
**Coal and coke — Determination of
gross calorific value**

Charbon et coke — Détermination du pouvoir calorifique supérieur

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Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2. www.iso.org/directives

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights identified during the development of the document will be in the Introduction and/or on the ISO list of patent declarations received. www.iso.org/patents

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For an explanation on the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the WTO principles in the Technical Barriers to Trade (TBT) see the following URL: [Foreword — Supplementary information](#)

This document was prepared by Technical Committee ISO/TC 27, *Coal and coke*, Subcommittee SC 5, *Methods of analysis*.

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This fourth edition ~~replaces the third edition (ISO 1928:2009)~~, which has been technically revised.

[a7427b832a8a/iso-1928-2020](https://www.iso.org/standard/7427b832a8a/iso-1928-2020)

The main changes compared to the previous edition are as follows:

- change the document title within the scope of TC 27,
- editorially update symbols within formulae,
- update references,
- expand on some derivations,
- remove ambiguity around crucible masses, and
- specify the analysis sample.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at www.iso.org/members.html.

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Coal and coke — Determination of gross calorific value

WARNING — Strict adherence to all of the provisions specified in this document should ensure against explosive rupture of the combustion vessel, or a blow-out, provided that the combustion vessel is of proper design and construction and in good mechanical condition.

1 Scope

This document specifies a method for the determination of the gross calorific value of a solid mineral fuel at constant volume and at the reference temperature of 25 °C in a combustion vessel calorimeter calibrated by combustion of certified benzoic acid.

The result obtained is the gross calorific value of the analysis sample at constant volume with all the water of the combustion products as liquid water. In practice, fuel is burned at constant (atmospheric) pressure and the water is not condensed but is removed as vapour with the flue gases. Under these conditions, the operative heat of combustion is the net calorific value of the fuel at constant pressure. The net calorific value at constant volume can also be used; formulae are given for calculating both values.

General principles and procedures for the calibrations and the fuel tests are specified in the main text, whereas those pertaining to the use of a particular type of calorimetric instrument are described in [Annexes A to C](#). [Annex D](#) contains checklists for performing calibration and fuel tests using specified types of calorimeters. [Annex E](#) gives examples illustrating some of the calculations. [Annex F](#) provides guidance around safe use, maintenance and testing of the calorimeter combustion vessel.

NOTE Descriptors: solid fuels, coal, coke, tests, determination, calorific value, rules of calculation, calorimetry.

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2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO 651, *Solid-stem calorimeter thermometers*

ISO 652, *Enclosed-scale calorimeter thermometers*

ISO 687, *Solid mineral fuels — Coke — Determination of moisture in the general analysis test sample*

ISO 1770, *Solid-stem general purpose thermometers*

ISO 1771, *Enclosed-scale general purpose thermometers*

ISO 5068-2, *Brown coals and lignites — Determination of moisture content — Part 2: Indirect gravimetric method for moisture in the analysis sample*

ISO 11722, *Solid mineral fuels — Hard coal — Determination of moisture in the general analysis test sample by drying in nitrogen*

ISO 13909-4, *Hard coal and coke — Mechanical sampling — Part 4: Coal — Preparation of test samples*

ISO 17247, *Coal and coke — Ultimate analysis*

ISO 18283, *Hard coal and coke — Manual sampling*

3 Terms, definitions and symbols

3.1 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp>
- IEC Electropedia: available at <http://www.electropedia.org/>

3.1.1

gross calorific value at constant volume

absolute value of the specific energy of combustion for unit mass of a solid fuel burned in oxygen in a calorimetric combustion vessel under the conditions specified

Note 1 to entry: The products of combustion are assumed to consist of gaseous oxygen, nitrogen, carbon dioxide and sulfur dioxide, of liquid water (in equilibrium with its vapour) saturated with carbon dioxide under the conditions of the combustion vessel reaction, and of solid ash, all at the reference temperature.

Note 2 to entry: Gross calorific value is expressed in units of joules/gram.

3.1.2

gross calorific value at constant pressure

absolute value of the specific energy of combustion, for unit mass of a solid fuel burned in oxygen at constant pressure, instead of constant volume in a calorimetric combustion vessel

Note 1 to entry: The hydrogen in the fuel, reacting with gaseous oxygen to give liquid water, causes a decrease in the volume of the system. When the fuel carbon reacts with gaseous oxygen, an equal volume of gaseous carbon dioxide is formed and, hence, no change in volume occurs in combustion of the carbon. The oxygen and nitrogen in the fuel both give rise to an increase in volume.

