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SIST EN IEC 60071-2:2023**

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Koordinacija izolacije - 2. del: Smernice za uporabo (predlagan horizontalni standard)

Insulation co-ordination - Part 2: Application guidelines (Proposed horizontal standard)

Isolationskoordination – Teil 2: Anwendungsrichtlinie

Coordination de l'isolement - Partie 2: Lignes directrices en matière d'application

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Coordination de l'isolement - Partie 2: Lignes directrices en
matière d'application
(IEC 60071-2:2023)

Isolationskoordination - Teil 2: Anwendungsrichtlinie
(IEC 60071-2:2023)

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Europäisches Komitee für Elektrotechnische Normung

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EN IEC 60071-2:2023 (E)**European foreword**

The text of document 99/356/CDV, future edition 5 of IEC 60071-2, prepared by IEC/TC 99 "Insulation co-ordination and system engineering of high voltage electrical power installations above 1,0 kV AC and 1,5 kV DC" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60071-2:2023.

The following dates are fixed:

- latest date by which the document has to be implemented at national (dop) 2024-03-28 level by publication of an identical national standard or by endorsement
- latest date by which the national standards conflicting with the (dow) 2026-06-28 document have to be withdrawn

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In the official version, for Bibliography, the following notes have to be added for the standard indicated:

IEC 60099-4:2014	NOTE Approved as EN 60099-4:2014 (not modified)
IEC 60099-5	NOTE Approved as EN IEC 60099-5
IEC 60099-8	NOTE Approved as EN IEC 60099-8
IEC 60507	NOTE Approved as EN 60507
IEC 62271-1:2017	NOTE Approved as EN 62271-1:2017 (not modified)
IEC 62271-100:2008	NOTE Approved as EN 62271-100:2009 (not modified)
IEC 60721-2-3:2013	NOTE Approved as EN 60721-2-3:2014 (not modified)

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cencenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60060-1	2010	High-voltage test techniques - Part 1: General definitions and test requirements	EN 60060-1	2010
IEC 60071-1	2019	Insulation co-ordination - Part 1: Definitions, principles and rules	EN IEC 60071-1	2019
IEC 60505	2011	Evaluation and qualification of electrical insulation systems	EN 60505	2011
IEC/TS 60815-1	2008	Selection and dimensioning of high-voltage insulators intended for use in polluted conditions - Part 1: Definitions, information and general principles	-	-
IEC/TR 60071-4	2004	Insulation co-ordination - Part 4: Computational guide to insulation co-ordination and modelling of electrical networks	-	-



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CONTENTS

FOREWORD.....	9
1 Scope.....	11
2 Normative references	11
3 Terms, definitions, abbreviated terms and symbols.....	12
3.1 Terms and definitions.....	12
3.2 Abbreviated terms.....	12
3.3 Symbols.....	13
4 Concepts governing the insulation co-ordination.....	18
5 Representative voltage stresses in service	19
5.1 Origin and classification of voltage stresses.....	19
5.2 Characteristics of overvoltage protection devices.....	19
5.2.1 General remarks.....	19
5.2.2 Metal-oxide surge arresters without gaps (MOSA)	20
5.2.3 Line surge arresters (LSA) for overhead transmission and distribution lines	22
5.3 General approach for the determination of representative voltages and overvoltages	22
5.3.1 Continuous (power-frequency) voltage.....	22
5.3.2 Temporary overvoltages	22
5.3.3 Slow-front overvoltages	26
5.3.4 Fast-front overvoltages	32
5.3.5 Very-fast-front overvoltages.....	36
5.4 Determination of representative overvoltages by detailed simulations	37
5.4.1 General overview.....	37
5.4.2 Temporary overvoltages	37
5.4.3 Slow-front overvoltages	38
5.4.4 Fast-front overvoltages	39
5.4.5 Very-fast-front overvoltages.....	43
6 Co-ordination withstand voltage.....	44
6.1 Insulation strength characteristics	44
6.1.1 General	44
6.1.2 Influence of polarity and overvoltage shapes	45
6.1.3 Phase-to-phase and longitudinal insulation.....	46
6.1.4 Influence of weather conditions on external insulation	47
6.1.5 Probability of disruptive discharge of insulation	47
6.2 Performance criterion.....	49
6.3 Insulation co-ordination procedures	49
6.3.1 General	49
6.3.2 Insulation co-ordination procedures for continuous (power-frequency) voltage and temporary overvoltage	50
6.3.3 Insulation co-ordination procedures for slow-front overvoltages	51
6.3.4 Insulation co-ordination procedures for fast-front overvoltages	55
6.3.5 Insulation co-ordination procedures for very-fast-front overvoltages	56
7 Required withstand voltage.....	56
7.1 General remarks	56
7.2 Atmospheric correction	56
7.2.1 General remarks.....	56

