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High-voltage switchgear and controlgear - Part 100: Alternating-current circuit-breakers (IEC 62271-100:2021)

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Hochspannungs-Schaltgeräte und -Schaltanlagen - Teil 100: Wechselstrom-Leistungsschalter (IEC 62271-100:2021) en lec-62271-100-2021

Appareillage à haute tension - Partie 100: Disjoncteurs à courant alternatif (IEC 62271-100:2021)

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Supersedes EN 62271-100:2009 and all of its amendments and corrigenda (if any)

English Version

High-voltage switchgear and controlgear - Part 100: Alternating current circuit-breakers (IEC 62271-100:2021)

Appareillage à haute tension - Partie 100: Disjoncteurs à courant alternatif (IEC 62271-100:2021) Hochspannungs-Schaltgeräte und -Schaltanlagen - Teil 100: Wechselstrom-Leistungsschalter (IEC 62271-100:2021)

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EN IEC 62271-100:2021 (E)

European foreword

The text of document 17A/1299/FDIS, future edition 3 of IEC 62271-100, prepared by SC 17A "Switching devices" of IEC/TC 17 "High-voltage switchgear and controlgear" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 62271-100:2021.

The following dates are fixed:

- latest date by which the document has to be implemented at national (dop) 2022–05–11 level by publication of an identical national standard or by endorsement
- latest date by which the national standards conflicting with the (dow) 2024–08–11 document have to be withdrawn

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Teh STA Endorsement notice

The text of the International Standard IEC 62271-100:2021 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60137:2017 NOTE Harmonized as EN 60137:2017 (not modified)

IEC 62271-110 NOTE Harmonized as EN IEC 62271-110

IEC 60296 NOTE Harmonized as EN IEC 60296

IEC 60376 NOTE Harmonized as EN IEC 60376

IEC 60480 NOTE Harmonized as EN IEC 60480

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: <u>www.cenelec.eu</u>.

Publication	Year	<u>Title</u>	<u>EN/HD</u>	Year
IEC 60050-151	2001	International Electrotechnical Vocabulary (IEV) - Part 151: Electrical and magnetic devices	-	-
+A1	2013			
+A2	2014			
+A3	2019			
+A4	2020			
IEC 60050-441	1984 ://standard	International Electrotechnical Vocabulary (IEV) - Part 441: Switchgear, controlgear and fuses	- <mark>3</mark> 440-40ec-a282- 21	-
+A1	2000			
IEC 60050-442	1998	International Electrotechnical Vocabulary (IEV) - Part 442: Electrical accessories	-	-
+A1	2015			
+A2	2015			
+A3	2019			
IEC 60050-461	2008	International Electrotechnical Vocabulary (IEV) - Part 461: Electric cables	-	-
IEC 60050-601	1985	International Electrotechnical Vocabulary (IEV) - Part 601: Generation, transmission and distribution of electricity - General	-	-
+A1	1998			
+A2	2020			
IEC 60050-614	2016	International Electrotechnical Vocabulary (IEV) - Part 614: Generation, transmission and distribution of electricity - Operation	-	-
IEC 60059	-	IEC standard current ratings	EN 60059	-
IEC 60060-1	-	High-voltage test techniques - Part 1: General definitions and test requirements	EN 60060-1	-

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EN IEC 62271-100:2021 (E)

IEC 60255-151	2009	Measuring relays and protection equipmen - Part 151: Functional requirements for over/under current protection	tEN 60255-151	2009
IEC 60270	-	High-voltage test techniques - Partial discharge measurements	EN 60270	-
IEC 62271-1	2017	High-voltage switchgear and controlgear - Part 1: Common specifications for alternating current switchgear and controlgear	EN 62271-1	2017
IEC 62271-101	-	High-voltage switchgear and controlgear - Part 101: Synthetic testing	EN 62271-101	-
IEC 62271-102	2018	High-voltage switchgear and controlgear - Part 102: Alternating current disconnectors and earthing switches	EN IEC 62271-102	2018
IEC 62271-200	2021	High-voltage switchgear and controlgear - Part 200: AC metal-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV	EN IEC 62271-200	2021
IEC 62271-203	-	High-voltage switchgear and controlgear - Part 203: Gas-insulated metal-enclosed switchgear for rated voltages above 52 kV	EN 62271-203	-