3.1.3

net calorific value at constant volume

absolute value of the specific energy of combustion, for unit mass of a solid fuel burned in oxygen under conditions of constant volume and such that all the water of the reaction products remains as water vapour (in a hypothetical state at 0,1 MPa), the other products being as for the gross calorific value, all at the *reference temperature* (3.1.8)

3.1.4

net calorific value at constant pressure

absolute value of the specific heat (enthalpy) of combustion, for unit mass of the fuel burned in oxygen at constant pressure under such conditions that all the water of the reaction products remains as water vapour (at 0,1 MPa), the other products being as for the gross calorific value, all at the *reference temperature* (3.1.8)

3.1.5

adiabatic calorimeter

calorimeter that has a rapidly changing jacket temperature

Note 1 to entry: The inner calorimeter chamber and the jacket exchange no energy because the water temperature in both is identical during the test. The water in the external jacket is heated or cooled to match the temperature change in the calorimeter proper.

3.1.6

isoperibol calorimeter

<isothermal type> calorimeter that has a jacket of uniform and constant temperature

Note 1 to entry: These calorimeters have the inner chamber surrounded by a water jacket in which the temperature is maintained at ambient temperature. The outer jacket acts like a thermostat and the thermal conductivity of the interspace between the two chambers is kept as small as possible.

3.1.7**aneroid calorimeter**

calorimeter system without fluid, where the calorimeter can, stirrer and water are replaced by a metal block and the combustion vessel itself constitutes the calorimeter

Note 1 to entry: Characteristically, these calorimeters have a small heat capacity, leading to large changes in temperature. Therefore, smaller masses of sample are used. A calorimeter of this kind requires more frequent calibrations.

3.1.8**reference temperature**

international reference temperature for thermochemistry, 25 °C

Note 1 to entry: See [8.7](#).

Note 2 to entry: The temperature dependence of the calorific value of coal or coke is small, about 1 J/(g·K).

3.1.9**effective heat capacity of the calorimeter**

amount of energy required to cause unit change in temperature of the calorimeter

3.1.10**corrected temperature rise**

change in calorimeter temperature caused solely by the processes taking place within the combustion vessel

Note 1 to entry: The change in temperature can be expressed in terms of other units: resistance of a platinum or thermistor thermometer, frequency of a quartz crystal resonator, etc., provided that a functional relationship is established between this quantity and a change in temperature. The effective heat capacity of the calorimeter can be expressed in units of energy per such an arbitrary unit. Criteria for the required linearity and closeness in conditions between calibrations and fuel tests are given in [9.3](#).

3.2 Symbols

$c_{p,aq}$	specific heat capacity of water at constant pressure
$c_{p,s}$	specific heat capacity of the sample
$c_p dt$	heat capacity times the temperature change
$c_{p,cr}$	specific heat capacity of the crucible
ΔC	is the difference in heat capacity ($m_{cr} \times c_{p,cr}$) of the crucible used in the calibrations and that used in combustion of the fuel
$\frac{dq}{dT}$	heat flow into the calorimeter
$(dt/d\tau)_i$	the initial drift rate
G	specific rate constant, which is evaluated from the time-temperature measurements of the rating periods, the fore- and the after-period
g	drift rate ($dt/d\tau$) in the rating periods
g_f	final drift rate (drift rate in the after-period)
g_i	initial drift rate (drift rate in the fore-period)
k	is the Newton's law cooling constant

