

SLOVENSKI STANDARD oSIST prEN ISO 11961:2017

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Industrija nafte in zemeljskega plina - Jeklene vrtalne cevi (ISO/DIS 11961:2017)

Petroleum and natural gas industries - Steel drill pipe (ISO/DIS 11961:2017)

Erdöl- und Erdgasindustrie - Stahl-Bohrrohre (ISO/DIS 11961:2017)

Industries du pétrole et du gaz naturel - Tiges de forage en acier (ISO/DIS 11961:2017)

Ta slovenski standard je istoveten z: prEN ISO 11961

ICS:

https://drilling.and/6bc9/sist-en-iso-11961-2019

vrtanje in odkopavanje

extraction equipment

77.140.75 Jeklene cevi in cevni profili Steel pipes and tubes for

za posebne namene

specific use

oSIST prEN ISO 11961:2017

en,fr,de

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Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

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For an explanation on the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT) see the following URL: www.iso.org/iso/foreword.html.

ISO 11961 was prepared by Technical Committee ISO/TC 67, Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries, Subcommittee SC 5, Casing, tubing and drill pipe.

This third edition cancels and replaces the second edition (ISO 11961:2008), which has been extensively technically revised.

It is the intention of ISO/TC 67 that either this edition or the previous edition of ISO 11961 be applicable, at the option of the purchaser (as defined in 4.1.31), for a period of six months from the first day of the calendar quarter immediately following the date of publication of this edition, after which period the previous edition will no longer be applicable.

Introduction

Users of this International Standard should be aware that further or differing requirements may be needed for individual applications. This International Standard is not intended to inhibit a vendor from offering, or the purchaser from accepting, alternative equipment or engineering solutions for the individual application. This may be particularly applicable where there is innovative or developing technology. Where an alternative is offered, the vendor should identify any variations from this International Standard and provide details.

This International Standard includes provisions of various natures. These are identified by the use of certain verbal forms:

- a) SHALL is used to indicate that a provision is MANDATORY;
- b) SHOULD is used to indicate that a provision is not mandatory, but RECOMMENDED as good practice;
- c) MAY is used to indicate that a provision is OPTIONAL.

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Petroleum and natural gas industries — Steel drill pipe

1 Scope

This International Standard specifies the technical delivery conditions for steel drill-pipes with upset pipe-body ends and weld-on tool joints for use in drilling and production operations in petroleum and natural gas industries for three product specification levels (PSL-1, PSL-2 and PSL-3). The requirements for PSL-1 form the basis of this International Standard. The requirements that define different levels of standard technical requirements for PSL-2 and PSL-3 are in Annex G.

This International Standard covers the following grades of drill-pipe:

grade E drill-pipe;

high-strength grades of drill-pipe, grades X, G and S;

enhanced H₂S resistance drill pipe, grades D and F.

A typical drill-pipe configuration is given, showing main elements and lengths (see Figure B.1). The main dimensions and masses of the grades of drill-pipe are given in both SI units (see Table A.1) and in USC units (see Table C.1).

This International Standard can also be used for drill-pipe with tool joints not specified by ISO or API standards.

By agreement between purchaser and manufacturer, this International Standard can also be applied to other drill-pipe body and/or tool-joint dimensions. This International Standard lists supplementary requirements that can optionally be agreed between purchaser and manufacturer, for testing, performance verification and non-destructive examination (see Annex E).

This International Standard does not consider performance properties, nor performance degradation of the product when in service.

NOTE 1 In this International Standard, drill-pipe is designated by label 1, label 2, grade of material (E, X, G, S, D and F), upset type and type of rotary shouldered connection. Designations are used for the purpose of identification in ordering.

NOTE 2 Reference can be made to ISO 10424-2 or API Spec 7-2 for the detailed requirements for the threading of drill-pipe tool joints.

NOTE 3 Reference can be made to API RP 7G for the performance properties of the drill-pipe.

2 Conformance

2.1 Dual citing of normative references

In the interests of world-wide application of this International Standard, Technical Committee ISO/TC 67 has decided, after detailed technical analysis, that certain of the normative documents listed in Clause 3 and prepared by ISO/TC 67 or another ISO Technical Committee are interchangeable in the context of the relevant requirement with the relevant document prepared by the American Petroleum Institute (API), the American Society for Testing and Materials (ASTM) and the American National Standards Institute (ANSI). These latter documents are cited in the running text following the ISO reference and preceded by "or", for example "ISO XXXXX or API YYYY". Application of an alternative normative document cited in this manner will lead to technical results different from the use of the preceding ISO reference. However, both results are acceptable and these documents are thus considered interchangeable in practice.

