



SLOVENSKI STANDARD

SIST EN IEC 62325-503:2018

01-december-2018

Okvir za komunikacije na trgu z električno energijo - 503. del: Smernice za izmenjavo podatkov na trgu za profil IEC 62325-351

Framework for energy market communications - Part 503: Market data exchanges guidelines for the IEC 62325-351 profile

Kommunikation im Energiemarkt - Teil 503: Richtlinien zum Austausch von Marktdaten für das Profil der IEC 62325-351

Cadre pour les communications pour le marché de l'énergie - Partie 503: Lignes directrices concernant les échanges de données du marché pour le profil défini dans l'IEC 62325-351

<https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-f156da1a74d2/sist-en-iec-62325-503-2018>

Ta slovenski standard je istoveten z: EN IEC 62325-503:2018

ICS:

29.240.30	Krmilna oprema za elektroenergetske sisteme	Control equipment for electric power systems
33.200	Daljinsko krmiljenje, daljinske meritve (telemetrija)	Telecontrol. Telemetry

SIST EN IEC 62325-503:2018

en

iTeh STANDARD PREVIEW
(standards.iteh.ai)

[SIST EN IEC 62325-503:2018](#)

<https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-f156da1a74d2/sist-en-iec-62325-503-2018>

EUROPEAN STANDARD

EN IEC 62325-503

NORME EUROPÉENNE

EUROPÄISCHE NORM

October 2018

ICS 33.200

English Version

Framework for energy market communications - Part 503:
Market data exchanges guidelines for the IEC 62325-351 profile
(IEC 62325-503:2018)

Cadre pour les communications pour le marché de l'énergie
- Partie 503: Lignes directrices concernant les échanges de
données du marché pour le profil défini dans l'IEC 62325-
351
(IEC 62325-503:2018)

Kommunikation im Energiemarkt - Teil 503: Richtlinien zum
Austausch von Marktdaten für das Profil der IEC 62325-351
(IEC 62325-503:2018)

This European Standard was approved by CENELEC on 2018-08-30. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CENELEC member into its own language and notified to the CEN-CENELEC Management Centre has the same status as the official versions.

[SIST EN IEC 62325-503:2018](https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-13061a4210ec/iec-62325-503:2018)

[https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-](https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-13061a4210ec/iec-62325-503:2018)

CENELEC members are the national electrotechnical committees of Austria, Belgium, Bulgaria, Croatia, Cyprus, the Czech Republic, Denmark, Estonia, Finland, Former Yugoslav Republic of Macedonia, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, the Netherlands, Norway, Poland, Portugal, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey and the United Kingdom.



European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

EN IEC 62325-503:2018 (E)**European foreword**

The text of document 57/1936/CDV, future edition 1 of IEC 62325-503, prepared by IEC/TC 57 "Power systems management and associated information exchange" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 62325-503:2018.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2019-05-30
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2021-08-30

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CENELEC shall not be held responsible for identifying any or all such patent rights.

iTeh STANDARD PREVIEW
Endorsement notice
(standards.itih.ai)

The text of the International Standard IEC 62325-503:2018 was approved by CENELEC as a European Standard without any modification.

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC TS 61970-2	-	Energy management system application program interface (EMS-API) - Part 2: Glossary	-	-
ISO/IEC 9594-8	2017	Information technology - Open Systems Interconnection The Directory - Part 8: Public-key and attribute certificate frameworks	-	-
ISO/IEC 19464:2014	2014	Information technology - Advanced Message Queuing Protocol (AMQP) v1.0 specification	-	-

iTeh STANDARD PREVIEW
(standards.iteh.ai)

[SIST EN IEC 62325-503:2018](https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-f156da1a74d2/sist-en-iec-62325-503-2018)

<https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-f156da1a74d2/sist-en-iec-62325-503-2018>



IEC 62325-503

Edition 1.0 2018-07

INTERNATIONAL STANDARD

NORME INTERNATIONALE



Framework for energy market communications –
Part 503: Market data exchanges guidelines for the IEC 62325-351 profile
(standards.iteh.ai)

Cadre pour les communications pour le marché de l'énergie –
Partie 503: Lignes directrices concernant les échanges de données du marché
pour le profil défini dans l'IEC 62325-351

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

COMMISSION
ELECTROTECHNIQUE
INTERNATIONALE

ICS 33.200

ISBN 978-2-8322-5916-0

Warning! Make sure that you obtained this publication from an authorized distributor.
Attention! Veuillez vous assurer que vous avez obtenu cette publication via un distributeur agréé.

