



# SLOVENSKI STANDARD SIST EN IEC 62056-3-1:2021

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SIST EN 62056-3-1:2014

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**Izmenjava podatkov meritev električne energije - Niz DLMS/COSEM - 3-1. del:  
Uporaba lokalnih omrežij prek zvitih parov s signalizacijo po nosilcu**

Electricity metering data exchange - The DLMS/COSEM suite - Part 3-1: Use of local area networks on twisted pair with carrier signalling

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35.110	Omreževanje	Networking
91.140.50	Sistemi za oskrbo z elektriko	Electricity supply systems

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EUROPEAN STANDARD

**EN IEC 62056-3-1**

NORME EUROPÉENNE

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Supersedes EN 62056-3-1:2014 and all of its  
amendments and corrigenda (if any)

English Version

**Electricity metering data exchange - The DLMS/COSEM suite -  
Part 3-1: Use of local area networks on twisted pair with carrier  
signalling  
(IEC 62056-3-1:2021)**

Échange des données de comptage de l'électricité - La  
suite DLMS/COSEM - Partie 3-1: Utilisation des réseaux  
locaux sur paire torsadée avec signal de porteuse  
(IEC 62056-3-1:2021)

Datenkommunikation der elektrischen Energiemessung -  
DLMS/COSEM - Teil 3-1: Nutzung lokaler Netzwerke mit  
Trägerfrequenz-Signalübertragung auf verdrehten  
Zweidrahtleitungen  
(IEC 62056-3-1:2021)

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European Committee for Electrotechnical Standardization  
Comité Européen de Normalisation Electrotechnique  
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**CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels**

**EN IEC 62056-3-1:2021 (E)****European foreword**

The text of document 13/1794/CDV, future edition 2 of IEC 62056-3-1, prepared by IEC/TC 13 “Electrical energy measurement and control” was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 62056-3-1:2021.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2022-05-11
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2024-08-11

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The text of the International Standard IEC 62056-3-1:2021 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following note has to be added for the standard indicated:

IEC 62056-6-1:2017 NOTE Harmonized as EN 62056-6-1:2017 (not modified)

## Annex ZA (normative)

### Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: [www.cenelec.eu](http://www.cenelec.eu).

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 61334-4-41	1996	Distribution automation using distribution line carrier systems - Part 4: Data communication protocols - Section 41: Application protocol - Distribution line message specification	EN 61334-4-41	1996
IEC 62056-5-3	2017	Electricity metering data exchange - The DLMS/COSEM suite - Part 5-3: DLMS/COSEM application layer	EN 62056-5-3	2017
IEC 62056-6-2	2017	Electricity metering data exchange - The DLMS/COSEM suite - Part 6-2: COSEM interface classes	EN IEC 62056-6-2	2018
IEC 62056-51	1998	Electricity metering - Data exchange for meter reading, tariff and load control - Part 51: Application layer protocols	-	-
ISO/IEC 8482	1993	Information technology - Telecommunications and information exchange between systems - Twisted pair multipoint interconnections	-	-
EIA 485	-	Electrical characteristics of generators and receivers for use in balanced digital multipoint systems	-	-

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# INTERNATIONAL STANDARD

# NORME INTERNATIONALE



**Electricity metering data exchange – The DLMS/COSEM suite –  
Part 3-1: Use of local area networks on twisted pair with carrier signalling**

**Échange des données de comptage de l'électricité – La suite DLMS/COSEM –  
Partie 3-1: Utilisation des réseaux locaux sur paire torsadée avec signal de  
porteuse**

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

COMMISSION  
ELECTROTECHNIQUE  
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## CONTENTS

