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Standard Guide for Collecting Containment Boom Performance Data in Controlled Environments[1]

This standard is issued under the fixed designation F2084/F2084M; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ε) indicates an editorial change since the last revision or reapproval.

ε^1 Note—Referenced ASTM Standard D 4092 was editorially corrected to be Test Method D4052 in May 2007.
ε^2 Note—Units information was editorially corrected and "mercury thermometer" was editorially changed to "thermometer" in Table 1 in October 2010.

1. Scope

1.1 This guide covers the evaluation of the effectiveness of full-scale oil spill containment booms in a controlled test facility.

1.2 This guide involves the use of specific test oils that may be considered hazardous materials. It is the responsibility of the user of this guide to procure and abide by the necessary permits for disposal of the used test oil.

1.3 The values stated in either SI units or inch-pound units are to be regarded separately as standard. The values stated in each system may not be exact equivalents; therefore, each system shall be used independently of the other. Combining values from the two systems may result in non-conformance with the standard.

1.4 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory requirements prior to use.*

2. Referenced Documents

2.1 *ASTM Standards:*[2]

D97 Test Method for Pour Point of Petroleum Products
D445 Test Method for Kinematic Viscosity of Transparent and Opaque Liquids (and Calculation of Dynamic Viscosity)
D971 Test Method for Interfacial Tension of Oil Against Water by the Ring Method
D1298 Test Method for Density, Relative Density (Specific Gravity), or API Gravity of Crude Petroleum and Liquid Petroleum Products by Hydrometer Method
D1796 Test Method for Water and Sediment in Fuel Oils by the Centrifuge Method (Laboratory Procedure)
D2983 Test Method for Low-Temperature Viscosity of Lubricants Measured by Brookfield Viscometer
D4007 Test Method for Water and Sediment in Crude Oil by the Centrifuge Method (Laboratory Procedure)
D4052 Test Method for Density, Relative Density, and API Gravity of Liquids by Digital Density Meter
F631 Guide for Collecting Skimmer Performance Data in Controlled Environments
F818 Terminology Relating to Spill Response Barriers

3. Terminology

3.1 *Boom Performance Data Terminology*—Terms associated with boom performance tests conducted in controlled environments:

3.1.1 *boom submergence (aka submarining)*—containment failure due to loss of freeboard.

3.1.2 *first-loss tow/current velocity*—minimum tow/current velocity normal to the membrane at which oil continually escapes past a boom This applies to the boom in the catenary position.

3.1.3 *gross loss tow/current velocity*—the minimum speed at which massive continual oil loss is observed escaping past the boom.

3.1.4 *harbor chop*—a condition of the water surface produced by an irregular pattern of waves.

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[2] For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

3.1.5 *preload*—during testing, the quantity of test fluid distributed in front of and contained by the boom prior to the onset of a test.

3.1.6 *tow speed*—the relative speed difference between a boom and the water in which the boom is floating. In this standard guide relative current speed is equivalent.

3.1.7 *wave height*—(significant wave height) the average height, measured crest to trough, of the one-third highest waves, considering only short-period waves (i.e., period less than 10 s).

3.1.8 *wave period*—(significant wave period) the average period of the one-third highest waves, measured as the elapsed time between crests of succeeding waves.

4. Significance and Use

4.1 This guide defines a series of test methods to determine the oil containment effectiveness of containment booms when they are subjected to a variety of towing and wave conditions. The test methods measure the tow speed at which the boom first loses oil (both in calm water and in various wave conditions), the tow speed at which the boom reaches a gross oil loss condition (both in calm water and in various wave conditions), boom conformance to the surface wave conditions for various wave heights, wavelengths and frequencies, (qualitatively), resulting tow forces when encountering various speeds and wave conditions, identifies towing ability at high speeds in calm water and waves, boom sea-worthiness relative to its hardware (i.e., connectors, ballast members), and general durability.

4.2 User's of this guide are cautioned that the ratio of boom draft to tank depth can affect test results, in particular the tow loads (see Appendix X1 discussion).

4.3 Other variables such as ease of repair and deployment, required operator training, operator fatigue, and transportability also affect performance in an actual spill but are not measured in this guide. These variables should be considered along with the test data when making comparisons or evaluations of containment booms.

