Terms, definitions and abbreviated terms

#### 3.1 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC TR 62051:1999 and IEC TR 62051-1:2004, and the following apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at <http://www.electropedia.org/>
- ISO Online browsing platform: available at <http://www.iso.org/obp>

#### 3.2 Abbreviated terms

COSEM	Companion Specification for Energy Metering
COSEM object	An instance of a COSEM interface class
DLMS	Device Language Message Specification
DLMS UA	DLMS User Association
GSM	Global System for Mobile Communications
IC	Interface Class
IEC	International Electrotechnical Commission
ISO	International Organization for Standardization
OBIS	Object Identification System
VZ	Billing period counter

### 4 OBIS code structure

#### 4.1 Value groups and their use

OBIS codes identify data items used in energy metering equipment, in a hierarchical structure using six value groups A to F, see Table 1.