CONTENTS

FOREWORD.....	7
INTRODUCTION.....	9
1 Scope.....	10
2 Normative references	10
3 Terms and definitions	11
4 High level concepts	12
4.1 What is the purpose of MADES?	12
4.2 Overview.....	13
4.3 Transparent and reliable message delivery	14
4.4 Components of a MADES system.....	15
4.4.1 Endpoint, broker and component-directory.....	15
4.4.2 Delivery routes and acknowledgements	16
4.4.3 Sharing configuration data of the system	17
4.4.4 Interfaces exposed by the components	19
4.4.5 Architecture examples of MADES systems.....	21
4.5 Security and message integrity	24
4.5.1 Security goals and security solution.....	24
4.5.2 Transport-layer security	25
4.5.3 Message-level security: signing and encryption	26
4.5.4 Non-repudiation	27
5 Delivering the messages.....	29
5.1 Unique identification of components and messages	29
5.2 Message-type of a message	29
5.3 Message route towards a recipient endpoint: message-paths.....	29
5.4 Restriction on the routes by a broker	31
5.5 Message acceptance by a sender endpoint.....	31
5.6 Tracking the delivery of a message.....	31
5.6.1 Message-status of a message	31
5.6.2 Delivery events and acknowledgements.....	32
5.7 Message expiration.....	34
5.8 Reliable transfer of a message.....	35
5.8.1 Rationale	35
5.8.2 Transfer between sender application and sender endpoint.....	36
5.8.3 Transfer between components using the AMQP protocol	37
5.8.4 Transfer between recipient endpoint and recipient application	37
5.9 Storing internal messages in components	38
5.10 Message priority	38
5.11 Message delivery order.....	38
5.12 Testing a route between two endpoints: tracing-messages.....	38
6 Transferring messages using the AMQP protocol.....	39
6.1 Main principles of the AMQP specification	39
6.1.1 Introduction	39
6.1.2 Connection Open.....	40
6.1.3 Session begin.....	40
6.1.4 Link attachment.....	41
6.1.5 Message transfer.....	41

6.1.6	Link recovery and resends	41
6.1.7	Error management	41
6.1.8	Message structure	41
6.2	AMQP high-level implementation: the client/broker model	42
6.3	AMQP implementation in MADES components	43
6.4	Management of AMQP connections and attachments by an endpoint	45
6.5	Internal message format	46
6.5.1	Definitions, design and security checks	46
6.5.2	AMQP format for transferring internal messages	46
6.5.3	Encryption	47
6.5.4	Signing	48
6.5.5	Internal message metadata	49
6.5.6	XML signature example	53
7	Managing configuration data of the system	54
7.1	Rationale	54
7.2	Directory content and information ownership	54
7.3	On the consistency of configuration data	56
7.3.1	Component consistency	56
7.3.2	System consistency	57
7.3.3	Distributed update implementation	57
7.3.4	Eventual consistency	57
7.4	Connection to a component-directory	57
7.5	REST API implementation and available resources	58
7.6	Registration process	59
7.7	Synchronisation process	60
7.7.1	Validity period of replicated data: time-to-live	60
7.7.2	Limitation of the synchronisation flow	60
7.7.3	Configuration of the synchronisation process	61
7.8	XML schemas of the APIs requests and responses	61
7.8.1	Shared types	61
7.8.2	registrations resource	63
7.8.3	endpoints, brokers and components resources	65
8	Managing the certificates	66
8.1	Definitions and principles	66
8.2	Certificates: format and unique ID	67
8.3	Used certificates and issuers certificates authorities	67
8.3.1	Overview	67
8.3.2	Transport-layer security (authorise data exchanges)	67
8.3.3	Message-level security (protect message confidentiality and authenticate message issuer)	68
8.4	Trusting the certificates of others components	68
8.4.1	Authentication	68
8.4.2	Signing and encryption	68
8.5	Renewing the (nearly) expired certificates	68
8.6	Revoking a component	69
9	Managing the version of the MADES specification	69
9.1	MADES version of this document	69
9.2	Issue, version meaning, upgrading recommendations	69
9.3	Changing the signature or the encryption algorithms	70