5. Summary of Guide

5.1 This guide provides standardized procedures for evaluating any boom system and provides an evaluation of a particular boom's attributes in different environmental conditions and the ability to compare test results of a particular boom type with others having undergone these standard tests.

5.2 The maximum wave and tow speeds at which any boom can effectively gather and contain oil are known as boundary conditions. Booms that cannot maintain their design draft, freeboard, profile, and buoyancy at these conditions may be less effective. The boundary conditions depend on the characteristics of oil viscosity, oil/water interfacial tension and oil/water density gradient.

6. Test Facilities

6.1 Several types of test facilities can be used to conduct the tests outlined in this guide:

6.1.1 *Wave/Tow Tank*—A wave/tow tank has a movable bridge or other mechanism for towing the test device through water for the length of the facility. A wave generator may be installed on one end, or on the side of the facility, or both.

6.1.2 *Current Tank*—A current tank is a water-filled tank equipped with a pump or other propulsion system for moving the water through a test section where the test device is mounted. A wave generator may be installed on this type of test facility.

6.1.3 Other facilities, such as private ponds or flumes, may also be used, provided the test parameters can be suitably controlled.

6.2 Ancillary systems for facilities include, but are not limited to a distribution system for accurately delivering test fluids to the water surface, skimming systems to assist in cleaning the facility between tests, and adequate tankage for storing the test fluids.

7. Test Configuration and Instrumentation

7.1 The boom should be rigged in a catenary configuration, with the gap equal to 33 % of the length; or boom gap-to-length ratio of 1:3. Towing bridles are generally provided by the manufacturer for both ends of the boom which provide attachment points for towing (Fig. 1). At each end of the boom, the towing apparatus shall be joined to the tow bridle or tow lead by a single point only. Boom towing force should be measured with in-line load cells positioned between the boom towing bridles and tow points.

7.2 Preload oil should be pumped directly into the boom apex.

7.3 Data obtained during each test should include electronically collected data and manually collected data. Oil and water

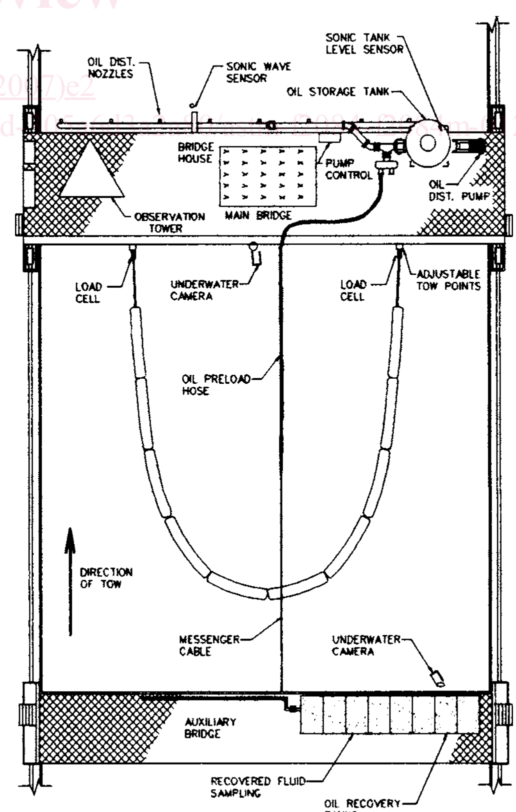

FIG. 1 Typical Boom Test Setup in Tank

property data should be based on fluid samples obtained during the test period. Recommended data to be collected during testing, along with the method of collection, is listed in Table 1.

8. Test Fluids

8.1 Test fluids may be crude, refined, or simulated, but should be stable and have properties that do not vary during a test run. Test oils for use with this guide should be selected to fall within the range of typical oil properties as defined in Appendix X2 of this guide.

8.2 Test fluids should be discharged at ambient water temperatures to reduce variation in fluid properties through a test run.

9. Safety Precautions

9.1 Test operation shall conform to established safety (and regulatory) requirements for both test facility operations and oil handling. Particular caution must be exercised when handling flammable or toxic test fluids.

