

**SLOVENSKI STANDARD
SIST EN ISO 19345-2:2019****01-september-2019**

Industrija za predelavo nafte in zemeljskega plina - Transportni cevovodni sistemi - Specifikacija za upravljanje celovitosti cevovoda - 2. del: Upravljanje celovitosti podvodnega cevovoda v celotnem življenjskem ciklu (ISO 19345-2:2019)

Petroleum and natural gas industry - Pipeline transportation systems - Pipeline integrity management specification - Part 2: Full-life cycle integrity management for offshore pipeline (ISO 19345-2:2019)

Erdöl- und Erdgasindustrie - Leitfaden für das Integritätsmanagement von Fernleitungen - Teil 2: Integritätsmanagement des vollständigen Lebenszyklus von Offshore Fernleitungen (ISO 19345-2:2019)

PNGI - Spécifications de gestion de l'intégrité des pipelines - Partie 2: Gestion de l'intégrité des pipelines marins durant leur cycle de vie complet (ISO 19345-2:2019)

Ta slovenski standard je istoveten z: EN ISO 19345-2:2019

ICS:

75.200	Oprema za skladiščenje nafte, naftnih proizvodov in zemeljskega plina	Petroleum products and natural gas handling equipment
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EUROPEAN STANDARD

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Petroleum and natural gas industry - Pipeline
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specification - Part 2: Full-life cycle integrity management
for offshore pipeline (ISO 19345-2:2019)

Industries du pétrole et du gaz naturel - Systèmes de
transport par conduites - Spécification de gestion de
l'intégrité des conduites - Partie 2: Gestion de
l'intégrité des conduites en mer pendant leur cycle de
vie complet (ISO 19345-2:2019)

Erdöl- und Erdgasindustrie -
Fernleitungstransportsysteme - Leitfaden für das
Integritätsmanagement von Fernleitungen - Teil 2:
Integritätsmanagement des vollständigen
Lebenszyklus von Offshore Fernleitungen (ISO 19345-
2:2019)

This European Standard was approved by CEN on 9 February 2019.

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Contents	Page
European foreword.....	3

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European foreword

This document (EN ISO 19345-2:2019) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" in collaboration with Technical Committee CEN/TC 12 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" the secretariat of which is held by NEN.

This European Standard shall be given the status of a national standard, either by publication of an identical text or by endorsement, at the latest by December 2019, and conflicting national standards shall be withdrawn at the latest by December 2019.

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INTERNATIONAL
STANDARD

ISO
19345-2

First edition
2019-05

**Petroleum and natural gas industry —
Pipeline transportation systems
— Pipeline integrity management
specification —**

Part 2:

**Full-life cycle integrity management
for offshore pipeline**

(standards.iteh.ai)

*Industries du pétrole et du gaz naturel — Systèmes de transport par
conduites — Spécification de gestion de l'intégrité des conduites —*

*Partie 2: Gestion de l'intégrité des conduites en mer pendant leur
cycle de vie complet*

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Contents

Page

Foreword	vii
Introduction	viii
1 Scope	1
2 Normative references	3
3 Terms, definitions and abbreviated terms	3
3.1 Terms and definitions.....	3
3.2 Abbreviated terms.....	7
4 General	8
4.1 Key principles.....	8
4.2 Integrity management program.....	8
4.2.1 General.....	8
4.2.2 Introduction to IMP elements.....	8
4.3 Integrity management process elements.....	11
4.3.1 Data acquisition, review and integration.....	11
4.3.2 Risk assessment.....	11
4.3.3 Inspection and monitoring.....	11
4.3.4 Integrity assessment.....	11
4.3.5 Mitigation activity.....	12
4.3.6 Performance measurement and improvement.....	12
4.3.7 Emergency response plan.....	12
4.3.8 Failure management plan.....	12
4.3.9 Remaining life assessment.....	12
4.4 Management elements.....	13
4.4.1 Policy and commitment.....	13
4.4.2 Scope of integrity management program.....	13
4.4.3 Organization structure, roles and responsibilities.....	13
4.4.4 Records and document control plan.....	13
4.4.5 Communication plan.....	13
4.4.6 Management of change plan.....	13
4.4.7 Management review and audit plan.....	14
4.4.8 Training and skill plan.....	14
5 Integrity management for the pipeline lifecycle phases	14
5.1 General.....	14
5.1.1 Objectives.....	14
5.1.2 Principles.....	14
5.2 Key lifecycle integrity processes.....	15
5.3 Lifecycle phases for integrity management.....	15
5.3.1 General.....	15
5.3.2 Feasibility.....	15
5.3.3 Design.....	16
5.3.4 Procurement.....	16
5.3.5 Fabrication.....	17
5.3.6 Transportation and storage.....	17
5.3.7 Integrity during installation.....	17
5.3.8 Pre-commissioning and commissioning.....	18
5.3.9 Handover — Preparation for operation.....	18
5.3.10 Operation and maintenance.....	19
5.3.11 Modifications during operations.....	20
5.3.12 Abandonment.....	20
6 Risk assessment	20
6.1 Definition of objectives and requirements.....	20
6.1.1 General.....	20