2.2 Units of measurement

In this International Standard, data are expressed in both the International System (SI) of units and the United States Customary (USC) system of units. Separate tables for data expressed in SI units and USC units are in Annex A and Annex C, respectively. Figures are in Annex B and express data in both SI and USC units. For a specific order item, it is intended that only one system of units be used, without combining data expressed in the other system.

Products manufactured to specifications expressed in either of these unit systems shall be considered equivalent and totally interchangeable. Consequently, compliance with the requirements of this International Standard as expressed in one system provides compliance with requirements expressed in the other system.

For data expressed in the SI system, a comma is used as the decimal separator and a space as the thousands separator. For data expressed in the USC system, a dot (on the line) is used as the decimal separator and a space as the thousands separator.

In the text, data in SI units are followed by data in USC units in brackets.

NOTE The procedures used to convert from USC units to SI units are given in informative Annex F.

3 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendment) applies.

ISO 6506-1, Metallic materials — Brinell Hardness test — Part 1: Test method

ISO 6507-1, Metallic materials — Vickers hardness test — Part 1: Test method

ISO 6508-1, Metallic materials — Rockwell hardness test — Part 1:Test method (scales A, B, C, D, E, F, G, H, K, N, T)

ISO 6892, Metallic materials — Tensile testing SIST EN ISO 11961-2019

ISO 7500-1, Metallic materials — Verification of static uni-axial testing machines — Part 1: Tension/compression testing machines — Verification and calibration of the force-measuring system

ISO 9303, Seamless and welded (except submerged arc-welded) steel tubes for pressure purposes — Full peripheral ultrasonic testing for the detection of longitudinal imperfections

ISO 9304, Seamless and welded (except submerged arc-welded) steel tubes for pressure purposes — Eddy current testing for the detection of imperfections

ISO 9305, Seamless steel tubes for pressure purposes — Full peripheral ultrasonic testing for the detection of transverse imperfections

ISO 9402, Seamless and welded (except submerged arc-welded) steel tubes for pressure purposes — Full peripheral magnetic transducer/flux leakage testing of ferromagnetic steel tubes for the detection of longitudinal imperfections

ISO 9513, Metallic materials — Calibration of extensometers used in uniaxial testing

ISO 9598, Seamless steel tubes for pressure purposes — Full peripheral magnetic transducer/flux leakage testing of ferromagnetic steel tubes for the detection of transverse imperfections

ISO/TR 9769, Steel and iron — Review of available methods of analysis

ISO/TR 10400, Petroleum and natural gas industries — Equations and calculations for the properties of casing, tubing, drill-pipe and line pipe used as casing or tubing

ISO 10424-2, Petroleum and natural gas industries — Rotary drilling equipment — Part 2: Threading and gauging of rotary shouldered thread connections

ISO 11484, Steel tubes for pressure purposes — Qualification and certification of non-destructive (NDT) personnel

ISO 13665, Seamless and welded steel tubes for pressure purposes — Magnetic particle inspection of the tube body for the detection of surface imperfections

ISO 15156-2/ANSI/NACE MR0175, Petroleum and Natural Gas Industries – Materials for use in H2S-containing environments in Oil and Gas Production – Part 2: Cracking resistant Carbon and Low-Alloy Steels, and the use of Cast Irons

API Spec 7-2, Specification for Threading and Gauging of Rotary Shouldered Thread Connections

API RP 7G, Recommended Practice for Drill Stem Design and Operating Limits

API RP13B-1/ISO 10414-1, Field Testing for Water-Based Drilling Fluids.

ANSI/API 5C3, Bulletin on Formulas and Calculations for Casing, Tubing, Drill-pipe, and Line Pipe Properties (including Supplement 1)

ANSI/NACE TM0177, Laboratory testing of metals for Resistance to Sulfide Stress Cracking and Stress Corrosion Cracking in H₂S Environments

ASME Boiler and Pressure Vessel Code, Section IX

ASNT SNT-TC-1A, Recommended Practice, Personnel Qualification and Certification in Non-Destructive Testing

ASTM A370, Standard Test Methods and Definitions for Mechanical Testing of Steel Products

ASTM A751, Standard Test Methods, Practices and Terminology for Chemical Analysis of Steel Products

ASTM A941, Terminology Relating to Steel, Stainless Steel, Related Alloys, and Ferroalloys

