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Merjenje električne energije - Plačilni sistemi - 42. del: Referenčne vrednosti transakcij (TRN)

Electricity metering - Payment systems - Part 42: Transaction Reference Numbers (TRN)

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**Electricity metering - Payment systems - Part 42: Transaction
Reference Numbers (TRN)
(IEC 62055-42:2022)**

Comptage de l'électricité - Systèmes de paiement - Partie
42: Numéros de référence des transactions (TRN)
(IEC 62055-42:2022)

Messung der elektrischen Energie - Zählersysteme mit
Inkassofunktion - Teil 42: Transaktionsreferenznummern
(TRN)
(IEC 62055-42:2022)

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CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

EN IEC 62055-42:2022 (E)**European foreword**

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- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2025-08-17

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 62056-4-7:2015	NOTE Harmonized as EN 62056-4-7:2016 (not modified)
IEC 62056-6-1	NOTE Harmonized as EN 62056-6-1
IEC 62056-6-2	NOTE Harmonized as EN IEC 62056-6-2
IEC 62056-21	NOTE Harmonized as EN 62056-21
IEC 62056-42	NOTE Harmonized as EN 62056-42
IEC 62056-46	NOTE Harmonized as EN 62056-46

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60050-300	2001	International Electrotechnical Vocabulary - - Electrical and electronic measurements and measuring instruments - Part 311: General terms relating to measurements - Part 312: General terms relating to electrical measurements - Part 313: Types of electrical measuring instruments - Part 314: Specific terms according to the type of instrument	-	-
+ AMD1	2015	SIST EN IEC 62055-42:2022	-	-
+ AMD2	2016		-	-
+ AMD3	2017		-	-
+ AMD4	2020		-	-
IEC/TR 62051	1999	Electricity metering - Glossary of terms	-	-
IEC/TR 62055-21	2005	Electricity metering - Payment systems - Part 21: Framework for standardization	-	-
IEC 62055-31	2005	Electricity metering - Payment systems - Part 31: Particular requirements - Static payment meters for active energy (classes 1 and 2)	EN 62055-31	2005
IEC 62055-41	2018	Electricity metering - Payment systems - Part 41: Standard transfer specification (STS) - Application layer protocol for one- way token carrier systems	-	-
IEC 62056-5-3	2017	Electricity metering data exchange - The DLMS/COSEM suite - Part 5-3: DLMS/COSEM application layer	EN 62056-5-3	2017
IEEE EUI 64	-	https://standards.ieee.org/develop/regauth/tut/eui64.pdf	-	-
-	1975	Verhoeff, J, Error Detecting Decimal Codes, (Tract 29)	-	-

EN IEC 62055-42:2022 (E)

NIST SP 800-38D - Recommendation for Block Cipher Modes of Operation: Galois/Counter Mode (GCM) and GMAC -

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INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Electricity metering – Payment systems –
Part 42: Transaction Reference Numbers (TRN)**

**Comptage de l'électricité – Systèmes de paiement –
Partie 42: Numéros de référence des transactions (TRN)**

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

ELECTRICITY METERING – PAYMENT SYSTEMS –**Part 42: Transaction Reference Numbers (TRN)**

FOREWORD

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IEC 62055-42 has been prepared by IEC technical committee 13: Electrical energy measurement and control. It is an International Standard.

The text of this International Standard is based on the following documents:

Draft	Report on voting
13/1843/CDV	13/1860/RVC

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/standardsdev/publications.

A list of all parts in the IEC 62055 series, published under the general title *Electricity metering – Payment systems*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
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INTRODUCTION

The IEC 62055 series recognizes and takes into account the concept of layered interoperability for use within the smart metering and smart grid domains.

It also ensures system element interoperability above the semantic layer to include business function and business process interoperability layers within an electricity metering system, thus ensuring overall compatibility at all these levels.

This document is based on the principles the IEC 62055 standards are built on and sets the rules for future extensions to guarantee consistency, thus providing a common vocabulary for use by utilities to express requirements in tenders and also by vendors to have a unified understanding for interpretation of the tender requirements.

This document forms part of the IEC 62055 series and shares some references with IEC 62055-41, in that both standards represent TransferCredit tokens utilising 20-digit token carriers. However, IEC 62055-41 and IEC 62055-42 differ greatly in their encoding, security mechanism and intended use cases. Whereas IEC 62055-41 is meant for predominantly offline systems, IEC 62055-42 is intended for mostly online systems where the decimal token carrier is used as a back-up mechanism for vending while meters are intermittently offline.

The IEC 62055 series has been developed by IEC TC13 specifically for electricity metering systems, but it is equally applicable in the domain of other utility services such as water and gas.

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