



**SLOVENSKI STANDARD**  
**oSIST prEN 14161:2021**  
**01-september-2021**

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**Industrija za predelavo nafte in zemeljskega plina - Transportni cevovodni sistemi (ISO 13623:2017, spremenjen)**

Petroleum and natural gas industries - Pipeline transportation systems (ISO 13623:2017, modified)

Erdöl- und Erdgasindustrie - Rohrleitungstransportsysteme (ISO 13623:2017, modifiziert)

Industries du pétrole et du gaz naturel - Systèmes de transport par conduites (ISO 13623:2017, modifié)

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**Ta slovenski standard je istoveten z: prEN 14161**

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**ICS:**

75.200

Oprema za skladiščenje nafte, naftnih proizvodov in zemeljskega plina

Petroleum products and natural gas handling equipment

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**en,fr,de**

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EUROPEAN STANDARD  
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**DRAFT**  
**prEN 14161**

July 2021

ICS 75.200

Will supersede EN 14161:2011+A1:2015

English Version

## Petroleum and natural gas industries - Pipeline transportation systems (ISO 13623:2017, modified)

Industries du pétrole et du gaz naturel - Systèmes de transport par conduites (ISO 13623:2017, modifié)

Erdöl- und Erdgasindustrie - Rohrleitungstransportsysteme (ISO 13623:2017, modifiziert)

This draft European Standard is submitted to CEN members for enquiry. It has been drawn up by the Technical Committee CEN/TC 12.

If this draft becomes a European Standard, CEN members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

This draft European Standard was established by CEN in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CEN member into its own language and notified to the CEN-CENELEC Management Centre has the same status as the official versions.

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Recipients of this draft are invited to submit, with their comments, notification of any relevant patent rights of which they are aware and to provide supporting documentation.

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COMITÉ EUROPÉEN DE NORMALISATION  
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**CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels**

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**prEN 14161:2021 (E)****European foreword**

This document (prEN 14161:2021) has been prepared by Technical Committee CEN/TC 12 “Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries”, the secretariat of which is held by NEN and CYS.

This document is currently submitted to the CEN Enquiry.

This document will supersede EN 14161:2011+A1:2015.

The text of ISO 13623:2017 has been adopted by CEN/TC 12 with some modifications to exclude the aspects that are covered by CEN/TC 234 “Gas infrastructure”. These modifications are indicated by a vertical line in the left margin of the text [*note: currently indicated with ‘track changes’*].

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## Introduction

Significant differences exist between member countries in the areas of public safety and protection of the environment, which cannot be reconciled into a single preferred approach to pipeline transportation systems for the petroleum and natural gas industries. Reconciliation was further complicated by the existence in some member countries of legislation that establishes requirements for public safety and protection of the environment. Recognizing these differences, ISO/TC 67/SC 2 concluded that this document should allow individual countries to apply their national requirements for public safety and the protection of the environment.

This document is not a design manual; rather, it is intended for use in conjunction with sound engineering practice and judgment. This document allows the use of innovative techniques and procedures, such as reliability-based limit state design methods, providing the minimum requirements of this document are satisfied.

This third edition cancels and replaces the second edition (ISO 13623:2009), which has been technically revised.

ISO 13623:2017, developed within ISO/TC 67/SC 2, has been adopted as EN 14161:202X (ISO 13623:2017, modified).

The scope of ISO/TC 67/SC 2 is pipeline transportation systems for the petroleum and natural gas industries without exclusions. However, in CEN the scopes of CEN/TC 12 and CEN/TC 234 overlapped until 1995. This scope overlap caused problems for the parallel procedure for the above-mentioned item. The conflict in scope was resolved when both the CEN Technical Committees concerns and the CEN Technical Board decided to amend the scope of CEN/TC 12 by explicitly excluding "*on-land supply systems used by the gas supply industry excluding gas infrastructure from the input of gas into the on-shore transmission network up to the inlet connection of gas appliances*".

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**prEN 14161:2021 (E)****1 Scope**

This document specifies requirements and gives recommendations for the design, materials, construction, testing, operation, maintenance and abandonment of pipeline systems used for transportation in the petroleum and natural gas industries.