7.2.2	Altitude correction.....	57
7.3	Safety factors.....	58
7.3.1	General	58
7.3.2	Ageing	59
7.3.3	Production and assembly dispersion.....	59
7.3.4	Inaccuracy of the withstand voltage	59
7.3.5	Recommended safety factors (K_S).....	59
8	Standard withstand voltage and testing procedures	60
8.1	General remarks	60
8.1.1	Overview	60
8.1.2	Standard switching impulse withstand voltage	60
8.1.3	Standard lightning impulse withstand voltage.....	60
8.2	Test conversion factors	61
8.2.1	Range I.....	61
8.2.2	Range II	61
8.3	Determination of insulation withstand by type tests	62
8.3.1	Test procedure dependency upon insulation type	62
8.3.2	Non-self-restoring insulation	62
8.3.3	Self-restoring insulation	62
8.3.4	Mixed insulation.....	63
8.3.5	Limitations of the test procedures	64
8.3.6	Selection of the type test procedures.....	64
8.3.7	Selection of the type test voltages	64
9	Special considerations for apparatus and transmission line	65
9.1	Overhead line	65
9.1.1	General	65
9.1.2	Insulation co-ordination for operating voltages and temporary overvoltages.....	66
9.1.3	Insulation co-ordination for slow-front overvoltages	66
9.1.4	Insulation co-ordination for fast-front overvoltages.....	67
9.2	Cable line	68
9.2.1	General	68
9.2.2	Insulation co-ordination for operating voltages and temporary overvoltages.....	68
9.2.3	Insulation co-ordination for slow-front overvoltages	68
9.2.4	Insulation co-ordination for fast-front overvoltages.....	69
9.2.5	Overvoltage protection of cable lines	69
9.3	GIL (gas insulated transmission line) / GIB (Gas-insulated busduct)	70
9.3.1	General	70
9.3.2	Insulation co-ordination for operating voltages and temporary overvoltages.....	70
9.3.3	Insulation co-ordination for slow-front overvoltages	70
9.3.4	Insulation co-ordination for fast-front overvoltages.....	71
9.3.5	Overvoltage protection of GIL/GIB lines	71
9.4	Substation	71
9.4.1	General	71
9.4.2	Insulation co-ordination for overvoltages.....	72
Annex A (informative)	Determination of temporary overvoltages due to earth faults	75
Annex B (informative)	Weibull probability distributions	79