FOREWORD .....	6
1 Scope .....	8
2 Normative references .....	8
3 Terms, definitions and abbreviated terms .....	9
3.1 Terms and definitions.....	9
3.2 Abbreviated terms.....	9
4 General description .....	10
4.1 Basic vocabulary.....	10
4.2 Profiles, layers and protocols.....	11
4.3 Specification language.....	12
4.4 Communication services for local bus data exchange without DLMS.....	12
4.5 Communication services for local bus data exchange with DLMS.....	21
4.6 Systems management.....	22
5 Local bus data exchange without DLMS .....	23
5.1 Physical layer .....	23
5.2 Data Link layer.....	35
5.3 Application layer .....	43
6 Local bus data exchange with DLMS .....	46
6.1 Physical layer .....	46
6.2 Data Link layer.....	47
6.3 Application layer .....	56
7 Local bus data exchange with DLMS/COSEM .....	56
7.1 Model .....	56
7.2 Physical Layer .....	56
7.3 Data Link layer.....	67
7.4 Support Manager layer.....	76
7.5 Transport Layer .....	80
7.6 Application Layer .....	84
8 Local bus data exchange – Hardware .....	85
8.1 General.....	85
8.2 General characteristics .....	85
8.3 Bus specification.....	90
8.4 Magnetic plug .....	92
8.5 Functional specifications of Primary Station transmitter (for 50 kHz signal).....	94
8.6 Functional specifications of Primary Station receiver (for 50 kHz signal).....	95
8.7 Functional specification of Secondary Station transmitter (for 50 kHz signal) .....	96
8.8 Functional specifications of Secondary Station receiver (for 50 kHz signal) .....	97
9 Unidirectional local data transmission interface .....	98
9.1 Introduction.....	98
9.2 General description.....	98
9.3 Historical TIC.....	98
9.4 Standard TIC .....	102
9.5 Unidirectional TIC Hardware .....	103
Annex A (normative) Specification language .....	110
A.1 Vocabulary and operating rules.....	110



A.2	Entity and Entity Invocation.....	111
Annex B (normative)	Timing types and characteristics .....	112
B.1	Timing type definition.....	112
B.2	Timing measurements and characteristics.....	113
Annex C (normative)	List of fatal errors.....	114
Annex D (normative)	Coding the command code field of frames.....	115
D.1	Command codes for local bus data exchange (Table D.1).....	115
D.2	Codes of commands for data exchange on the local bus with DLMS or DLMS/COSEM .....	115
Annex E (normative)	Principle of the CRC .....	117
E.1	General.....	117
E.2	Operations on the polynomials.....	117
E.3	Check procedure.....	117
E.4	Operating parameters .....	118
Annex F (normative)	Random integer generation for response from forgotten stations .....	119
F.1	General.....	119
F.2	Criterion for a random integer .....	119
F.3	Operating parameters .....	119
Annex G (normative)	Random number generation for authentication (profile without DLMS) .....	120
Annex H (normative)	Systems management implementation .....	121
Annex I (informative)	Information about exchanges.....	122
I.1	Non-energized station session (Figure I.1).....	122
I.2	Remote reading and programming exchanges (Figure I.2) .....	123
I.3	Bus initialization frame (Figure I.3) .....	124
I.4	Forgotten station call exchange (Figure I.4) .....	125
Bibliography.....		126
Figure 1 – IEC 62056-3-1 communication profiles .....		11
Figure 2 – Alarm mechanism .....		21
Figure 3 – Exchanges in continuous operation.....		25
Figure 4 – Alarm event without any communication in progress .....		26
Figure 5 – Alarm event with a communication in progress.....		26
Figure 6 – Signal envelope on the bus .....		86
Figure 7 – Bus representation.....		87
Figure 8 – Power supply characteristics.....		87
Figure 9 – States associated to a session: for selected Secondary Station .....		88
Figure 10 – States associated to a session: for non-selected Secondary Station.....		88
Figure 11 – Simple and multiple Secondary stations .....		89
Figure 12 – Equivalent diagram of the test equipment.....		91
Figure 13 – Ferrite pot and bobbin .....		92
Figure 14 – Associated components of the magnetic plug .....		93
Figure 15 – Associated components of the energy supply plug .....		94
Figure 16 – Character transmission .....		99
Figure 17 – Historical TIC: information group structure .....		100
Figure 18 – Standard TIC: Application information group structure.....		102

