



Designation: D4239 – 108

# Standard Test Methods Method for Sulfur in the Analysis Sample of Coal and Coke Using High-Temperature Tube Furnace Combustion Methods<sup>1</sup>

This standard is issued under the fixed designation D4239; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon ( $\epsilon$ ) indicates an editorial change since the last revision or reapproval.

*This standard has been approved for use by agencies of the Department of Defense.*

## 1. Scope

1.1 These test methods cover two alternative procedures using high-temperature tube furnace combustion methods for the rapid determination of sulfur in samples of coal and coke.

1.2 These test methods appear in the following order:

	Sections
<i>Method A—High-Temperature Combustion Method with Acid-Base Titration Detection Procedures</i>	6-9
<i>Method B—High-Temperature Combustion Method with Infrared Absorption Detection Procedures</i>	10-12

*Note 1—High-Temperature Combustion Method with Iodimetric Detection procedures, formally Method B in the 2000 version of this standard is still a viable method that may be used.*

1.2.1 When automated equipment is used to perform any of the two methods of this test method, the procedures can be classified as instrumental methods. There are several manufacturers that offer to the coal industry equipment with instrumental analysis capabilities for the determination of the sulfur content of coal and coke samples.

1.3 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use. See 7.7 and 11.2.

1.1 This test method covers the determination of sulfur in samples of coal or coke by high-temperature tube furnace combustion.

1.2 When automated equipment is used the procedure can be classified as an instrumental method.

1.3 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.4 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

## 2. Referenced Documents

### 2.1 ASTM Standards:<sup>2</sup>

D346 Practice for Collection and Preparation of Coke Samples for Laboratory Analysis D1193 Specification for Reagent Water

D2013 Practice for Preparing Coal Samples for Analysis D2361 Test Method for Chlorine in Coal

D3173 Test Method for Moisture in the Analysis Sample of Coal and Coke

D3176 Practice for Ultimate Analysis of Coal and Coke

D3180 Practice for Calculating Coal and Coke Analyses from As-Determined to Different Bases

D4208 Test Method for Total Chlorine in Coal by the Oxygen Bomb Combustion/Ion-Selective Electrode Method

D4621 Guide for Quality Management in an Organization That Samples or Tests Coal and Coke 7448 Practice for Establishing the Competence of Laboratories Using ASTM Procedures in the Sampling and Analysis of Coal and Coke

D5142 Test Methods for Proximate Analysis of the Analysis Sample of Coal and Coke by Instrumental Procedures 7582 Test Methods for Proximate Analysis of Coal and Coke by Macro Thermogravimetric Analysis

<sup>1</sup> This test method is under the jurisdiction of ASTM Committee D05 on Coal and Coke and is the direct responsibility of Subcommittee D05.21 on Methods of Analysis. Current edition approved Feb. May 1, 2008-2010. Published March 2008; July 2010. Originally approved in 1983. Last previous edition approved in 2005-2008 as D4239 – 05g. DOI: 10.1520/D4239-108.

<sup>2</sup> For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For Annual Book of ASTM Standards volume information, refer to the standard's Document Summary page on the ASTM website.

## 2.2 ISO Standard:<sup>3</sup>

ISO 11722 Solid Mineral Fuels-Hard Coal – Determination of Moisture in the general analysis test sample by drying in nitrogen

