



SLOVENSKI STANDARD
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Power transformers - Additional European requirements - Part 2-4: Medium power transformer - Special tests

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Transformateurs de puissance - Exigences européennes supplémentaires - Partie 2-4 : Transformateurs de moyenne puissance - Essais spéciaux

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ICS

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Power transformers - Additional European requirements - Part 2-4: Medium power transformer - Special tests

Transformateurs de puissance - Exigences européennes supplémentaires - Partie 2-4 : Transformateurs de moyenne puissance - Essais spéciaux

To be completed

This draft European Standard is submitted to CENELEC members for enquiry.
Deadline for CENELEC: 2020-10-30.

It has been drawn up by CLC/TC 14.

If this draft becomes a European Standard, CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

This draft European Standard was established by CENELEC in three official versions (English, French, German).
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Recipients of this draft are invited to submit, with their comments, notification of any relevant patent rights of which they are aware and to provide supporting documentation.

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European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

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25 **European foreword**

26 This document (prEN 50708-2-4:2020) has been prepared by CLC/TC 14 "Power transformers".

27 This document is currently submitted to the Enquiry.

28 The following dates are proposed:

- latest date by which the existence of this document has to be announced at national level (doa) dor + 6 months
- latest date by which this document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) dor + 12 months
- latest date by which the national standards conflicting with this document have to be withdrawn (dow) dor + 36 months (to be confirmed or modified when voting)

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prEN 50708-2-4:2020 (E)**30 Introduction**

31 This document defines the rules for the assessment of energy performance to ensure the product
32 conformity to the Commission Regulation (EU) No 548/2014 of 21 May 2014 and its amendment No
33 2019/1783 of 1 October 2019.

34 Regulation leads to have a minimum level of energy performances of power transformers.

35 NOTE In this document, the term Regulation refers to the Commission Regulation (EU) No 548/2014 of 21
36 May 2014 and its amendment No 2019/1783 of 1 October 2019.

37 For the purpose of this document, the requirements of the general EN 50708-1-1:2020 apply.

38 This document contains particular requirements for specific transformers or transformer applications,
39 which are based on the requirements of the general EN 50708-1-1:2020.

40 This document should be considered in conjunction with the requirements of the general parts.

41 The particular requirements of the different sub parts of EN 50708 supplement, modify or replace
42 certain requirements of the general parts of EN 50708-1 and/or EN 50708-1-X being valid at the time
43 of publication of this document. The absence of references to the exclusion of a part or a clause of a
44 general part means that the corresponding clauses of the general part are applicable (undated
45 reference).

46 Requirements of other -X parts with X greater than 1 being eventually relevant for cases covered by
47 this document also apply. This document could therefore also supplement, modify or replace certain
48 of these requirements valid at the time of publication of this document.

49 The main clause numbering of each part follows the pattern and corresponding references of
50 EN 50708-1-1:2020. The numbers following the particular number of this document are those of the
51 corresponding parts, or clauses of the other parts of the EN 50708 series, valid at the time of
52 publication of this document. (standards.iteh.ai)

53 In the case where new or amended general parts with modified numbering were published after the
54 sub part was issued, the clause numbers referring to a general part in sub parts might no longer align
55 with the latest edition of the general part. Dated references should be observed.

76fc07faae10/osist-pren-50708-2-4-2020

56 1 Scope

57 This document describes the special test for Medium Power Transformers $\leq 3150\text{kVA}$ compliant with
58 the EN 50708-2 series:

59 — for corrugated tank liquid immersed transformers;

60 — for the method of measurement of losses for one winding in Highest Voltage (HV) and 2 windings
61 in Lowest Voltage (LV) for liquid immersed and dry type transformer.

62 2 Normative references

63 The following documents are referred to in the text in such a way that some or all of their content
64 constitutes requirements of this document. For dated references, only the edition cited applies. For
65 undated references, the latest edition of the referenced document (including any amendments)
66 applies.