Figure 19 – Standard TIC: Timestamped information group structure .....	102
Figure 20 – Equivalent diagram of the test equipment .....	106
Figure 21 – Signal envelope on the bus .....	107
Figure B.1 – Logical timing type .....	112
Figure B.2 – Physical timing type .....	112
Figure B.3 – Results processing for timing defined with low and high limits .....	113
Figure B.4 – Results processing for timing defined by a nominal value .....	113
Figure I.1 – Non-energized station session .....	122
Figure I.2 – Remote reading and programming exchanges .....	123
Figure I.3 – Bus initialization .....	124
Figure I.4 – Forgotten station call exchange .....	125
Table 1 – Primary Station timing .....	24
Table 2 – Secondary Station timing .....	25
Table 3 – Physical services and service primitives .....	26
Table 4 – <i>Physical-62056-3-1</i> state transitions: Primary Station .....	27
Table 5 – Power supply management state transitions (only for non-energized Secondary Station) .....	30
Table 6 – <i>Physical-62056-3-1</i> state transitions: Secondary Station .....	31
Table 7 – Meaning of the states (listed in the previous tables) .....	32
Table 8 – Definition of the procedures, functions and events classified in alphabetical order .....	33
Table 9 – Error summary table .....	35
Table 10 – Data Link services and service primitives .....	36
Table 11 – <i>Link-62056-3-1</i> state transitions: Primary Station .....	37
Table 12 – <i>Link-62056-3-1</i> State transitions: Secondary Station .....	40
Table 13 – Meaning of the states listed in the previous tables .....	41
Table 14 – Definition of the procedures and functions classified in alphabetical order .....	41
Table 15 – Error summary table .....	42
Table 16 – Application services and service primitives .....	43
Table 17 – <i>Application-62056-3-1</i> state transitions: Primary Station .....	44
Table 18 – <i>Application-62056-3-1</i> state transitions: Secondary Station .....	45
Table 19 – Meaning of the states listed in the previous tables .....	45
Table 20 – Definition of the procedures and functions classified in alphabetical order .....	46
Table 21 – Error summary table .....	46
Table 22 – Data Link services and service primitives .....	48
Table 23 – <i>Link-E/D</i> state transitions: Primary Station .....	49
Table 24 – <i>Link-E/D</i> state transitions: Secondary Station .....	51
Table 25 – Meaning of the states listed in the previous tables .....	53
Table 26 – Definition of the procedures and functions classified in alphabetical order .....	54
Table 27 – Error summary table .....	55
Table 28 – Client_connect function definition .....	56
Table 29 – E/COSEM Physical services and service primitives .....	57
Table 30 – <i>E/COSEM Physical</i> state transitions: Primary Station .....	59

Table 31 – Power supply management state transitions (only for non-energized Secondary Station) .....	61
Table 32 – <i>E/COSEM Physical</i> State transitions: Secondary Station .....	63
Table 33 – Meaning of the states listed in the previous tables .....	64
Table 34 – Definition of the procedures, functions and events classified in alphabetical order .....	65
Table 35 – Error summary table .....	67
Table 36 – Data Link services and service primitives .....	68
Table 37 – <i>DLMS/COSEM Data Link E/D</i> state transitions: Primary Station .....	70
Table 38 – <i>DLMS/COSEM Link E/D</i> state transitions: Secondary Station .....	72
Table 39 – Meaning of the states listed in the previous tables .....	74
Table 40 – Definition of the procedures and functions classified in alphabetical order .....	75
Table 41 – Commands managed by the Support Manager layer .....	76
Table 42 – List of parameters .....	78
Table 43 – Support Manager layer state transitions: Primary Station .....	78
Table 44 – Support Manager layer state transitions: Secondary Station .....	79
Table 45 – Meaning of the states listed in the previous table .....	79
Table 46 – Definition of procedures, functions and events .....	79
Table 47 – Transport services and services primitive .....	81
Table 48 – Transport state transitions .....	81
Table 49 – Meaning of the states listed in the previous table .....	83
Table 50 – Definition of the procedures and functions classified in alphabetical order .....	83
Table 51 – Primary station transmitter: Tev0 and Tev1 values .....	95
Table 52 – Primary station receiver: Tev0 and Tev1 values .....	95
Table 53 – Secondary station transmitter: Tev0 and Tev1 values .....	96
Table 54 – Secondary station receiver: Tev0 and Tev1 values .....	97
Table 55 – TIC terminal board pin out .....	104
Table 56 – Power supply characteristics .....	104
Table 57 – Signal characteristics .....	106
Table C.1 – FatalError error numbers .....	114
Table D.1 – Command codes for local bus data exchange .....	115
Table D.2 – Command codes with DLMS and DLMS/COSEM .....	116
Table H.1 – Discovery service .....	121
Table H.2 – Service specification .....	121

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

**ELECTRICITY METERING DATA EXCHANGE –  
THE DLMS/COSEM SUITE –****Part 3-1: Use of local area networks on twisted pair  
with carrier signalling**

## FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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International Standard IEC 62056-3-1 has been prepared by IEC technical committee 13: Electrical energy measurement and control.

This second edition cancels and replaces the first edition of IEC 62056-3-1, issued in 2013, and constitutes a technical revision.

The main technical changes with regard to the previous edition are as follows:

- addition of a profile which makes use of the IEC 62056 DLMS/COSEM Application layer and COSEM object model;
- review of the data link layer which is split into two parts:
  - a pure Data Link layer;
  - a "Support Manager" entity managing the communication media;
- ability to negotiate the communication speed, bringing baud rate up to 9 600 bauds.