### 3. Summary of Test Methods/Method

3.1 *Method A—High-Temperature Combustion Method with Acid-Base Titration Detection Procedures*—A weighed sample is burned in a tube furnace at a minimum operating temperature of 1350°C in a stream of oxygen. During combustion, all sulfur contained in the sample is oxidized to gaseous oxides of sulfur (sulfur dioxide, SO<sub>2</sub>). Combustion Method with Infrared Absorption Detection—A weighed test portion of sample is burned in a tube furnace at a minimum operating temperature of 1350°C in a stream of oxygen. During combustion at temperatures above 1350 °C, the sulfur and sulfur compounds contained in the sample are decomposed and oxidized almost exclusively to gaseous sulfur dioxide, SO<sub>2</sub>, and sulfur trioxide, SO<sub>3</sub>) and the chlorine in the sample is released as Cl<sub>2</sub>. These products are then absorbed into a solution of hydrogen peroxide (H<sub>2</sub>O<sub>2</sub>) where they dissolve forming dilute solutions of sulfuric (H<sub>2</sub>SO<sub>4</sub>) and hydrochloric (HCl) acids. The quantities of both acids produced are directly dependent upon the amounts of sulfur and chlorine present in the original coal sample. Once the amounts of each acid present have been determined, the percentage of sulfur contained in the coal may be calculated.

3.1.1 This method is written to include commercially available sulfur analyzers that must be calibrated with appropriate certified reference materials to establish recovery factors or a calibration curve based on the range of sulfur in the coal or coke samples being analyzed.

NOTE 2—Elements ordinarily present in coal do not interfere in Method A (3.1), with the exception of chlorine; results must be corrected for chlorine content of the samples (9.1).

3.2 *Method B—High-Temperature Combustion Method with Infrared Absorption Detection Procedures*—The sample is burned in a tube furnace at a minimum operating temperature of 1350°C in a stream of oxygen to oxidize the sulfur. Moisture and particulates are removed from the gas by traps filled with anhydrous magnesium perchlorate. The gas stream is passed through a cell in which sulfur dioxide is measured by an infrared (IR) absorption detector. Sulfur dioxide absorbs IR energy at a precise wavelength within the IR spectrum. Energy is absorbed as the gas passes through the cell body in which the IR energy is being transmitted: thus, at the detector, less energy is received. All other IR energy is eliminated from reaching the detector by a precise wavelength filter. Thus, the absorption of IR energy can be attributed only to sulfur dioxide whose concentration is proportional to the change in energy at the detector. One cell is used as both a reference and a measurement chamber. Total sulfur as sulfur dioxide is detected on a continuous basis. This method is empirical; therefore, the apparatus must be calibrated by the use of certified reference materials.

3.2.1 This method is for use with commercially available sulfur analyzers equipped to carry out the preceding operations automatically and must be calibrated using certified reference materials of known sulfur content based on the range of sulfur in each coal or coke sample analyzed. Moisture and particulates are removed from the gas by filters. The gas stream is passed through a cell in which sulfur dioxide is measured by an infrared (IR) absorption detector. Sulfur dioxide absorbs IR energy at a precise wavelength within the IR spectrum. Energy is absorbed as the gas passes through the cell body in which the IR energy is being transmitted: thus, at the detector, less energy is received. All other IR energy is eliminated from reaching the detector by a precise wavelength filter. Thus, the absorption of IR energy can be attributed only to sulfur dioxide whose concentration is proportional to the change in energy at the detector. One cell is used as both a reference and a measurement chamber. Total sulfur as sulfur dioxide is detected on a continuous basis.

### 4. Significance and Use

4.1 Determination of sulfur is, by definition, part of the ultimate analysis of coal.

4.2 Results of the sulfur analysis are used to serve a number of interests: evaluation of coal preparation, evaluation of potential sulfur emissions from coal combustion or conversion processes, and evaluation of the coal quality in relation to contract specifications, as well as other scientific purposes.

4.3 The instrumental analysis provides a reliable, rapid method for determining the concentration of sulfur in a lot of coal or coke and are especially applicable when results must be obtained rapidly for the successful completion of industrial, beneficiation, trade, or other evaluations.

4.1 Sulfur is part of the ultimate analysis of coal and coke.

4.2 Results of the sulfur analysis are used for evaluation of coal preparation and cleaning, evaluation of potential sulfur emissions from coal and coke combustion or conversion processes, and evaluation of coal and coke quality in relation to contract specifications, as well as for scientific purposes.