67 EN 50708-1-1:2020, *Power transformers - Additional European requirements: Part 1-1: Common part*
68 *- General requirements*

69 EN 50708-2-1, *Power transformers - Additional European requirements: Part 2-1 Medium power*
70 *transformer - General requirements*

71 EN 50708-3-1, *Power transformers - Additional European requirements: Part 3-1 Large power*
72 *transformer - General requirements*

73 EN 60076-1:2011, *Power transformers - Part 1: General (IEC 60076-1:2011)*

74 EN IEC 60076-11:2018, *Power transformers - Part 11: Dry-type transformers (IEC 60076-11:2018)*

75 IEC 60076-8, *Power transformers - Part 8: Application guide*

76 3 Terms and definitions

77 For the purposes of this document, the terms and definitions given in the EN 50708 series apply.

78 ISO and IEC maintain terminological databases for use in standardization at the following addresses:

79 — ISO Online browsing platform: available at <https://www.iso.org/obp>

80 — IEC Electropedia: available at <http://www.electropedia.org/>

81 4 Service conditions

82 EN 60076-1 applies.

83 5 Special test for corrugated tank

84 5.1 General information

85 For liquid immersed transformers with corrugated tank a special test to check the reliability of the tank
86 along the life is described here after.

87 This test is representative of the life cycle of the tank of the transformers under operation and ensure
88 a relevant level of quality. Other kinds of tests can be carried out by agreement between the
89 manufacturer and the customer at the time of the offer.

90 To avoid accident by overpressure in the tank, the manufacturer should indicate maximum value that
91 has not be overpassed. If these pressures are reached, then the tests are not to be carried out.

prEN 50708-2-4:2020 (E)**92 5.2 Temperature variation**

93 For the simulation of the seasonal and daily temperature variations, the average liquid temperature is
94 assumed to vary between -25 °C and $+88\text{ °C}$.

95 By agreement between manufacturer and purchaser the maximum temperature used for the
96 endurance test shall be 40 °C plus 0,8 times the liquid temperature rise determined by the temperature
97 rise test.

98 Note 1 -25 °C is the minimum ambient temperature with de-energised transformer.

99 Note 2 88 °C is the sum of maximum ambient temperature $+40\text{ °C}$ and maximum allowed average oil
100 temperature rise: $0,8 \times 60\text{ K} = 48\text{ K}$. The factor 0,8 is the standardized value to get the average oil temperature.

101 Note 3 The coefficient 0,8 is the usual coefficient to determine the average liquid temperature for ONAN.
102 The average liquid temperature can be also determined by IEC 60076–2 method.

103 5.3 Sealing temperature

104 When sealing the tank, the average liquid temperature shall be chosen between 15 °C and 35 °C and
105 recorded. A pressure device (Manometer or digital pressure sensor) connected to the tank cover shall
106 register the value zero.

107 5.4 Calculation of the volume variation

108 From the temperature variations above, the liquid volume variation from the relaxed stage at the
109 sealing temperature shall be calculated using a volume expansion coefficient given by suppliers and
110 generally equal to $7,5 \times 10^{-4} (\pm 10\%)\text{ K}^{-1}$ for mineral oil.

111 The following value may be taken for other liquids if no information is given by suppliers:

112 — Silicone $10 \times 10^{-4}\text{ K}^{-1}$

113 — Natural ester $7,4 \times 10^{-4}\text{ K}^{-1}$ [oSIST prEN 50708-2-4:2020
https://standards.iteh.ai/catalog/standards/sist/6f1ec72b-6a17-4af5-9303-](https://standards.iteh.ai/catalog/standards/sist/6f1ec72b-6a17-4af5-9303-71c07faae0/osist-pren-50708-2-4-2020)

114 — Synthetic ester $7,5 \times 10^{-4}\text{ K}^{-1}$ [71c07faae0/osist-pren-50708-2-4-2020](https://standards.iteh.ai/catalog/standards/sist/6f1ec72b-6a17-4af5-9303-71c07faae0/osist-pren-50708-2-4-2020)

115 NOTE Relaxed tank is the stage at sealing temperature means tank filled of oil, temperature of oil stabilized
116 and the overpressure at 0.

117 5.5 Test procedure**118 5.5.1 General**

119 These tests are considered as special tests.

120 These tests shall be carried out on a tank which is considered as representative of a range of tanks
121 by agreement between purchaser and supplier.

122 5.5.2 Measurement of pressure range

123 The increase or decrease of the liquid volume as calculated in paragraph above shall be added to or
124 extracted from the relaxed tank, and the corresponding overpressure (P+) and under pressure (P-)
125 shall be registered by a pressure device connected to the tank cover.