ASTM E4, Standard Practices for Force Verification of Testing Machines

ASTM E10, Standard Test Method for Brinell Hardness of Metallic Materials

ASTM E18, Standard Test Methods for Rockwell Hardness of Metallic Materials

ASTM E23, Standard Test Methods for Notched Bar Impact Testing of Metallic Materials

ASTM E83, Standard Practice for Verification and Classification of Extensometer Systems

ASTM E92, Standard Test Method for Vickers Hardness of Metallic Materials

ASTM E213, Standard Practice for Ultrasonic Examination of Metal Pipe and Tubing

ASTM E309, Standard Practice for Eddy-Current Examination of Steel Tubular Products Using Magnetic Saturation

ASTM E570, Standard Practice for Flux Leakage Examination of Ferromagnetic Steel Tubular Products

ASTM E709, Standard Guide for Magnetic Particle Testing

Terms, definitions, symbols and abbreviated terms

4.1 Terms and definitions

For the purposes of this document, the terms and definitions in ASTM A941 for heat treatment operations and the following apply.

4.1.1

bevel diameter

outer diameter of the sealing shoulder of a rotary shouldered connection

4.1.2

defect

imperfection of sufficient magnitude to warrant rejection of the product based on criteria defined in this International Standard

[ISO 11960:2004, definition 4.1.11]

4.1.3

drill-pipe

drill-pipe body with weld-on tool joints

4.1.4

drill-pipe body

seamless pipe with upset ends

See Figure B.1.

4.1.5

drill-pipe-body manufacturer

firm, company or corporation that operates facilities for making drill-pipe bodies and is responsible for compliance with the requirements of this International Standard applicable to the drill-pipe body

See 7.21.

4.1.6

drill-pipe manufacturer

firm, company or corporation responsible for compliance with all the applicable requirements of this International Standard

See 6.16.

4.1.7

drill-pipe torsion-strength ratio

torsion strength of the tool-joint connection divided by the drill-pipe-body torsion strength

4.1.8

drill-pipe weld neck

machined part of the drill-pipe comprising the tool-joint weld neck, the weld and the drill-pipe-body upset

See Figure B.1.

4.1.9

elephant hide

wrinkled outside diameter surfaces of the drill-pipe body caused by the upsetting process

4.1.10

enhanced H₂S resistance

classification of drill pipe that includes Sulfide Stress Cracking testing as part of it's qualification and quality control

4.1.11

essential variable

variable parameter in which a change affects the mechanical properties of the weld joint

4.1.12

gouge

elongated groove or cavity caused by mechanical removal of metal

4.1.13

hard banding

application of material onto tool joints to reduce external wear of the tool joint

NOTE Also known as hard facing.

4.1.14

hardness number

result from a single hardness impression

Then Standards

4.1.15

heat

heat of steel

metal produced by a single cycle of a batch-melting process

4.1.16

heat analysis

chemical analysis representative of a heat as reported by the metal producer

[ISO 11960:2004, definition 4.1.15]

4.1.17

imperfection

discontinuity in the product wall or on the product surface that can be detected by an NDE method included in this International Standard

[ISO 11960:2004, definition 4.1.16]

4.1.18

indication

evidence of a discontinuity that requires interpretation to determine its significance

4.1.19

inspection

process of measuring, examining, testing, gauging or otherwise comparing the product with the applicable requirements

4.1.20

label 1

dimensionless designation for the drill-pipe-body size that may be used when ordering

4.1.21

label 2

dimensionless designation for the drill-pipe-body mass per unit length that may be used when ordering

4.1.22

linear imperfection

imperfection that includes, but is not limited to, seams, laps, cracks, plug scores, cuts, gouges and elephant hide

NOTE See API 5T1.

[ISO 11960:2004, definition 4.1.25]

4.1.23

lot

definite quantity of product manufactured under conditions that are considered uniform for the attribute being inspected

4.1.24

lot size

number of units in a lot

4.1.25

manufacturer

one or more of the following, depending on the context: the maker of drill-pipe, the maker of drill-pipe body or the maker of tool joints

4.1.26

mean hardness number

result of averaging the hardness numbers for the single specimen or location being evaluated

4.1.27

non-essential variable

variable parameter in which a change may be made in the WPS without re-qualification

4.1.28

non-linear imperfection

imperfection that includes, but is not limited to, pits

See API Std 5T1.

4.1.29

pipe body

seamless pipe excluding upset and upset-affected areas

See Figure B.1.

4.1.30

procedure qualification record

PQR

written documentation stating an assessment that a specific WPS produces welds in accordance with the requirements of this International Standard.

4.1.31

product

drill-pipe, drill-pipe body or tool joint