4.3 The competency of laboratories with respect to use of this standard can be established through reference to Practice D7448.

### 5. Sample

5.1 The sample shall be the material pulverized to pass No. 60 (250-µm) sieve and mixed thoroughly in accordance with Method

<sup>3</sup> Based on the method of Mott, R. A., and Wilkinson, H. C., "Determination of Sulfur in Coal and Coke by the Sheffield High Temperature Method," *Fuel*, Fuel B, Vol. 35, 1956, p. 6. This method is designed for the rapid determination of sulfur in coal and coke. It is not applicable to coals or coal density fractions that have been subjected to treatment with chlorinated hydrocarbons because of the potentially high acidity of the combustion gases.

<sup>3</sup> Available from International Organization for Standardization (ISO), 1, ch. de la Voie-Creuse, Case postale 56, CH-1211, Geneva 20, Switzerland, <http://www.iso.ch>.

5.1 Pulverize the sample to pass No. 60 (250- $\mu\text{m}$ ) sieve and mix thoroughly in accordance with Practice D2013 or Practice D346. Note 3—It may be difficult to meet the precision statements of Section 14 when high mineral content coals are ground to pass 60 mesh. When the precision of analysis required cannot be obtained, it is recommended that the coals be ground to pass through a No. 100 (150- $\mu\text{m}$ ) sieve. The reduced particle size should result in a more homogeneous sample.

5.2A separate portion of the analysis sample should be analyzed for moisture content in accordance with Test Method

5.2 Analyze a separate portion of the analysis sample for moisture content in accordance with Test Method D3173, so that calculation or D7582 or ISO 11722 for calculations to other than the as-determined basis can be made.

5.3 Procedures for converting/calculating as-determined sulfur values obtained from the analysis sample to other bases are described in Practices D3176 and D3180.

5.4 Certified Reference Materials, or other commercially available reference coals or calibrating agents with certified dry-basis values must be used. The materials must be supplied by or have traceability to internationally recognized certifying organizations (Note 4).

Note 4—Certified Reference Materials such as those available as the Standard Reference Materials (SRMs) Series 2682 through 2685 from the National Institute of Standards and Technology (NIST) or South African Reference Materials (SARMs) from the South African Bureau of Standards have proven to be suitable for calibration. Other Certified Reference Materials can be used provided they are supplied by an internationally recognized certifying agency.

## **METHOD A—HIGH-TEMPERATURE COMBUSTION METHOD WITH ACID-BASE TITRATION DETECTION PROCEDURES**

### **6. Apparatus**

6.1 *Tube Furnace*—Capable of heating 150- to 175-mm area (hot zone) of the combustion tube (6.2) to at least 1350°C. It is usually heated electrically using resistance rods, a resistance wire, or molybdenum disilicide elements. Specific dimensions may vary with manufacturer's design.

Note 5—Induction furnace techniques may be used provided it can be shown that they meet the precision requirements of Section 14.

6.2 *Combustion Tube*—Approximately 28-mm internal diameter with a 3-mm wall thickness and 750 mm in length made of porcelain, zircon, or mullite. It must be gastight at working temperature. The combustion may be carried out in a tapered-end tube that is closely connected to the gas absorber by high-temperature tubing with gastight joints. Acceptable configurations include connecting the tapered-end tube directly to the elbow of the fritted gas bubbler or to a 10/30 standard taper-ground joint that is attached to a heat-resistant glass right angle bend. The temperature at the tapered end of the tube should be maintained high enough to prevent condensation in the tube itself.

6.2.1 Alternatively, a high-temperature straight refractory tube may be used, if available. It requires a silica adaptor (6.11) with a flared end that fits inside the combustion tube and serves as an exit for the gases.

6.3 *Flowmeter*, for measuring an oxygen flow rate up to 2.0 L/min.

6.4 *Sample Combustion Boats*, must be made of iron-free material and of a convenient size suitable for the dimensions of the instrument being used.