ISO 19345-2:2019(E)

6.1.2	Objectives	21
6.1.3	Requirements	21
6.2	Team definition	22
6.3	Segmentation	22
6.4	Threat identification	23
6.5	Probability of failure assessment	24
6.6	Consequence of failure assessment	24
6.6.1	Consequence assessment	24
6.6.2	Critical consequence areas analysis	25
6.7	Risk determination	25
6.8	Reporting	25
6.9	Reassessment	26
7	Inspection and monitoring	26
7.1	Inspection	27
7.1.1	General	27
7.1.2	Preparation for inspection	28
7.1.3	Requirements of equipment	28
7.1.4	Reporting requirements	29
7.1.5	Review of inspection results	31
7.2	Monitoring	31
7.2.1	Main monitoring activities	31
7.2.2	Identification and follow-up of available technology	31
7.2.3	Current and vibration monitoring	32
7.2.4	Monitoring of ship traffic and fishing activities	32
7.2.5	Leak detection	32
7.2.6	Review of monitoring data	33
8	Integrity assessment	33
8.1	General	33
8.2	Fitness for purpose	33
8.2.1	Assessment data collection	33
8.2.2	Defect data statistics and causation analysis	33
8.2.3	Assessment method selection	34
8.2.4	Residual strength and remaining life assessment	34
8.3	Pressure test	36
8.3.1	General	36
8.3.2	Preconditions for use of pressure-testing on an in-service pipeline	36
8.3.3	Features to be considered for pressure test	37
8.3.4	Pressure test risks	37
8.3.5	Management measures	37
8.3.6	Monitoring of pressure test procedures	38
8.3.7	Review of pressure test results	38
8.3.8	Pressure test report	38
8.4	Direct assessment	38
8.4.1	General	38
8.4.2	Direct assessment process	39
8.4.3	Direct assessment methods	39
8.4.4	Limitations of direct assessment	39
8.5	Other assessment	39
9	Mitigation	39
9.1	General	39
9.2	Internal mitigation methods	42
9.3	External mitigation methods	42
9.4	Corrosion control systems	43
9.4.1	External corrosion	43
9.4.2	Internal corrosion and erosion	43
9.5	Management of unintended releases	44
9.6	MAOP reduction	44

9.7	Emergency response.....	45
9.8	Repair methods.....	45
9.8.1	Repair methods selection.....	45
9.8.2	Detailed procedures.....	46
10	Performance measurement and improvement.....	47
10.1	General.....	47
10.2	Performance measurement.....	47
10.3	Management review.....	47
10.4	System audit.....	47
11	Data management.....	48
11.1	Data acquisition.....	48
11.1.1	Data acquisition content.....	48
11.1.2	Data acquisition method.....	48
11.1.3	Data alignment.....	48
11.2	Data transfer.....	49
11.3	Data integration.....	49
11.3.1	General.....	49
11.3.2	Data integration requirements.....	49
12	Pipeline integrity management within emergency response planning and failure management.....	50
12.1	Emergency response planning.....	50
12.1.1	General.....	50
12.1.2	Emergency plan preparation.....	50
12.1.3	Preparation for emergency data.....	50
12.1.4	Emergency response.....	50
12.2	Failure management.....	51
12.2.1	General.....	51
12.2.2	Failure analysis.....	51
12.2.3	Incident investigation report.....	51
12.2.4	Remedial and preventative measures.....	52
12.2.5	Failure recovery prior to restart.....	52
12.2.6	Trend analysis of pipeline incidents and causes.....	52
13	Pipeline remaining life assessment and abandonment processes.....	53
13.1	General.....	53
13.2	Pipeline remaining life assessment process.....	53
13.2.1	General.....	53
13.2.2	Data collection.....	55
13.2.3	Pipeline segmentation.....	55
13.2.4	Integrity assessment.....	56
13.2.5	Physical life determination.....	56
13.2.6	Economic viability assessment.....	57
13.2.7	Risk assessment.....	58
13.2.8	Remaining life assessment.....	58
13.3	Deactivation and abandonment process.....	58
13.3.1	Guideline for the abandonment of a transportation pipeline.....	58
13.3.2	Preparation before pipeline abandonment.....	59
13.3.3	Pipeline cleaning.....	59
13.3.4	Deactivation of pipeline.....	59
13.3.5	Records.....	59
13.4	Life extension and recycle of pipeline.....	60
13.4.1	Life extension.....	60
13.4.2	Reactivation of pipeline.....	60
13.5	Upgrading.....	60
13.5.1	General requirements.....	60
13.5.2	Limitation on increase in maximum allowable operating pressure.....	61
13.5.3	Upgrading method.....	61