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CONTENTS

FC	DREWO	RD	. 11
1	Scop	e	. 13
2	Norm	native references	. 13
3	Term	s and definitions	. 14
	3.1	General terms and definitions	. 15
	3.2	Assemblies	. 19
	3.3	Parts of assemblies	. 19
	3.4	Switching devices	. 19
	3.5	Parts of circuit-breakers	21
	3.6	Operational characteristics	25
	3.7	Characteristic quantities	27
	3.8	Index of definitions	43
4	Norm	al and special service conditions	47
5	Ratin	gs	47
	5.1	General	47
	5.2	Rated voltage (U_{r})	48
	5.3	Rated insulation level (U_d , U_p , U_s)	48
	5.4	Rated frequency (fr)	. 48
	5.5	Rated continuous current (<i>I</i> _r)	48
	5.6	Rated short-time withstand current (<i>I</i> _k)	48
	5.7	Rated peak withstand current (<i>I</i> _p)	48
	5.8	Rated duration of short-circuit (t_k)	48
	5.9	Rated supply voltage of auxiliary and control circuits (U_a)	48
	5.10	Rated supply frequency of auxiliary and control circuits	48
	5.11	Rated pressure of compressed gas supply for controlled pressure systems	48
	5.101	Rated short-circuit breaking current (<i>I</i> _{SC})	49
	5.102	Rated first-pole-to-clear factor (kpp) for terminal fault	. 52
	5.103	Rated short-circuit making current	. 52
	5.104	Rated operating sequence	. 52
	5.105	Rated out-of-phase making and breaking current	. 52
	5.106	Rated capacitive currents	. 53
6	Desi	gn and construction	. 55
	6.1	Requirements for liquids	. 55
	6.2	Requirements for gases	. 55
	6.3	Earthing	. 55
	6.4	Auxiliary and control equipment and circuits	. 56
	6.5	Dependent power operation	. 56
	6.6	Stored energy operation	. 56
	6.7	Independent unlatched operation (independent manual or power operation)	56
	6.8	Manually operated actuators	56
	6.40	Operation of releases	56
	0.1U		5/
	0.11	เงสแตะทุเลเตร	

IEC 62271-100:2021 © IEC 2021 - 3 -

	6.12	Locking devices	60
	6.13	Position indication	60
	6.14	Degrees of protection provided by enclosures	60
	6.15	Creepage distances for outdoor insulators	60
	6.16	Gas and vacuum tightness	60
	6.17	Tightness for liquid systems	60
	6.18	Fire hazard (flammability)	60
	6.19	Electromagnetic compatibility (EMC)	60
	6.20	X-ray emission	60
	6.21	Corrosion	60
	6.22	Filling levels for insulation, switching and/or operation	61
	6.101	Requirements for simultaneity of poles during single closing and single	
		opening operations	61
	6.102	General requirement for operation	61
	6.103	Pressure limits of fluids for operation	61
	6.104	Vent outlets	62
	6.105	Time quantities	62
	6.106	Mechanical loads	62
	6.107	Circuit-breaker classification	63
7	Туре	tests	65
	7.1	General	65
	7.2	Dielectric tests	67
	7.3	Radio interference voltage (RIV) test	72
	7.4	Resistance measurement	72
	7.5	Continuous current tests	73
	7.6	Short-time withstand current and peak withstand current tests	74
	7.7	Verification of the protection	74
	7.8	Tightness tests	74
	7.9	Electromagnetic compatibility tests (EMC)	74
	7.10	Additional tests on auxiliary and control circuits	75
	7.11	X-radiation test procedure for vacuum interrupters	75
	7.101	Mechanical and environmental tests	75
	7.102	Miscellaneous provisions for making and breaking tests	88
	7.103	General considerations for making and breaking tests	. 106
	7.104	Demonstration of arcing times	. 113
	7.105	Short-circuit test quantities	. 132
	7.106	Short-circuit test procedure	. 155
	7.107	Terminal fault tests	. 157
	7.108	Additional short-circuit tests	. 161
	7.109	Short-line fault tests	. 164
	7.110	Out-of-phase making and breaking tests	. 175
	7.111	Capacitive current tests	. 177
	7.112	Requirements for making and breaking tests on class E2 circuit-breakers having a rated voltage above 1 kV up to and including 52 kV	. 191
8	Routi	ne tests	. 192
	8.1	General	. 192
	8.2	Dielectric test on the main circuit	. 193
	8.3	Tests on auxiliary and control circuits	. 195