B.1	General remarks	79
B.2	Disruptive discharge probability of external insulation	80
B.3	Cumulative frequency distribution of overvoltages	83
Annex C (informative) Determination of the representative slow-front overvoltage due to line energization and re-energization		86
C.1	General remarks	86
C.2	Probability distribution of the representative amplitude of the prospective overvoltage phase-to-earth	86
C.3	Probability distribution of the representative amplitude of the prospective overvoltage phase-to-phase	89
C.4	Insulation characteristic	90
C.5	Numerical example	93
Annex D (informative) Transferred overvoltages in transformers		98
D.1	General remarks	98
D.2	Transferred temporary overvoltages	99
D.3	Capacitively transferred surges	99
D.4	Inductively transferred surges	101
Annex E (informative) Determination of lightning overvoltages by simplified method		105
E.1	General remarks	105
E.2	Determination of the limit distance (X_p)	105
E.2.1	Protection with arresters in the substation	105
E.2.2	Self-protection of substation	106
E.3	Estimation of the representative lightning overvoltage amplitude	107
E.3.1	General	107
E.3.2	Shielding penetration	107
E.3.3	Back flashovers	108
E.4	Simplified approach	110
E.5	Assumed maximum value of the representative lightning overvoltage	112
Annex F (informative) Calculation of air gap breakdown strength from experimental data		114
F.1	General	114
F.2	Insulation response to power-frequency voltages	114
F.3	Insulation response to slow-front overvoltages	115
F.4	Insulation response to fast-front overvoltages	116
Annex G (informative) Examples of insulation co-ordination procedure		120
G.1	Overview	120
G.2	Numerical example for a system in range I (with nominal voltage of 230 kV)	120
G.2.1	General	120
G.2.2	Part 1: no special operating conditions	121
G.2.3	Part 2: influence of capacitor switching at station 2	128
G.2.4	Part 3: flow charts related to the example of Clause G.2	130
G.3	Numerical example for a system in range II (with nominal voltage of 735 kV)	135
G.3.1	General	135
G.3.2	Step 1: determination of the representative overvoltages – values of U_{rp}	135
G.3.3	Step 2: determination of the co-ordination withstand voltages – values of U_{cw}	136
G.3.4	Step 3: determination of the required withstand voltages – values of U_{rw}	137

G.3.5	Step 4: conversion to switching impulse withstand voltages (SIWV).....	138
G.3.6	Step 5: selection of standard insulation levels	139
G.3.7	Considerations relative to phase-to-phase insulation co-ordination	139
G.3.8	Phase-to-earth clearances.....	140
G.3.9	Phase-to-phase clearances	141
G.4	Numerical example for substations in distribution systems with U_m up to 36 kV in range I	141
G.4.1	General	141
G.4.2	Step 1: determination of the representative overvoltages – values of U_{rp}	142
G.4.3	Step 2: determination of the co-ordination withstand voltages – values of U_{cw}	142
G.4.4	Step 3: determination of required withstand voltages – values of U_{rw}	143
G.4.5	Step 4: conversion to standard short-duration power-frequency and lightning impulse withstand voltages	144
G.4.6	Step 5: selection of standard withstand voltages.....	145
G.4.7	Summary of insulation co-ordination procedure for the example of Clause G.4	145
Annex H (informative)	Atmospheric correction – Altitude correction application example	147
H.1	General principles.....	147
H.1.1	Atmospheric correction in standard tests	147
H.1.2	Task of atmospheric correction in insulation co-ordination	148
H.2	Atmospheric correction in insulation co-ordination	150
H.2.1	Factors for atmospheric correction.....	150
H.2.2	General characteristics for moderate climates	150
H.2.3	Special atmospheric conditions	151
H.2.4	Altitude dependency of air pressure	152
H.3	Altitude correction.....	153
H.3.1	Definition of the altitude correction factor.....	153
H.3.2	Principle of altitude correction	154
H.3.3	Altitude correction for standard equipment operating at altitudes up to 1 000 m	155
H.3.4	Altitude correction for standard equipment operating at altitudes above 1 000 m	156
H.4	Selection of the exponent m	156
H.4.1	General	156
H.4.2	Derivation of exponent m for switching impulse voltage	157
H.4.3	Derivation of exponent m for critical switching impulse voltage	159
Annex I (informative)	Evaluation method of non-standard lightning overvoltage shape for representative voltages and overvoltages	162
I.1	General remarks	162
I.2	Lightning overvoltage shape	162
I.3	Evaluation method for GIS	162
I.3.1	Experiments	162
I.3.2	Evaluation of overvoltage shape	163
I.4	Evaluation method for transformer	163
I.4.1	Experiments	163
I.4.2	Evaluation of overvoltage shape	164