ISO 19345-2:2019(E)

13.6	Reporting.....	62
14	Records and documents management.....	62
15	Communication.....	63
15.1	General.....	63
15.2	Communications.....	63
16	Management of change.....	64
17	Training and skills.....	64
17.1	General.....	64
17.2	Levels of skill.....	64
Annex A	(informative) Example approach of semi-quantitative risk assessment.....	66
Annex B	(informative) Risk matrix.....	68
Annex C	(informative) Example of the threat identification in lifecycle phases.....	70
Annex D	(informative) Establishing performance measures.....	73
Annex E	(informative) Integrity data acquisition list.....	75
Annex F	(informative) Structure of pipeline data tables.....	77
Annex G	(informative) Outline requirements for pipeline management training and skills.....	83
Bibliography	90

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[SIST EN ISO 19345-2:2019](https://standards.iteh.ai/catalog/standards/sist/7e37b89b-62b1-48db-a312-66d60ac63433/sist-en-iso-19345-2-2019)

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Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

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This document was prepared by Technical Committee ISO/TC 67, *Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries*, Subcommittee SC 2, *Pipeline transportation systems*.

A list of all parts in the ISO 19345 series can be found on the ISO website.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at www.iso.org/members.html.

ISO 19345-2:2019(E)**Introduction**

This document addresses the integrity of petroleum and natural gas pipelines through their entire life-cycle, from design to eventual abandonment. For this reason, considerations relating to design, construction and abandonment have been included. This approach supports the development and implementation of a holistic and integrated pipeline integrity management program that bridges between life-cycle elements and thereby avoids compartmentalizing of the pipeline life-cycle into essentially independent data and functional silos, which has traditionally been the case. The integrated approach was developed on the basis of extensive research and examination of best practices and results from pipeline integrity audits world-wide.

This document is intended to be used by companies that have not yet developed an official program or are developing a program for new pipelines. This document can also be used to guide continual improvement of existing programs by both operating companies and regulators to evaluate integrity management program effectiveness.

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Petroleum and natural gas industry — Pipeline transportation systems — Pipeline integrity management specification —

Part 2: Full-life cycle integrity management for offshore pipeline

1 Scope

This document specifies requirements and gives recommendations on the management of integrity of a pipeline system throughout its life cycle, which includes design, construction, commissioning, operation, maintenance and abandonment.

This document is applicable to offshore pipelines for transporting petroleum and natural gas. It is applicable to rigid steel pipelines. It is not applicable to flexible pipelines, dynamic risers or those constructed from other materials, such as glass-reinforced plastics.

NOTE 1 An offshore pipeline system extends to:

- the first valve, flange or connection above water on platform or subsea mechanical connector with subsea structure (i.e. manifold or dynamic riser);
- the connection point to the offshore installation (i.e. piping manifolds are not included);
- the first valve, flange, connection or isolation joint at a landfall, unless otherwise specified by the onshore legislation.

NOTE 2 The components mentioned above (valve, flange, connection, isolation joint) include also any pup pieces, i.e. the offshore pipeline system extends to the weld beyond the pup piece, see [Figure 1](#).

This document is used for integrity management, which is initiated at the design and construction stage of the pipeline. Where requirements of a design and construction standard (e.g. ISO 13623) are different, the provisions of this document will enhance the design and construction from an integrity perspective.