10	Administrating and operating the components.....	70
11	Interfaces for the applications.....	71
11.1	Endpoint webservice interface for applications.....	71
11.1.1	Overview	71
11.1.2	SendMessage service.....	72
11.1.3	ReceiveMessage service	73
11.1.4	ConfirmReceiveMessage service	75
11.1.5	CheckMessageStatus service	75
11.1.6	ConnectivityTest service.....	77
11.1.7	WSDL for the endpoint webservice interface.....	77
11.2	File System Shared Folders (FSSF).....	84
11.2.1	Overview	84
11.2.2	Folders and file naming convention.....	84
11.2.3	Concurrent access to files	86
11.2.4	Configuring FSSF	86
	Bibliography.....	87
	Figure 1 – MADES overall view.....	12
	Figure 2 – MADES scope in a layered architecture	13
	Figure 3 – MADES message delivery.....	14
	Figure 4 – MADES components, interactions and protocols	15
	Figure 5 – Possible routes for delivering a message	16
	Figure 6 – Communication protocols for delivering a message.....	17
	Figure 7 – Data flows between a component-directory and its registered components.....	18
	Figure 8 – Data flows with several component-directories.....	19
	Figure 9 – Component-directory services and protocols	19
	Figure 10 – MADES Interfaces, services and protocols.....	20
	Figure 11 – Minimal MADES system (without broker).....	21
	Figure 12 – Minimal MADES system (with broker).....	21
	Figure 13 – MADES system with a party in a central role	22
	Figure 14 – MADES system with several brokers	23
	Figure 15 – Using a single endpoint for several business processes	24
	Figure 16 – MADES transport security	25
	Figure 17 – Security: protected endpoint.....	25
	Figure 18 – Security: exposed endpoint	26
	Figure 19 – Message signing and signature verification	26
	Figure 20 – Message encryption and decryption	27
	Figure 21 – Non-repudiation	28
	Figure 22 – Message-status along the delivery	32
	Figure 23 – Tracking events while delivering a message.....	33
	Figure 24 – Reliable transfer.....	36
	Figure 25 –Transfer between sender application and sender endpoint	36
	Figure 26 – Transfer between recipient endpoint and recipient application.....	37
	Figure 27 – The nine AMQP frames	40
	Figure 28 – Structure of an AMQP message	42

Figure 29 – AMQP in MADES components.....	44
Figure 30 – Certificates and certification authorities (CAs) of a MADES system	67
Figure 31 – WSDL 1.1 definitions.....	78
Table 1 – Characteristics of the tracking events	34
Table 2 – Final state of a message in an endpoint	38
Table 3 – Services of the client / broker model.....	43
Table 4 – Rules for setting up connection/attachment and for message transfer	45
Table 5 – Internal message – AMQP format: header section	46
Table 6 – Internal message – AMQP format: properties section	46
Table 7 – Internal message – AMQP format: application-properties section	47
Table 8 – Internal message – AMQP format: application-data section	47
Table 9 – Encryption – Processing metadata attributes for the "AES-256" cipher	48
Table 10 – Signing – Processing metadata attributes for the "SHA-512" Algorithm.....	49
Table 11 – MessageMetadata (type)	50
Table 12 – InternalMessageType (type: string enumeration)	51
Table 13 – ProcessingMetadata (type).....	51
Table 14 – MessageProcessor (type).....	51
Table 15 – Map (type).....	51
Table 16 – MapEntry (type).....	51
Table 17 – ValueType (type: string enumeration).....	52
Table 18 – Component-directory – content of an entry.....	55
Table 19 – Certificate (type).....	55
Table 20 – MakesImplementation (type)	56
Table 21 – MessagePath (type)	56
Table 22 – BrokerRestriction (type).....	56
Table 23 – HTTP operations	58
Table 24 – HTTP return codes	58
Table 25 – Component-directory API	59
Table 26 – Endpoint interface – Generic error.....	72
Table 27 – Endpoint interface – Value for errorCode.....	72
Table 28 – SendMessage – Request elements.....	72
Table 29 – SentMessage (type)	73
Table 30 – SendMessage – Response elements	73
Table 31 – SendMessage – Additional error elements.....	73
Table 32 – ReceiveMessage – Request elements	74
Table 33 – ReceiveMessage – Response elements.....	74
Table 34 – ReceivedMessage (type)	74
Table 35 – ReceiveMessage – Additional error elements	74
Table 36 – ConfirmReceiveMessage – Request elements	75
Table 37 – ConfirmReceiveMessage – Response elements	75
Table 38 – ConfirmReceiveMessage – Additional error elements	75
Table 39 – CheckMessageStatus – Request elements	75

Table 40 – CheckMessageStatus – Response elements	76
Table 41 – MessageStatus (type).....	76
Table 42 – MessageTraceItem (type).....	76
Table 43 – MessageState or MessageTraceState (Type: string enumeration)	76
Table 44 – CheckMessageStatus – Additional error elements	77
Table 45 – ConnectivityTest – Request elements	77
Table 46 – ConnectivityTest – Response elements	77
Table 47 – ConnectivityTest – Additional error elements	77
Table 48 – FSSF – Folders and filename format	85
Table 49 – FSSF – Tokens used to generate the filenames.....	85

iTeh STANDARD PREVIEW **(standards.iteh.ai)**

[SIST EN IEC 62325-503:2018](https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-f156da1a74d2/sist-en-iec-62325-503-2018)