l_{wire}	length of ignition wire (fuse)
L	is the latent heat of vaporization of water at 25 °C and constant pressure (43 988 J/mol)
L_s	is the latent heat of vaporization at 25 °C and constant pressure of the water present in the analysis sample and formed from the hydrogen in it
M	moisture in the analysis sample
m_{aq}	mass of combustion vessel water
M_T	total moisture mass fraction of the fuel for which the calculation is required
m_{ba}	mass of benzoic acid
m_{cr}	mass of crucible
m_s	mass of sample
m_{fuse}	mass of wire (fuse)
m_1	mass of fuel sample burned
m_2	mass of combustion aid
p_0	initial pressure of oxygen
P_{st}	power of stirring
Q_{fuse}	contribution from combustion of the fuse
Q_{ign}	contribution from oxidation of the ignition wire
Q_N	contribution from formation of nitric acid (from liquid water and gaseous nitrogen and oxygen)
Q_S	correction for taking the sulfur from the aqueous sulfuric acid in the combustion vessel to gaseous sulfur dioxide
$q_{p,gr,d}$	gross calorific value at constant pressure of the dry (moisture-free) fuel
$q_{p,net,M}$	net calorific value at constant pressure for air-dried fuel with moisture mass fraction
$q_{p,net,d}$	net calorific value at constant pressure of the dry (moisture-free) fuel
q_{p,net,M_T}	net calorific value at constant pressure of the fuel with moisture mass fraction M_T
$q_{V,ba}$	certified gross calorific value at constant volume for benzoic acid
$q_{V,gr}$	gross calorific value at constant volume of the fuel as analysed
$q_{V,gr,d}$	gross calorific value at constant volume of the dry (moisture-free) fuel
$q_{V,gr,m}$	gross calorific value at constant volume of the fuel with moisture mass fraction M_T
$q_{V,net}$	net calorific value at constant volume
$q_{V,net,d}$	net calorific value at constant volume of the dry (moisture-free) fuel
$q_{V,net,M}$	net calorific value at constant volume for air-dried fuel with moisture mass fraction



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q_{V,net,M_T}	net calorific value at constant volume of the fuel with moisture mass fraction M_T
$q_{V,2}$	gross calorific value at constant volume of a combustion aid
R	the universal gas constant, equal to 8,315 J/mol K
T	the reference temperature for calorific value, i.e. 298,15 K (25 °C)
Δn_g	contraction in volume of the gaseous phase for the combustion reaction, expressed in terms of moles per gram of sample, on an air-dried basis
t	calorimeter temperature
t_1	the correction of 1 applied after the ignition of the sample
Δm_{cr}	heat capacity from the mass of the crucible
Δt_{ex}	heat-leak correction, which is the contribution from the heat exchange
t_f	final temperature of the main period (equal to the reference temperature)
τ_a	time, a minutes after the end of the main period
$t_{f+\tau_a}$	temperature, a minutes after the end of the main period
$t_f - t_i$	observed temperature rise
Δt	observed temperature rise
t_i	initial temperature of the main period (at the time of firing the charge)
t_j	thermostat (jacket) temperature
$t_j - t$	thermal head
t_k	successive temperature readings, taken at 1 min intervals during the main period
t_m	the integrated mean temperature
t_0	is equal to t_i and is the temperature at the beginning of the main period
t_n	is the temperature reading, taken during the main period, at the n th one-minute interval, $t_n (= t_f)$ being the reading taken at the end
t_{mf}	mean temperature in the after-period
t_{mi}	mean temperature in the fore-period
t_x	temperature at the time τ_x ,
t_∞	is the temperature that the calorimeter eventually attains if left running for an extended period of time, which is the asymptotic temperature of an isoperibol calorimeter (at "infinite" time)
t_{ref}	reference temperature
V_1	is the volume of the barium hydroxide solution used
V_2	is the volume, of the hydrochloric acid solution used
V_{aq}	volume of combustion vessel water, may be substituted, as appropriate, for m_{aq}

V_{cv}	Combustion vessel volume
W_1	The work done against the atmosphere when the water is expanded at constant pressure to vapour at 25 °C
W_2	Δn_g multiplied by RT to interpret the volume change in terms of the associated work done by the atmosphere to maintain constant pressure
w_H	hydrogen mass fraction of the sample less the hydrogen contained in the moisture mass fraction
$w_{H,d}$	hydrogen, mass fraction of the moisture-free fuel (includes the hydrogen from the water of hydration of the mineral matter as well as hydrogen in the coal substance)
$w_{N,d}$	nitrogen, mass fraction of the moisture-free fuel
$w_{O,d}$	oxygen, mass fraction of the moisture-free fuel
w_V	the volatile-matter mass fraction of the sample with moisture mass fraction, M_T
w_A	the ash mass fraction of the sample with moisture mass fraction, M_T
ε	effective heat capacity of the calorimeter
$\hat{\varepsilon}$	best estimate (corresponds to “mean” value) of ε from linear regression of ε as a function of the observed temperature rise ($t_f - t_i$)
ε^*	effective heat capacity of calorimeter on a “total-calorimeter-mass” basis
ε_n	mean effective heat capacity of the calorimeter based on n determinations of ε
ε_0	effective heat capacity of hypothetical calorimeter with no crucible in the combustion vessel
$\varepsilon_{0,n}$	mean effective heat capacity of the calorimeter based on n determinations of ε_0
θ	corrected temperature rise
τ	time
$\Delta\tau$	length of the main period
τ_f	time at the end of the main period
τ_i	time at the beginning of the main period
τ_x	Dickinson extrapolation time