126 The liquid temperature of the transformer is stabilized at the ambient temperature of the laboratory
127 which could differ from the filling temperature. This stabilization changes the pressure inside the
128 transformer in summer the pressure increases and in winter the pressure decreases in general. The
129 liquid temperature during the measurement shall be the same value as used for sealing $\pm 3\text{ K}$ as
130 described in the paragraph above. To maintain this tolerance of $\pm 3\text{ K}$ and then to have the real
131 condition for the test with the atmospheric pressure inside the transformer, a small quantity of oil
132 should be added or eliminated from the tank of the transformer during the test.

133 5.5.3 Endurance test

134 To simulate the volume expansion, the tank shall be subjected to 2 000 cycles with overpressure and
 135 under pressure. Each cycle comprises one overpressure and one under pressure. To achieve the
 136 overpressure and under pressure, the volume of liquid calculated in paragraph above shall be added
 137 to and extracted from the tank in the quantity calculated in paragraph above. The pressure P+ and P-
 138 shall be recorded during the test at intervals.

139 For the evaluation of the test(5.5.5 last line),the reading of the pressure device with the tank relaxed
 140 shall be recorded before (P0) and after the test (P1) and the tank shall be topped up with liquid to
 141 reach the initial relaxing pressure P0. If requested for the test evaluation, the added volume shall be
 142 recorded. The value of added volume shall be corrected by the difference between ambient
 143 temperature at the beginning and the end of the test.

144 If pauses are needed, it shall be implemented at sealing pressure to avoid to affect the result of the
 145 test.

146 To avoid mechanical impulses, the test duration may not be too short. A minimum cycle duration of
 147 120 s could be sufficient.

148 5.5.4 Leakage test

149 After the endurance test, the same tank shall be subjected to a 24 h static leakage test with an
 150 overpressure 1,2 times the maximum value recorded during the endurance test.

151 5.5.5 Evaluation of the tests

152 After leakage test, the following events shall be observed:

153 — the tank shall not show leakages as observed by appropriate detecting means;(Visual inspection
 154 or by application of fluorescent product sprayed on the tank...);

155 — no cracks shall occur in the tank;

156 — heavy and unexplained discrepancies on the pressure readings taken before, during and after
 157 the tests under measurement of pressure range and endurance test, shall be considered as
 158 possible indexes of abnormal events,

159 — by agreement between manufacturer and purchaser, a limit for the volume of liquid to be added
 160 at the end of the test may be specified for checking the permanent deformations of the tank.

161 6 Method of measurement of losses on double LV windings

162 6.1 Introduction

163 The IEC 60076-8 is a general application guide that allow to determine the losses for some
 164 combinations of winding. The part of this document allows to have a standardization method to
 165 measure the losses for the transformers having one HV winding and two LV windings.

166 6.2 Limits of this method

167 This method applies only for transformers with 3 windings, one HV winding and two LV windings. The
 168 two LV windings have identical voltage value and rated power. To apply this method the maximum
 169 difference between the impedance HV/LV1 and HV/LV2 cannot exceed 20 %.

170 For transformers that have two LV windings with non-identical voltage value or non-identical rated
 171 power or with a difference between impedance HV/LV1 and HV/LV2 exceeded 20 % then the full
 172 method of IEC 60076-8 apply.

173 NOTE This case of two LV windings with identical voltage value and rated power is often related to solar
 174 application.

prEN 50708-2-4:2020 (E)175 **6.3 Resistance measurement**

176 See EN 60076-1:2011, 11.2.1 and 11.2.2.

177 **6.4 Measurement of load losses and short circuit impedance**178 See EN 60076-1:2011, 11.2.2, 11.2.3, 11.4 and EN IEC 60076-11:2018, 14.2.3 for the process of
179 measurement.180 The load losses measurement P_k is carried out by supplying HV with LV1 and LV2 in short-circuit.181 The copper or aluminium bars used for short circuit shall have at minimal the same section as
182 conductor to avoid extra-losses.

183 NOTE The separate values of short circuit impedance HV with one individual LV are measured in this way:

184 — Supply on HV, LV1 is in short-circuit, LV2 is opened (P_{KHVLV1}) to get the short circuit impedance
185 between HV and LV1;186 — Supply on HV, LV1 is opened, LV2 is in short circuit ($P_{ht LV2}$) to get the short circuit impedance
187 between HV and LV2.

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