It applies to pipeline systems on-land and offshore, connecting wells, production plants, process plants, refineries and storage facilities, including any section of a pipeline constructed within the boundaries of such facilities for the purpose of its connection. On-land supply systems used by the European gas supply industry from the input of gas into the on-land transmission network up to the inlet connection of gas appliances are excluded from the scope of this document. The extent of pipeline systems covered by this document is illustrated in Figure 1.

This document applies to rigid, metallic pipelines. It is not applicable for flexible pipelines or those constructed from other materials, such as glass-reinforced plastics.

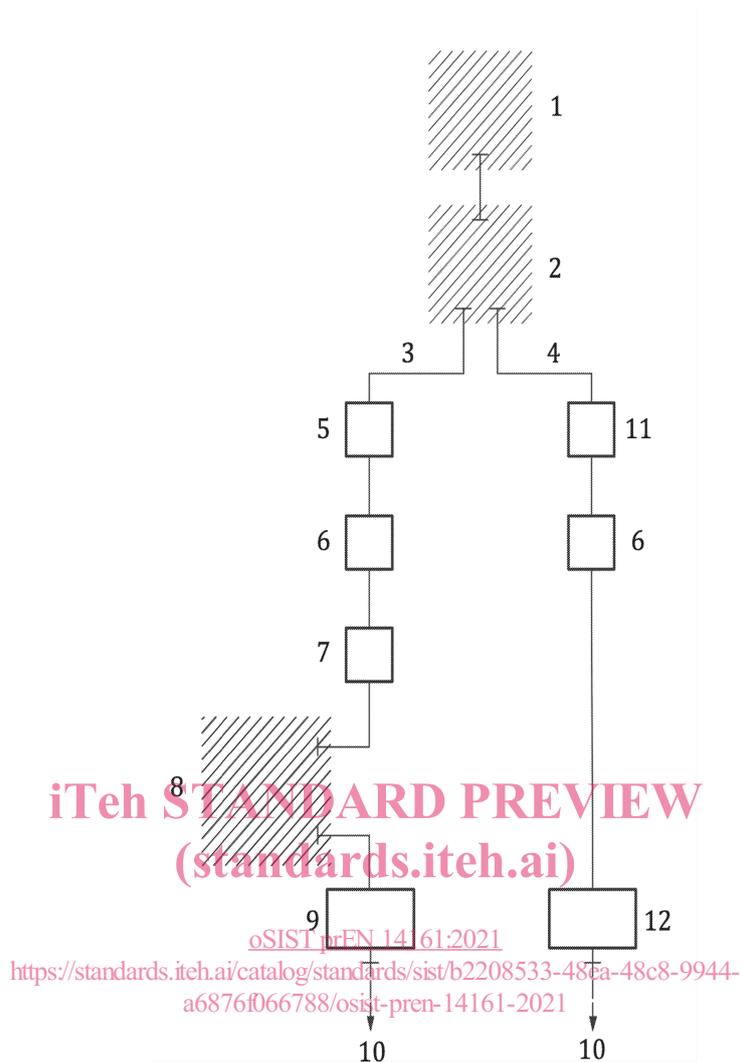
This document is applicable to all new pipeline systems and can be applied to modifications made to existing ones. It is not intended that it applies retroactively to existing pipeline systems.

It describes the functional requirements of pipeline systems and provides a basis for their safe design, construction, testing, operation, maintenance and abandonment.

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**Key**

- |   |                               |
|---|-------------------------------|
| 1 wellsite  | 7 tankage                     |
| 2 gathering station, treatment plant or process plant | 8 refinery                    |
| 3 liquid  | 9 depot                       |
| 4 gas   | 10 distribution               |
| 5 pump station  | 11 compressor station         |
| 6 valve station                                       | 12 pressure-reduction station |

- pipeline elements covered by this document
- | connections with other facilities (the pipeline system should include an isolation valve at connections with other facilities and at branches)
- |- - - - pipeline elements not covered by this document
- station/plant area covered by this document

**Figure 1 — Extent of pipeline systems covered by this document**

## 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO 148-1, *Metallic materials — Charpy pendulum impact test — Part 1: Test method*