4 Principle

4.1 Gross calorific value

A weighed portion of the general analysis sample of the solid fuel is burned in high-pressure oxygen in a combustion vessel calorimeter under specified conditions. The effective heat capacity of the calorimeter is determined in calibration tests by combustion of certified benzoic acid under similar conditions, accounted for in the certificate. The corrected temperature rise is established from observations of temperature before, during, and after the combustion reaction takes place. The duration and frequency of the temperature observations depend on the type of calorimeter used. Water is added to the combustion vessel initially to give a saturated vapour phase prior to combustion, thereby allowing all the water formed from the hydrogen and moisture in the sample to be regarded as liquid water.

The gross calorific value is calculated from the corrected temperature rise and the effective heat capacity of the calorimeter, with allowances made for contributions from ignition energy, combustion of the fuse(s) and for thermal effects from side reactions such as the formation of nitric acid. Furthermore, a correction is applied to account for the difference in energy between the aqueous sulfuric acid formed in the combustion vessel reaction and gaseous sulfur dioxide, i.e. the required reaction product of sulfur in the fuel.

4.2 Net calorific value

The net calorific value at constant volume and the net calorific value at constant pressure of the fuel are obtained by calculation from the gross calorific value at constant volume determined on the analysis sample. The calculation of the net calorific value at constant volume requires information about the moisture and hydrogen mass fractions of the analysis sample. In principle, the calculation of the net calorific value at constant pressure also requires information about the oxygen and nitrogen mass fractions of the sample.

5 Reagents

5.1 Oxygen, at a pressure high enough to fill the combustion vessel to 3 MPa, pure, with an assay of at least 99,5 % volume fraction, and free from combustible matter.

NOTE Oxygen made by the electrolytic process can contain up to 4 % volume fraction of hydrogen.

5.2 Fuse.

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5.2.1 Ignition wire, of nickel-chromium 0,16 mm to 0,20 mm in diameter, platinum 0,05 mm to 0,10 mm in diameter, or another suitable conducting wire with well characterized thermal behaviour during combustion.

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5.2.2 Cotton fuse, of white cellulose cotton, or equivalent, if required; see [8.2.1](#), fourth paragraph.

5.3 Crucible lining material, for use in aiding total combustion of coke, anthracite, high ash coal and other less reactive fuels.

5.3.1 Paste, of fused aluminosilicate cement passing a 63 µm test sieve and suitable for use up to a temperature of 1 400 °C, mixed with water.

5.3.2 Aluminium oxide, fused, of analytical reagent quality, passing a 180 µm test sieve and retained on a 106 µm test sieve.

5.3.3 Silica fibre disk, an ash-free, silica-fibre.

5.4 Standard volumetric solutions and indicators, only for use when analysis of final combustion vessel solutions is required.

5.4.1 Barium hydroxide solution, $c[\text{Ba}(\text{OH})_2] = 0,05 \text{ mol/l}$, prepared by dissolving 18 g of barium hydroxide, $\text{Ba}(\text{OH})_2 \cdot 8\text{H}_2\text{O}$, in about 1 l of hot water in a large flask.

Stopper the flask and allow the solution to stand for two days or until all the barium carbonate has completely settled out. Decant or siphon off the clear solution through a fine-grained (slow flowrate) filter paper into a storage bottle fitted with a soda-lime guard tube to prevent ingress of carbon dioxide. Standardize the solution against 0,1 mol/l hydrochloric acid solution ([5.4.4](#)) using phenolphthalein solution ([5.4.6](#)) as an indicator.

5.4.2 Sodium carbonate solution, $c(\text{Na}_2\text{CO}_3) = 0,05 \text{ mol/l}$, prepared by dissolving 5,3 g of anhydrous sodium carbonate, Na_2CO_3 , dried for 30 min at 260 °C to 270 °C, but not exceeding 270 °C, in water. Transfer the resulting solution quantitatively to a 1 l volumetric flask and make up to volume with water.

5.4.3 Sodium hydroxide solution, $c(\text{NaOH}) = 0,1 \text{ mol/l}$, prepared from a standard concentrated volumetric solution as directed by the manufacturer.

Alternatively, prepare from anhydrous sodium hydroxide by dissolving 4,0 g of sodium hydroxide, NaOH, in water; transfer the resulting solution to a 1 l volumetric flask and make up to volume with water.