	8.4	Measurement of the resistance of the main circuit	195
	8.5	Tightness test	195
	8.6	Design and visual checks	195
	8.101	Mechanical operating tests	195
9	Guid	e to the selection of switchgear and controlgear (informative)	197
	9.101	General	197
	9.102	Selection of rated values for service conditions	199
	9.103	Selection of rated values for fault conditions	201
	9.104	Selection for electrical endurance in networks of rated voltage above 1 kV and up to and including 52 kV	205
	9.105	Selection for switching of capacitive loads	205
10	Infor	mation to be given with enquiries, tenders and orders (informative)	205
	10.1	General	205
	10.2	Information with enquiries and orders	205
	10.3	Information to be given with tenders	206
11	Tran	sport, storage, installation, operation instructions and maintenance	208
	11.1	General	208
	11.2	Conditions during transport, storage and installation	208
	11.3	Installation	208
	11.4	Operating instructions	214
	11.5	Maintenance	214
	11.101	Resistors and capacitors	215
12	Safe	ty	215
13	Influ	ence of the product on the environment	215
٨٣		(normative). Calculation of TRVs for short line faults from rated	
ch	aracter	istics	216
	A 1	Basic approach ^{e72458aca30e/sist-en-iec-62271-100-2021}	216
	A.2	Transient voltage on line side	
	A.3	Transient voltage on source side	
	A.4	Examples of calculations	
Ar	nex B	(normative) Tolerances on test quantities during type tests	226
Δr	nex C	(normative) Records and reports of type tests	235
7.1		Information and regults to be recorded	225
	0.1	Information and results to be recorded	235
۸.		(normation) Method of determination of the prospective TP)/	230
AI			239
	D.1	General	239
	D.Z	Drawing the envelope	239
Δ	D.3	Determination of parameters	240
Ar	inex E	(normative) Methods of determining prospective TRV waves	243
	E.1	General	243
	E.2	General summary of the recommended methods	245
	E.3	Detailed consideration of the recommended methods	246
-	E.4 _	Comparison of methods	257
Ar cir	nnex F (cuit-bre	(informative) Requirements for breaking of transformer-limited faults by eakers with rated voltage higher than 1 kV	261
	F.1	General	261
	F.2	Circuit-breakers with rated voltage less than 100 kV	262