ISO 3183:2012, *Petroleum and natural gas industries — Steel pipe for pipeline transportation systems*<sup>1</sup>

ISO 3977 (all parts), *Gas turbines — Procurement*

ISO 10439 (all parts), *Petroleum, chemical and gas service industries — Axial and centrifugal compressors and expander-compressors*

ISO 10474, *Steel and steel products — Inspection documents*

ISO 12736, *Petroleum and natural gas industries — Wet thermal insulation coatings for pipelines, flow lines, equipment and subsea structures*

ISO 13707, *Petroleum and natural gas industries — Reciprocating compressors*

ISO 13709, *Centrifugal pumps for petroleum, petrochemical and natural gas industries*

ISO 13710, *Petroleum, petrochemical and natural gas industries — Reciprocating positive displacement pumps*

ISO 13847, *Petroleum and natural gas industries — Pipeline transportation systems — Welding of pipelines*

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ISO 14313, *Petroleum and natural gas industries — Pipeline transportation systems — Pipeline valves*

ISO 14723, *Petroleum and natural gas industries — Pipeline transportation systems — Subsea pipeline valves*

ISO 15156 (all parts), *Petroleum and natural gas industries — Materials for use in H<sub>2</sub>S-containing environments in oil and gas production*

ISO 15589 (all parts), *Petroleum, petrochemical and natural gas industries — Cathodic protection of pipeline systems*

ISO 15590-1:2018, *Petroleum and natural gas industries — Induction bends, fittings and flanges for pipeline transportation systems — Part 1: Induction bends*<sup>2</sup>

ISO 15590-2, *Petroleum and natural gas industries — Induction bends, fittings and flanges for pipeline transportation systems — Part 2: Fittings*<sup>2</sup>

ISO 15590-3, *Petroleum and natural gas industries — Induction bends, fittings and flanges for pipeline transportation systems — Part 3: Flanges*<sup>2</sup>

<sup>1</sup>This document is superseded by ISO 3183:2019 after publication of ISO 13623:2017. As ISO 3183:2019 is published as ISO supplement to API Spec 5L, this document maintains the references to particular sections in ISO 3183:2012, which are considered still accurate.

<sup>2</sup>The ISO 15590 series are adopted by CEN/TC 12 as the EN 14870 series (ISO 15590 modified).

ISO 15590-4:2019, *Petroleum and natural gas industries — Induction bends, fittings and flanges for pipeline transportation systems — Part 4: Factory cold bends*<sup>2,3</sup>

ISO 15649, *Petroleum and natural gas industries — Piping*

ISO 16440, *Petroleum and natural gas industries — Pipeline transportation systems — Design, construction and maintenance of steel cased pipelines*

ISO 21809 (all parts), *Petroleum and natural gas industries — External coatings for buried or submerged pipelines used in pipeline transportation systems*

IEC 60034-1, *Rotating electrical machines — Part 1: Rating and performance*

IEC 60079-10-1, *Electrical apparatus for explosive gas atmospheres — Part 10-1: Classification of hazardous areas*

IEC 60079-14, *Electrical apparatus for explosive gas atmospheres — Part 14: Electrical installations in hazardous areas (other than mines)*

EN 12583, *Gas infrastructure — Compressor stations — Functional requirements*

API STD 620, *Design and Construction of Large, Welded, Low-Pressure Storage Tanks*

API STD 650, *Welded Steel Tanks for Oil Storage*

ASME B16.5, *Pipe Flanges and Flanged Fittings — NPS 1/2 Through NPS 24*

ASME Boiler and Pressure Vessel Code, Section VIII, Division 1, *Rules for Construction of Pressure Vessels (BPVC)*

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MSS SP-25, *Standard Marking System for Valves, Fittings, Flanges and Unions*

MSS SP-44, *Steel Pipeline Flanges*

NFPA 30, *Flammable and Combustible Liquids Code*

NFPA 220, *Standard on Types of Building Construction*

### 3 Terms, definitions and symbols

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at <https://www.electropedia.org/>
- ISO Online browsing platform: available at <https://www.iso.org/obp>

<sup>3</sup> The first edition of this document was published after publication of ISO 13623:2017.