Annex J (informative) Insulation co-ordination for very-fast-front overvoltages in UHV substations	169
J.1 General.....	169
J.2 Influence of disconnector design.....	169
J.3 Insulation co-ordination for VFFO	170
Annex K (informative) Application of shunt reactors to limit TOV and SFO of high voltage overhead transmission line	172
K.1 General remarks	172
K.2 Limitation of TOV and SFO	172
K.3 Application of the neutral grounding reactor to limit resonance overvoltage and secondary arc current	172
K.4 SFO and Beat frequency overvoltage limited by neutral arrester	173
K.5 SFO and FFO due to SR de-energization	174
K.6 Limitation of TOV by Controllable SR.....	174
K.7 Insulation coordination of the SR and neutral grounding reactor.....	174
K.8 Self-excitation TOV of synchronous generator	174
Annex L (informative) Calculation of lightning stroke rate and lightning outage rate	175
L.1 General.....	175
L.2 Description in CIGRE [37]	175
L.3 Flash program in IEEE [49]	176
L.4 [Case Study] Calculation of Lightning Stroke Rate and Lightning Outage Rate (Appendix D in CIGRE TB 839 [37]).....	176
L.4.1 Basic flow of calculation method.....	176
L.4.2 Comparison of Calculation Results with Observations.....	179
Bibliography.....	181
Figure 1 – Range of 2 % slow-front overvoltages at the receiving end due to line energization and re-energization [27].....	28
Figure 2 – Ratio between the 2 % values of slow-front overvoltages phase-to-phase and phase-to-earth [28], [29].....	29
Figure 3 – Diagram for surge arrester connection to the protected object.....	36
Figure 4 – Modelling of transmission lines and substations/power stations.....	42
Figure 5 – Distributive discharge probability of self-restoring insulation described on a linear scale	51
Figure 6 – Disruptive discharge probability of self-restoring insulation described on a Gaussian scale	52
Figure 7 – Evaluation of deterministic co-ordination factor K_{Cd}	52
Figure 8 – Evaluation of the risk of failure	53
Figure 9 – Risk of failure of external insulation for slow-front overvoltages as a function of the statistical co-ordination factor K_{CS}	55
Figure 10 – Dependence of exponent m on the co-ordination switching impulse withstand voltage.....	58
Figure 11 – Probability P of an equipment to pass the test dependent on the difference K between the actual and the rated impulse withstand voltage.....	64
Figure 12 – Example of a schematic substation layout used for the overvoltage stress location.....	71
Figure A.1 – Earth fault factor k on a base of X_0/X_1 for $R_1/X_1 = R_f = 0$	76

Figure A.2 – Relationship between R_0/X_1 and X_0/X_1 for constant values of earth fault factor k where $R_1 = 0$	76
Figure A.3 – Relationship between R_0/X_1 and X_0/X_1 for constant values of earth fault factor k where $R_1 = 0,5 X_1$	77
Figure A.4 – Relationship between R_0/X_1 and X_0/X_1 for constant values of earth fault factor k where $R_1 = X_1$	77
Figure A.5 – Relationship between R_0/X_1 and X_0/X_1 for constant values of earth fault factor k where $R_1 = 2X_1$	78
Figure B.1 – Conversion chart for the reduction of the withstand voltage due to placing insulation configurations in parallel	85
Figure C.1 – Probability density and cumulative distribution for derivation of the representative overvoltage phase-to-earth	86
Figure C.2 – Example for bivariate phase-to-phase overvoltage curves with constant probability density and tangents giving the relevant 2 % values	94
Figure C.3 – Principle of the determination of the representative phase-to-phase overvoltage U_{pre}	95
Figure C.4 – Schematic phase-phase-earth insulation configuration.....	96
Figure C.5 – Description of the 50 % switching impulse flashover voltage of a phase-phase-earth insulation	96
Figure C.6 – Inclination angle of the phase-to-phase insulation characteristic in range "b" dependent on the ratio of the phase-phase clearance D to the height H_t above earth	97
Figure D.1 – Distributed capacitances of the windings of a transformer and the equivalent circuit describing the windings	103
Figure D.2 – Values of factor J describing the effect of the winding connections on the inductive surge transference	104
Figure H.1 – Principle of the atmospheric correction during test of a specified insulation level according to the procedure of IEC 60060-1	148
Figure H.2 – Principal task of the atmospheric correction in insulation co-ordination according to IEC 60071-1	149
Figure H.3 – Comparison of atmospheric correction $\delta \times k_h$ with relative air pressure p/p_0 for various weather stations around the world.....	152
Figure H.4 – Deviation of simplified pressure calculation by exponential function in this document from the temperature dependent pressure calculation of ISO 2533	153
Figure H.5 – Principle of altitude correction: decreasing withstand voltage U_{10} of equipment with increasing altitude	155
Figure H.6 – Sets of m -curves for standard switching impulse voltage including the variations in altitude for each gap factor	159
Figure H.7 – Exponent m for standard switching impulse voltage for selected gap factors covering altitudes up to 4 000 m.....	159
Figure H.8 – Sets of m -curves for critical switching impulse voltage including the variations in altitude for each gap factor	160
Figure H.9 – Exponent m for critical switching impulse voltage for selected gap factors covering altitudes up to 4 000 m	160
Figure H.10 – Accordance of m -curves from Figure 10 with determination of exponent m by means of critical switching impulse voltage for selected gap factors and altitudes.....	161
Figure I.1 – Examples of lightning overvoltage shapes.....	164