IEC 62271-100:2021 © IEC 2021 - 5 -

F.3	Circuit-breakers with rated voltage from 100 kV to 800 kV	.264
F.4	Circuit-breakers with rated voltage higher than 800 kV	. 264
Annex G	(normative) Use of mechanical characteristics and related requirements	.265
Annex H metal-end	(normative) Requirements for making and breaking test procedures for closed and dead tank circuit-breakers	.266
H.1	General	.266
H.2	Reduced number of making and breaking units for testing purposes	.266
H.3	Tests for single pole in one enclosure	. 267
H.4	Tests for three poles in one enclosure	.270
Annex I (normative) Requirements for circuit-breakers with opening resistors	.272
I.1	General	. 272
1.2	Switching performance to be verified	. 272
1.3	Insertion time of the resistor	. 285
1.4	Current carrying performance	. 285
1.5	Dielectric performance	.285
1.6	Mechanical performance	.285
1.7	Requirements for the specification of opening resistors	.285
1.8	Examples of recovery voltage waveshapes	.285
Annex J (or two-ph	normative) Verification of capacitive current breaking in presence of single ase earth faults	. 292
J.1	General	. 292
J.2	Test voltage	. 292
J.3	Test current	. 292
J.4	Test-duty	. 293
J.5	Criteria to pass the tests T. TN. III.C. 62271.100.2021	. 293
Bibliogra	ohytps://standards.itch.ai/catalog/standards/sist/0223eba1.3440.40cc.a282 e72458aca30e/sist-en-iec-62271-100-2021	. 294
Figure 1 -	 Typical oscillogram of a three-phase short-circuit make-break cycle 	29
Figure 2 -	- Circuit-breaker without switching resistors – Opening and closing operations	30
Figure 3 -	 Circuit breaker without switching resistors – Close-open cycle 	31
Figure 4 -		
	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) 	32
Figure 5 -	– Circuit-breaker without switching resistors – Reclosing (auto-reclosing) – Circuit-breaker with switching resistors – Opening and closing operations	32 33
Figure 5 - Figure 6 -	– Circuit-breaker without switching resistors – Reclosing (auto-reclosing) – Circuit-breaker with switching resistors – Opening and closing operations – Circuit-breaker with switching resistors – Close-open cycle	32 33 34
Figure 5 - Figure 6 - Figure 7 -	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) 	32 33 34 35
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Determination of short-circuit making and breaking currents, and of ge DC component. 	32 33 34 35 50
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing)	32 33 34 35 50 51
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho Figure 10	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Determination of short-circuit making and breaking currents, and of ge DC component Percentage DC component in relation to the time interval from the initiation ort-circuit for the different time constants	32 33 34 35 50 51 82
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho Figure 10 Figure 11	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Determination of short-circuit making and breaking currents, and of ge DC component	32 33 34 35 50 51 82 84
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho Figure 10 Figure 11 Figure 12	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Determination of short-circuit making and breaking currents, and of ge DC component Percentage DC component in relation to the time interval from the initiation ort-circuit for the different time constants	32 33 34 35 50 51 82 84 85
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho Figure 10 Figure 11 Figure 12 Figure 13	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Reclosing (auto-reclosing)	32 33 34 35 50 51 82 84 85 87
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho Figure 10 Figure 11 Figure 12 Figure 13 Figure 14	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle Circuit-breaker with switching resistors – Reclosing (auto-reclosing)	32 33 34 35 50 51 82 84 85 87 91
Figure 5 - Figure 6 - Figure 7 - Figure 8 - percentag Figure 9 - of the sho Figure 10 Figure 11 Figure 12 Figure 13 Figure 14 Figure 15	 Circuit-breaker without switching resistors – Reclosing (auto-reclosing) Circuit-breaker with switching resistors – Opening and closing operations Circuit-breaker with switching resistors – Close-open cycle	32 33 34 35 50 51 82 84 85 87 91