Standardize the resulting solution against 0,1 mol/l hydrochloric acid solution (5.4.4) using phenolphthalein solution (5.4.6) as an indicator.

5.4.4 Hydrochloric acid solution, $c(\text{HCl}) = 0,1 \text{ mol/l}$, prepared from a standard concentrated volumetric solution, as directed by the manufacturer.

Alternatively, prepare by diluting 9 ml of hydrochloric acid ($\rho = 1,18 \text{ g/ml}$) to 1 l with water. Standardize the resulting solution against anhydrous sodium carbonate or against sodium carbonate solution (5.4.2) using a screened indicator solution (5.4.5).

5.4.5 Methyl orange indicator, screened, 1 g/l solution.

Dissolve 0,25 g of methyl orange and 0,15 g of xylene cyanole FF in 50 ml of 95 % volume fraction ethanol and dilute to 250 ml with water.

5.4.6 Phenolphthalein, 10 g/l solution.

Dissolve 2,5 g of phenolphthalein in 250 ml of 95 % volume fraction ethanol or 2,5 g of the water-soluble salt of phenolphthalein in 250 ml of water.

5.4.7 Water, deionised, distilled or water of equivalent purity, with a specific conductivity not higher than 0,2 mS/m at 25 °C.

5.5 Benzoic acid, of calorimetric-standard quality, certified by a recognized standardizing authority (or with unambiguously traceable certification).

Benzoic acid is the sole substance recommended for calibration of an oxygen-combustion vessel calorimeter. For the purpose of checking the overall reliability of the calorimetric measurements, test substances, e.g. *n*-dodecane, are used. Test substances are used mainly to prove that certain characteristics of a sample, e.g. burning rate or chemical composition, do not introduce bias in the results. A test substance should have a certified purity and a well-established energy of combustion.

The benzoic acid is burned in the form of pellets. The benzoic acid is normally used without drying or any treatment other than pelletizing; consult the sample certificate. The benzoic acid does not absorb moisture from the atmosphere at a relative humidity below 90 %, but it is recommended that the benzoic acid be stored in a moisture-free environment (desiccator) until use.

The benzoic acid shall be used as close to certification conditions as is feasible; significant departures from these conditions shall be accounted for in accordance with the directions in the certificate. The energy of combustion of the benzoic acid, as defined by the certificate for the conditions utilized, shall be adopted in calculating the effective heat capacity of the calorimeter; see 9.2.

6 Apparatus

6.1 General

The **calorimeter** (see [Figure 1](#)), consists of the assembled combustion vessel, the calorimeter can (with or without a lid), the calorimeter stirrer, water, temperature sensor and leads with connectors inside the calorimeter can required for ignition of the sample or as part of temperature measurement or control circuits. During measurements, the calorimeter is enclosed in a thermostat. The manner in which the thermostat temperature is controlled defines the working principle of the instrument and, hence, the strategy for evaluating the corrected temperature rise.

In aneroid systems (systems without a fluid), the calorimeter can, stirrer and water are replaced by a metal block. The combustion vessel itself constitutes the calorimeter in some aneroid systems.

In combustion calorimetric instruments with a high degree of automation, especially in the evaluation of the results, the calorimeter is, in a few cases, not as well defined as the traditional, classical-type calorimeter. Using such an automated calorimeter is, however, within the scope of this document as long as the basic requirements are met with respect to calibration conditions, comparability between calibration and fuel tests, ratio of sample mass to combustion vessel volume, oxygen pressure, combustion vessel liquid, reference temperature of the measurements and accuracy of the results. A printout of some specified parameters from the individual measurements is essential. Details are given in [Annex C](#).

Equipment, adequate for determinations of calorific value in accordance with this document, is specified below.

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6.2 Calorimeter with thermostat

6.2.1 Combustion vessel, capable of withstanding safely the pressures developed during combustion; see [Figure 1](#).

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The design shall permit complete recovery of all liquid products. The material of construction shall resist corrosion by the acids produced in the combustion of coal and coke. A suitable internal volume of the combustion vessel is from 250 ml to 350 ml.

WARNING — Combustion vessel parts shall be inspected regularly for wear and corrosion; particular attention shall be paid to the condition of the threads of the main closure. Manufacturers' instructions and any local regulations regarding the safe handling and use of the combustion vessel shall be observed. When more than one combustion vessel of the same design is used, it is imperative to use each combustion vessel as a complete unit. Colour coding is recommended. Swapping of parts can lead to a serious accident.