The text of this International Standard is based on the following documents:

CDV	Report on voting
13/1794/CDV	13/1823/RVC

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at [www.iec.ch/members\\_experts/refdocs](http://www.iec.ch/members_experts/refdocs). The main document types developed by IEC are described in greater detail at [www.iec.ch/standardsdev/publications](http://www.iec.ch/standardsdev/publications).

A list of all parts of IEC 62056 series, published under the general title *Electricity metering data exchange – The DLMS/COSEM suite*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under [webstore.iec.ch](http://webstore.iec.ch) in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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## ELECTRICITY METERING DATA EXCHANGE – THE DLMS/COSEM SUITE –

### Part 3-1: Use of local area networks on twisted pair with carrier signalling

#### 1 Scope

This part of IEC 62056 describes two sets of profiles: the first set of profiles allows a bidirectional communication between a client and a server. This set of profiles is made of three profiles allowing local bus data exchange with stations either energized or not. For non-energized stations, the bus supplies energy for data exchange. Three different profiles are supported:

- base profile: this three-layer profile provides remote communication services;  
NOTE 1 This first profile was published in IEC 61142:1993 and became known as the Euridis standard.
- profile with DLMS: this profile allows using DLMS services as specified in IEC 61334-4-41;  
NOTE 2 This second profile was published in IEC 62056-31:1999.
- profile with DLMS/COSEM: this profile allows using the DLMS/COSEM Application layer and the COSEM object model as specified in IEC 62056-5-3 and in IEC 62056-6-2 respectively.

The three profiles use the same physical layer and they are fully compatible, meaning that devices implementing any of these profiles can be operated on the same bus. The transmission medium is twisted pair using carrier signalling and it is known as the Euridis Bus.

The second set of profiles allows unidirectional communication between a given Energy Metering device and a Customer Energy Management System. This second set is made up of three profiles.

Subclause 4.2.1 to Clause 8 included specify the bidirectional communication using twisted pair signalling and Clause 9 to 9.5 the unidirectional communication using twisted pair signalling.

#### 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61334-4-41:1996, *Distribution automation using distribution line carrier systems – Part 4: Data communication protocols – Section 41: Application protocols – Distribution line message specification*

IEC 62056-51:1998, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 51: Application layer protocols*

IEC 62056-5-3:2017, *Electricity metering data exchange – The DLMS/COSEM suite – Part 5-3: DLMS/COSEM application layer*

IEC 62056-6-2:2017, *Electricity metering data exchange – The DLMS/COSEM suite – Part 6-2: COSEM interface classes*

ISO/IEC 8482:1993, *Information technology – Telecommunications and information exchange between systems – Twisted pair multipoint interconnections*

EIA 485, *Standard for Electrical Characteristics of Generators and Receivers for Use in Balanced Digital Multipoint Systems*

### 3 Terms, definitions and abbreviated terms

#### 3.1 Terms and definitions

No terms and definitions are listed in this document.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at <http://www.electropedia.org/>
- ISO Online browsing platform: available at <http://www.iso.org/obp>

#### 3.2 Abbreviated terms

ADP	Primary Station Address
ADG	General Secondary Address. Broadcast Address
ADS	Secondary Station Address
AGN	Normal Wakeup
AGT	General call for a General Energized Station
APDU	Application Protocol Data Unit
APG	General Primary Address
ARJ	COM field value: Rejection of authentication in remote programming exchange
ASDU	Application Service Data Unit
ASO	COM field value: Call to Forgotten Stations
AUT	COM field value: Authentication command
COM	Control field of the Data Link layer
COSEM	Companion Specification for Energy Metering
DAT	COM field value: Response of remote reading exchange
DES	Data Encryption Standard
DLMS	Distribution Line Message Specification (IEC 61334-4-41) Device Language Message Specification (IEC 62056-5-3)
DSDU	Data link Service Data Unit
DRJ	COM field value: Data Rejected Value of COM notifying the rejection of remote programming exchange data
Dsap	Transport data unit label. Coded over 3 bits. Its value is 6.
DTSAP	Destination of Transport Service Access Point
ECH	COM field value: Echo of remote programming exchange data
ENQ	Remote reading exchange request
EOS	COM field value: End of remote programming exchange
IB	Initialisation of the bus
LDTI	Local Data Transmission Interface
MaxRetry	Maximum number retransmissions. Limited to 2.
MaxRSO	Maximum number of RSO listening windows. Fixed at 3.