-6- II	EC 62271-100:2021	© IEC 2021

Figure 16 – Reference mechanical characteristics of Figure 14 with the envelope fully displaced upward from the reference curve (+10 $\%$, -0 $\%$)	93
Figure 17 – Reference mechanical characteristics of Figure 14 with the envelope fully displaced downward from the reference curve (+0 $\%$, -10 $\%$)	93
Figure 18 – Equivalent testing set-up for unit testing of circuit-breakers with more than one separate making and breaking units	95
Figure 19 – Earthing of test circuits for single-phase short-circuit tests, $k_{pp} = 1,5$	96
Figure 20 – Earthing of test circuits for single-phase short-circuit tests, $k_{pp} = 1,3$	97
Figure 21 – Test circuit for single-phase out-of-phase tests	97
Figure 22 – Test circuit for out-of-phase tests using two voltages separated by 120 electrical degrees	98
Figure 23 – Test circuit for out-of-phase tests with one terminal of the circuit-breaker earthed (subject to agreement of the manufacturer)	98
Figure 24 – Example of prospective test TRV with four-parameter envelope which satisfies the conditions to be met during type test – Case of specified TRV with four-parameter reference line	99
Figure 25 – Example of prospective test TRV with two-parameter envelope which satisfies the conditions to be met during type test: case of specified TRV with two-parameter reference line	100
Figure 26 – Example of prospective test TRV-waves and their combined envelope in two-part test	101
Figure 27 – Earthing of test circuits for three-phase short-circuit tests, $k_{pp} = 1,5$	108
Figure 28 – Earthing of test circuits for three-phase short-circuit tests, $k_{pp} = 1,3$	109
Figure 29 – Determination of power frequency recovery voltage	111
Figure 30 – Graphical representation of the time parameters for the demonstration of arcing times in three-phase tests of test-duty T100a	114
Figure 31 – Graphical representation of an example of the three valid symmetrical breaking operations for $k_{pp} = 1,5$	115
Figure 32 – Graphical representation of the three valid symmetrical breaking operations for $k_{pp} = 1,2$ or 1,3	116
Figure 33 – Graphical representation of an example of the three valid asymmetrical breaking operations for $k_{pp} = 1,5$	120
Figure 34 – Graphical representation of an example of the three valid asymmetrical breaking operations for k_{pp} = 1,2 or 1,3	121
Figure 35 – Example of a graphical representation of the three valid symmetrical breaking operations for single-phase tests in substitution of three-phase conditions for $k_{pp} = 1,5$	125
Figure 36 – Example of a graphical representation of an example of the three valid symmetrical breaking operations for single-phase tests in substitution of three-phase conditions for $k_{pp} = 1,2$ or 1,3	126
Figure 37 – Example of a graphical representation of an example of the three valid asymmetrical breaking operations for single-phase tests in substitution of three-phase conditions for $k_{pp} = 1,5$	128
Figure 38 – Example of a graphical representation of an example of the three valid asymmetrical breaking operations for single-phase tests in substitution of three-phase for $k_{pp} = 1,2$ and 1,3	129

IEC 62271-100:2021 © IEC 2021 - 7 -

Figure 39 – Graphical representation of the arcing window and the pole factor k_p , determining the TRV of the individual pole, for systems with a k_{pp} of 1,2	131
Figure 40 – Graphical representation of the arcing window and the pole factor k_p , determining the TRV of the individual pole, for systems with a k_{pp} of 1,3	131
Figure 41 – Graphical representation of the arcing window and the pole factor k_{p} , determining the TRV of the individual pole, for systems with a k_{pp} of 1,5	132
Figure 42 – Representation of a specified TRV by a 4-parameter reference line and a delay line	135
Figure 43 – Representation of a specified TRV by a two-parameter reference line and a delay line	136
Figure 44 – Basic circuit for terminal fault with ITRV	136
Figure 45 – Representation of ITRV in relationship to TRV	137
Figure 46 – Example of line transient voltage with time delay with non-linear rate of rise	151
Figure 47 – Necessity of additional single-phase tests and requirements for testing	162
Figure 48 – Basic circuit arrangement for short-line fault testing and prospective TRV- circuit-type a) according to 7.109.3: Source side and line side with time delay	166
Figure 49 – Basic circuit arrangement for short-line fault testing – circuit type b1) according to 7.109.3: Source side with ITRV and line side with time delay	167
Figure 50 – Basic circuit arrangement for short-line fault testing – circuit type b2) according to 7.109.3: Source side with time delay and line side without time delay	168
Figure 51 – Example of a line side transient voltage with time delay	169
Figure 52 – Flow chart for the choice of short-line fault test circuits	170
Figure 53 – Compensation of deficiency of the source side time delay by an increase of the excursion of the line side voltage	172
Figure 54 – Recovery voltage for capacitive current breaking tests	188
Figure 55 – Reclassification procedure for line and cable-charging current tests	190
Figure 56 – Reclassification procedure for capacitor bank current tests	191
Figure A.1 – Typical graph of line and source side TRV parameters – Line side and source side with time delay	218
Figure A.2 – Actual course of the source side TRV for short-line fault L_{90}, L_{75} and L_{60}	221
Figure A.3 – Typical graph of line and source side TRV parameters – Line side and source side with time delay, source side with ITRV	222
Figure D.1 – Representation by four parameters of a prospective TRV of a circuit – Case D.2 c) 1)	241
Figure D.2 – Representation by four parameters of a prospective TRV of a circuit – Case D.2 c) 2)	241
Figure D.3 – Representation by four parameters of a prospective TRV of a circuit – Case D.2 c) 3) i)	242
Figure D.4 – Representation by two parameters of a prospective TRV of a circuit – Case D.2 c) 3) ii)	242
Figure E.1 – Effect of depression on the peak value of the TRV	244
Figure E.2 – Breaking with arc-voltage present	246
Figure E.3 – TRV in case of ideal breaking	247
Figure E.4 – Breaking with pronounced premature current-zero	247
Figure E.5 – Relationship between the values of current and TRV occurring in test and those prospective to the system	248

