

ISO/TC 67/SC 7

Secretariat: BSI

Voting begins on:  
2020-03-20

Voting terminates on:  
2020-05-15

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## Petroleum and natural gas industries — Fixed steel offshore structures

*Industries du pétrole et du gaz naturel — Structures en mer fixes  
en acier*

**iTeh STANDARD PREVIEW**  
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Reference number  
ISO/FDIS 19902:2020(E)

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Published in Switzerland

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