10. Test Variables

10.1 At the onset of the test the independent or controlled test parameters should be selected. The test evaluator should include a discussion of the procedures that were used to establish calibration and standardization. These procedures typically include initial calibrations, pre-test and post-test checks, sampling requirements and documentation of significant occurrences/variations, and data precision and accuracy.

10.2 Data should be expressed with an indication of variability. Table 2 contains a list of typical measurements showing attainable precision and accuracy values.

TABLE 1 Typical Data Collected During Tests

Data	Typical Instrumentation	Collection Method
Wind Speed, Direction	Wind Monitor	Computer/Data Logger, Manual Readings
Air and Water Temperature	Resistance Temperature Detector (RTD), Themocouples, Thermometer†	Computer/Data Logger, Manual Readings
Tow Speed/Relative Current	Pulse Counter and Digital Input Tachometer, Current Meter	Computer, Control Console, Local Display
Wave Data	Distance Sensor, Capacitance probe, Pressure Sensor	Computer/Data logger
Tow Force, Average (Maximum during Wave Conditions)	Load Cell	Computer/Data logger
Test Fluid (Volume Distributed)	Storage Tank Level Soundings, or Distance Sensor and capacity vs. Volume Conversions	Computer/Data Logger, Manual Readings
Distribution Rate	Positive Displacement Pump with Speed Indicator, Volume Distributed Divided by Time	Pump Control Panel, Computer/Data Logger, Manual Readings

†Editorially corrected.

TABLE 2 Measurement Precision and Accuracy

Measurement	Accuracy (±)	Precision (±)
Bottom solids and Water	To be determined (ASTM)	To be determined (ASTM)
Oil Distribution	0.3 m^3/HR	0.05 m^3/HR
Salinity	.01‰	.01‰
Specific Gravity, Density	.001 g/cm^3	0.0001 g/cm^3
Surface Tension	0.1 Dyne/cm	0.04 Dyne/cm
Temperature	0.2°C	0.2°C
Tow, Current Speeds (Tank/Open water)	0.051 m/se. (.1 kt)/ 0.255 m/sec (.5 kt)	0.0255 m/sec (.05kt)/ 0.102 m/sec (.2 kt)
Tow Force	0.25 % of full scale	2.5 lbs/1000 lbs
Viscosity	2.0 %	1.0 %
Wave Meter, (Tank/Open Water)	6 mm/10 mm	1.44 mm/10 mm
Wind Direction	3°	3°
Wind Speed	0.3 m/s [0.6 mph]	0.3 m/s [0.6 mph]

10.3 Varying surface conditions should be employed during testing. Conditions should be measurable and repeatable. Examples of achievable surface conditions in controlled test environments are:

10.3.1 *Calm*—No waves generated.

10.3.2 *Wave #1*—sinusoidal wave with an $H_{1/3}$ of .30 metres [12.0 inches], wavelength of 4.27 metres [14.0 feet], and an average period of t=1.7 seconds. (Wave dampening beaches are employed during the generation of this wave condition).

10.3.3 *Wave #2*—Sinusoidal wave with an $H_{1/3}$ of .42 metres [16.5 inches], wavelength of 12.8 metres [42.0 feet], and an average period of t=2.9 seconds. (Wave dampening beaches are employed during the generation of this wave condition).

10.3.4 *Wave #3*—A harbor chop condition with an average $H_{1/3}$ of .38 metres [15.0 inches]. This is also defined as a confused sea condition where reflective waves are allowed to develop. No wavelength is calculated for this condition.

where:

$H_{1/3}$ = significant wave height = the average of the highest ⅓ of measured waves,

L = wavelength = the distance on a sine wave from trough to trough (or peak to peak), and

T = wave period = the time it takes to travel one wavelength.

11. Procedures

11.1 Prior to the test, select the operating parameters, then prepare the facility and containment boom for the test run. Measure the experimental conditions.

11.1.1 The conventional boom under test should be a full-scale representative section. The boom section's basic physical properties should be measured in accordance with ASTM definitions. Table 3 contains a list of typical measurements and additional specification data.

11.2 Measure or note immediately prior to each test the following parameters:

11.2.1 Wind speed, direction.

11.2.2 Air and water temperature.

11.2.3 General weather conditions, for example, rain, overcast, sunny, etc.