<https://standards.iteh.ai/catalog/standards/sist/0f34249f-940a-423f-ba93-f156da1a74d2/sist-en-iec-62325-503-2018>

INTERNATIONAL ELECTROTECHNICAL COMMISSION

FRAMEWORK FOR ENERGY MARKET COMMUNICATIONS –

Part 503: Market data exchanges guidelines for the IEC 62325-351 profile

FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as “IEC Publication(s)”). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- 2) The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
- 3) IEC Publications have the form of recommendations for international use and are accepted by IEC National Committees in that sense. While all reasonable efforts are made to ensure that the technical content of IEC Publications is accurate, IEC cannot be held responsible for the way in which they are used or for any misinterpretation by any end user.
- 4) In order to promote international uniformity, IEC National Committees undertake to apply IEC Publications transparently to the maximum extent possible in their national and regional publications. Any divergence between any IEC Publication and the corresponding national or regional publication shall be clearly indicated in the latter.
- 5) IEC itself does not provide any attestation of conformity. Independent certification bodies provide conformity assessment services and, in some areas, access to IEC marks of conformity. IEC is not responsible for any services carried out by independent certification bodies.
- 6) All users should ensure that they have the latest edition of this publication.
- 7) No liability shall attach to IEC or its directors, employees, servants or agents including individual experts and members of its technical committees and IEC National Committees for any personal injury, property damage or other damage of any nature whatsoever, whether direct or indirect, or for costs (including legal fees) and expenses arising out of the publication, use of, or reliance upon, this IEC Publication or any other IEC Publications.
- 8) Attention is drawn to the Normative references cited in this publication. Use of the referenced publications is indispensable for the correct application of this publication.
- 9) Attention is drawn to the possibility that some of the elements of this IEC Publication may be the subject of patent rights. IEC shall not be held responsible for identifying any or all such patent rights.

International Standard IEC 62325-503 has been prepared by IEC technical committee 57: Power systems management and associated information exchange.

This edition cancels and replaces IEC TS 62325-503 published in 2014.

This edition includes the following significant technical changes with respect to the previous edition:

- a) Use of ISO/IEC 19464:2014, Advanced Message Queuing Protocol (AMQP) v1.0 specification;
- b) Splitting of the node described in the IEC TS 62325-503:2014 into a broker that implements the messaging function and a directory;
- c) Increase of operability and resilience of the communication system with the ability for an endpoint to send and receive messages through several brokers;
- d) Benefits of standardisation, performance and scalability of the AMQP protocol for transferring messages.

The text of this standard is based on the following documents:

CDV	Report on voting
57/1936/CDV	57/1983/RVC

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

In this document, the following print types are used:

Help the visibility of information in table and diagram: in italic type

A list of all parts in the IEC 62325 series, published under the general title *Framework for energy market communications*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

iTeh STANDARD PREVIEW
(standards.iteh.ai)

SIST EN IEC 62325-503:2018

<https://standards.iteh.ai/catalog/standards/sist/0134249f-940a-423f-ba93-f50da744c581/sist-en-iec-62325-503-2018>

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours, which are considered useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

This document is part of the IEC 62325 series for deregulated energy market communications.

The principal objective of the IEC 62325 series is to produce documents which facilitate the integration of market application software developed independently by different vendors into a market management system, between market management systems and market participant systems. This is accomplished by defining message exchanges to enable these applications or systems access to public data and exchange information independent of how such information is represented internally.

The common information model (CIM) specifies the basis for the semantics for the message exchange. The European style market profile specifications that support the European style design electricity markets are defined in IEC 62325-351. These electricity markets are based on the European regulations, and on the concepts of third party access and zonal markets. The IEC 62325-451-n International documents specify the content of the messages exchanged.

The purpose of this document is to provide the guidelines to exchange the above-mentioned messages. A European market participant (trader, distribution utilities, etc.) could benefit from a single, common, harmonised, secure platform for message exchange with the European Transmission System Operators (TSOs); thus reducing the cost of building different IT platforms to interface with all the parties involved.

This document represents an important step in facilitating parties entering into electricity markets other than their national ones; they could use the same or similar information exchange system to participate in more than one market all over Europe.

This document was originally based upon the work of the European Network of Transmission System Operators (ENTSO-E) Working Group EDI.