	- 8 -	IEC 62271-100:2021 © IEC 2021
Figure E.6 – Breaking with post-arc current		
Figure E.7 – Schematic diagram of power-fr	equency current	injection apparatus250
Figure E.8 – Sequence of operation of power	er-frequency curr	ent injection apparatus251
Figure E.9 – Schematic diagram of capacita	nce injection app	paratus
Figure E.10 – Sequence of operation of cap	acitor-injection a	pparatus254
Figure F.1 – First example of transformer-lir	nited fault (also o	called transformer-fed fault)261
Figure F.2 – Second example of transforme secondary fault)	r-limited fault (als	so called transformer-
Figure H.1 – Test configuration considered	in Table H.1, Tab	ble H.2 and Table H.3
Figure I.1 – Typical system configuration for resistors	breaking by a c	ircuit-breaker with opening
Figure 1.2 – Test circuit for test-duties T60 a	and T100	272
Figure 1.3 – Test circuit for test-duties T10	T30 and OP2	275
Figure I.4 – Example of an underdamped TF	RV for T100s(b).	$U_r = 1\ 100\ \text{kV}\ I_{cc} = 50\ \text{kA}.$
$f_{\rm f} = 50$ Hz		
Figure I.5 – Example of an overdamped TR	√ for T10, <i>U</i> r = 1	100 kV
50 Hz		
Figure I.6 – Example of a test circuit for sho	rt-line fault test-o	duty L ₉₀ 279
Figure I.7 – Example of real line simulation	for short-line fau	It test-duty L ₉₀ based on
$U_{\rm r}$ = 1 100 kV, $I_{\rm SC}$ = 50 kA and $f_{\rm r}$ = 50 Hz		
Figure I.8 – Typical recovery voltage waves circuit-breaker equipped with opening resist	hape of capacitiv	e current breaking on a 282
Figure I.9 – Typical recovery voltage waves 50 kA and $f = 50 \text{ Hz}$ on the resistor switch	hape of T10 (bas	ed on $U_{\rm f}$ = 1 100 kV, $I_{\rm SC}$ =
resistors $(72458aca30e/sistors)$	t-en-iec-62271-1	00-2021 283
Figure I 10 – TRV waveshapes for high sho	rt-circuit current !	preaking operation 286
Figure I.11 – Currents in case of high short-	circuit current br	eaking operation
Figure I.12 – TRV shapes for low short-circu	uit current breaki	ng operation288
Figure I.13 – Currents in case of low short-o	vircuit current bre	aking operation289
Figure I.14 – Voltage waveshapes for line-c	harging current t	preaking operation290
Figure I.15 – Current waveshapes for line-c	harging current b	reaking operation291
Table 1 – Preferred values of rated capaciti	ve currents	54
Table 2 – Nameplate information		
Table 3 – Examples of static horizontal and	vertical forces fc	r static terminal load63
Table 4 – Number of mechanical operations		64

Table 5 – Type tests	66
Table 6 – Invalid tests	67
Table 7 – Test requirements for voltage tests as condition check for metal-enclosed circuit-breakers	70
Table 8 – Number of operating sequences	79
Table 9 – Standard values of ITRV – Rated voltages 100 kV and above	112

IEC 62271-100:2021 © IEC 2021 - 9 -