

SLOVENSKI STANDARD oSIST prEN IEC 60909:2025

01-junij-2025

Kratkostični toki v izmeničnih trifaznih sistemih - 0. del: Računanje tokov

Short-circuit currents in three-phase a.c. systems - Part 0: Calculation of currents

Kurzschlussströme in Drehstromnetzen - Teil 0: Berechnung der Ströme

Courants de court-circuit dans les réseaux triphasés à courant alternatif - Partie 0: Calcul des courants

Ta slovenski standard je istoveten z: prEN IEC 60909:2025

ICS:

17.220.01 Elektrika. Magnetizem.

Electricity. Magnetism.

Splošni vidiki

General aspects

29.240.20

Dalinovodi

Power transmission and

distribution lines

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PROJECT NUMBER:



73/220/CDV

COMMITTEE DRAFT FOR VOTE (CDV)

	IEC 60909-0 ED3			
DATE OF CIRCULATI		ON:	CLOSING DATE FOR VOTING:	
	2025-05-02		2025-07-25	
	SUPERSEDES DOCU	MENTS:		
	73/192A/RR			
IEC TC 73 : SHORT-CIRCUIT CURRENTS	3			
SECRETARIAT:		SECRETARY:		
Norway		Mr Lars Jakob Paulsen		
OF INTEREST TO THE FOLLOWING COMMITTEES:		HORIZONTAL FUNCTION(S):		
TC 8,TC 17,TC 18,TC 64,TC 88,TC 99,TC 121				
ASPECTS CONCERNED:				
Safety				
☐ SUBMITTED FOR CENELEC PARALLEL VOTING		☐ NOT SUBMITTED FOR CENELEC PARALLEL VOTING		
Attention IEC-CENELEC parallel vo	ting eh Sta			
The attention of IEC National Committees, members of CENELEC, is drawn to the fact that this Committee Draft for Vote (CDV) is submitted for parallel voting.				
The CENELEC members are invited to CENELEC online voting system.	to vote through the			
This document is still under study and subject to change. It should not be used for reference purposes.				

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TITLE:

Short-circuit currents in three-phase a.c. systems - Part 0: Calculation of currents

PROPOSED STABILITY DATE: 2028

NOTE FROM TC/SC OFFICERS:

Maintenace projects was approved by National Committees and documented in 73/191/RQ

The Secretariat has decided to finish ED 3 within the allocated project time. CDV as the next step is the only way to achieve this.

Note that MT1 will start work on ED 4 as soon as ED 3 is published. Technical comments outside the scope of the current ED 3 will be handled in the next revision.

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

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SHORT-CIRCUIT CURRENTS IN THREE-PHASE AC SYSTEMS

Part 0: Calculation of currents

FOREWORD

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 - 10) Main aim of the IEC 60909-0 standard is calculation of maximum and minimum short-circuit currents of bolted short circuits (see 5.2.4). Calculation results may serve as input for further evaluations such as calculation of arcing current as described in e.g. IEEE 1584.
- International Standard IEC 60909-0 has been prepared by IEC technical committee 73: Shortcircuit currents. It is an International Standard.
- This third edition cancels and replaces the second edition published in 2016. This edition constitutes a technical revision.
- This edition includes the following significant technical changes with respect to the previous edition:
- 166 a) Restructuring and complementing of the chapters, especially restructuring and updating of chapter 6.
- 168 b) Restructuring of subscripts