6.5 *Boat Puller*—Rod of a heat-resistant material with a bent or disk end to insert and remove boats from the combustion tube.

6.5.1 If the boat puller is to remain within the combustion tube while the boat is moved into the hot zone, it is necessary to pass the puller through a T-piece that is fitted into a rubber stopper at the inlet of the combustion tube. The open end of the T-piece is sealed with a rubber stopper to permit movement of the pusher and prevent escape of the oxygen that enters at the side limb of the T. The rubber stopper or tube should be checked often to avoid leakage.

6.6 *Gas Absorber or Analyzer Titration Vessel*—A narrow vessel of such diameter that the end of the tube from which the gasses exit is inside the vessel and submerged to a depth of at least 90 mm, when 200 mL of the peroxide solution (7.4) is added to the vessel.

6.6.1 Alternatively, 125-mL capacity bottles with fritted disk can be used for gas absorption. The bottles should be of such a diameter that the fritted end is covered by the peroxide solution to a depth of at least 50 mm. The fritted glass end porosity should be 15 to 40  $\mu\text{m}$ . The bottles are fitted in a series of two to the outlet end of the combustion tube.

6.7 *Gas Purifying Train*—Designed to be used with specific instruments, or a gas scrubber containing 0.1N Sodium Hydroxide Solution, may be used to remove carbon dioxide for the oxygen purification train. See configuration in Apparatus

6.1 *Measurement Apparatus*—Equipped to combust the sample as described in 3.1 (See Fig. 1:

6.8 *Vacuum Source*—Needed if a negative pressure is used to transport the gasses and combustion products through the system.

6.9 *Vacuum Regulating Device*, such as a mass flow controller.

6.10 *Silica Adaptor*, 300 mm long by 8 mm in outside diameter and flared at one end to 26 mm. To be used with a straight refractory combustion tube.

6.11 *Other Configurations of Apparatus*—Complete sulfur analyzer assembly units designed to perform functions similar to this method with automated features that perform the sulfur analysis in a more rapid manner are commercially available. These instruments may have combustion tube dimensions and oxygen-purifying apparatus that differ slightly from those described in this method, but are acceptable, provided equivalent values within the precision statement of Section 14 are obtained. (See Fig. 1 and Fig. 2.)