Figure I.2 – Example of insulation characteristics with respect to lightning overvoltages of the SF ₆ gas gap (Shape E).....	165
Figure I.3 – Calculation of duration time T_d	165
Figure I.4 – Shape evaluation flow for GIS and transformer	166
Figure I.5 – Application to GIS lightning overvoltage	167
Figure I.6 – Example of insulation characteristics with respect to lightning overvoltage of the turn-to-turn insulation (Shape C).....	167
Figure I.7 – Application to transformer lightning overvoltage	168
Figure J.1 – Insulation co-ordination for very-fast-front overvoltages.....	171
Figure L.1 – Outline of the CIGRE method for lightning performance of an overhead line	176
Figure L.2 – Flowchart to calculate lightning outage rate of transmission lines.....	178
Figure L.3 – Typical conductor arrangements of large-scale transmission lines.....	179
Figure L.4 – Lightning stroke rate to power lines -calculations and observations-.....	179
Figure L.5 – Lightning outage rate -calculations and observations-	180
Table 1 – Test conversion factors for range I, to convert required SIWV to SDWV and LIWV	61
Table 2 – Test conversion factors for range II to convert required SDWV to SIWV	62
Table 3 – Selectivity of test procedures B and C of IEC 60060-1.....	63
Table B.1 – Breakdown voltage versus cumulative flashover probability – Single insulation and 100 parallel insulations.....	82
Table E.1 – Corona damping constant K_{CO}	106
Table E.2 – Factor A for various overhead lines	112
Table F.1 – Typical gap factors K for switching impulse breakdown phase-to-earth (according to [1] and [4]).....	118
Table F.2 – Gap factors for typical phase-to-phase geometries	119
Table G.1 – Summary of minimum required withstand voltages obtained for the example shown in G.2.2.....	127
Table G.2 – Summary of required withstand voltages obtained for the example shown in G.2.3.....	129
Table G.3 – Values related to the insulation co-ordination procedure for the example in G.4.....	146
Table H.1 – Comparison of functional expressions of Figure 10 with the selected parameters from the derivation of m -curves with critical switching impulse.....	161
Table I.1 – Evaluation of the lightning overvoltage in the GIS of UHV system	165
Table I.2 – Evaluation of lightning overvoltage in the transformer of 500 kV system	168

INTERNATIONAL ELECTROTECHNICAL COMMISSION

INSULATION CO-ORDINATION –**Part 2: Application guidelines****FOREWORD**

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IEC 60071-2 has been prepared by IEC technical committee 99: Insulation co-ordination and system engineering of high voltage electrical power installations above 1,0 kV AC and 1,5 kV DC. It is an International Standard.

This fifth edition cancels and replaces the fourth edition published in 2018. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) Clause 4 Concepts governing the insulation co-ordination has been added.
- b) Subclause 5.3 has been revised, and Subclause 5.4 Detailed simulation has been added because it is widely applied in the recent practices of insulation coordination.
- c) Special considerations for cable line and GIL/GIB have been added in Clause 9.
- d) Annex K (informative) Application of line shunt reactor to limitation of TOV and SFO in high voltage overhead transmission lines has been added.