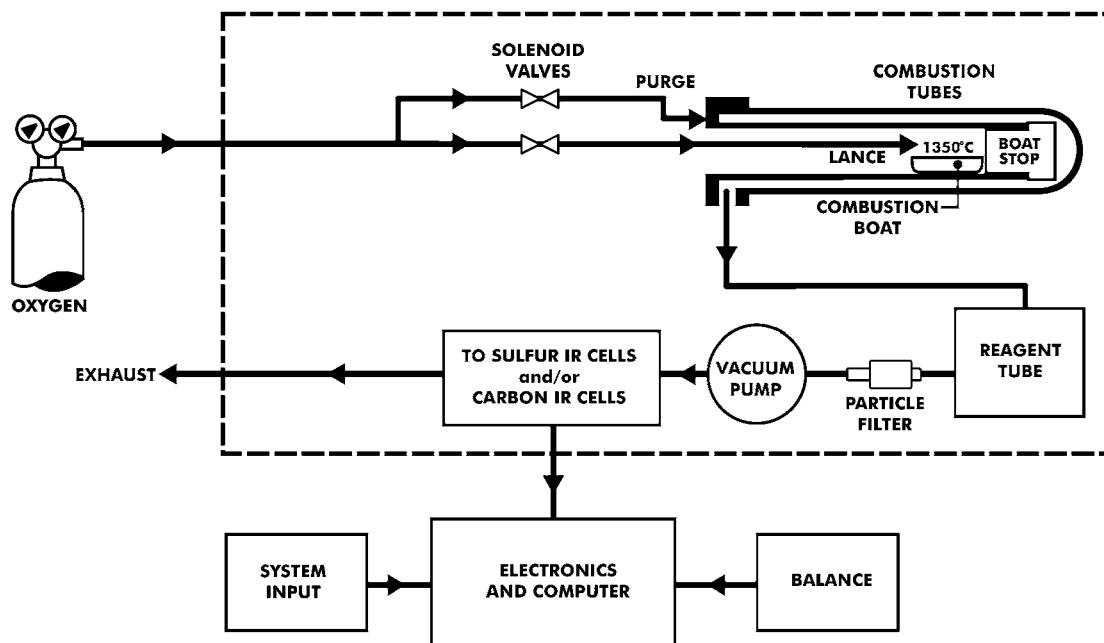


FIG. 1 Apparatus for the Determination of Sulfur by the Infrared Detection Method

## 7. Reagents

**7.1 Purity of Reagents**—Reagent grade chemicals shall be used in all tests. Unless otherwise indicated, it is intended that all reagents shall conform to the specifications of the Committee on Available Reagents of the American Chemical Society, where such specifications are available. Other grades may be used, provided it is first ascertained that the reagent is of sufficiently high purity to permit its use without lessening the accuracy of the determination.

**7.2 Purity of Water**—Unless otherwise indicated, references to water shall be understood to mean reagent water, Type IV, conforming to Specification D1193.

**7.3 Aluminum Oxide ( $Al_2O_3$ )**—Finely divided and dried at 1350°C.

**7.4 Hydrogen Peroxide ( $H_2O_2$ ) Solution**—One volume percent (50 mL of 30%  $H_2O_2$  with 1450 mL of water). The pH is adjusted (using NaOH or  $H_2SO_4$  as appropriate) to that which is used for the end point in the titration. Solutions should be discarded after two or three days.

**7.5 Indicator**—Indicators that change color (titration end point) between pH 4 and 5 are recommended, but in no case should the pH exceed 7. Adequate lighting and stirring to ensure proper detection of the end point is essential. A choice of indicators or use of a pH meter is permitted (Note 6). Directions for preparing two acceptable mixed indicators are as follows:

**7.5.1** Mix one part methyl red solution (dissolve 0.125 g in 60 mL of ethanol and dilute to 100 mL with water) with three parts bromeresol green solution (dissolve 0.083 g in 20 mL of ethanol and dilute to 100 mL with water). Discard the mixed solution after one week.

**7.5.2** Mix equal volumes of methyl red solution (dissolve 0.125 g in 60 mL of ethanol and dilute to 100 mL with water) and methylene blue solution (dissolve 0.083 g in 100 mL of ethanol and store in a dark glass bottle). Discard the mixed solution after one week.

**NOTE 6**—Although two end-point indicators or a pH meter method are described, the use of the pH meter is accepted as more definitive of the end point of the titration process and considered to give more reproducible results.

**7.6 Sodium Hydroxide Solution, 0.01N**—Dissolve 4.10 g of sodium hydroxide (NaOH) in water and dilute to 1 L.

**7.7 Oxygen, 99.5 % Pure**—Compressed gas contained in a cylinder equipped with a suitable pressure regulator and a needle valve to control gas flow. (**Warning**—Pure oxygen vigorously accelerates combustion. All regulators, lines, and valves should be free of grease and oil.)

## 8. Procedure

**8.1** Assemble the apparatus, as directed, by the instructions of the instrument manufacturer. Alternatively, the apparatus shown in Fig. 1 can be assembled. Do not initially connect the rubber tube from the oxygen supply to the carbon dioxide absorber.

**8.2 Calibration**—Sulfur analyzers must be calibrated at least once on each day they are used, following the analysis procedure outlined in Section 8, using coal or coke standards (5.4) with sulfur values in the range of the samples being analyzed. A recovery factor ( $F$ ) or calibration curve must be established and appropriately used in each calculation.

(1)  $F = \text{Actual Sulfur in Standard, Dry Basis} / \text{Analyzed Sulfur in Standard, Dry Basis}$ .