



International Standard

ISO 23316-6

Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC —

Part 6: Communication signals

*Tracteurs et matériels agricoles et forestiers — Interface
électrique haute puissance 700VDC/480VAC —*

Partie 6: Signaux de communication

**First edition
2024-01**

iTeh Standards
(<https://standards.iteh.ai>)
Document Preview

ISO 23316-6:2024

<https://standards.iteh.ai/catalog/standards/iso/c59d6c06-ccf5-4800-9979-d85fa276f33d/iso-23316-6-2024>



COPYRIGHT PROTECTED DOCUMENT

© ISO 2024

All rights reserved. Unless otherwise specified, or required in the context of its implementation, no part of this publication may be reproduced or utilized otherwise in any form or by any means, electronic or mechanical, including photocopying, or posting on the internet or an intranet, without prior written permission. Permission can be requested from either ISO at the address below or ISO's member body in the country of the requester.

ISO copyright office
CP 401 • Ch. de Blandonnet 8
CH-1214 Vernier, Geneva
Phone: +41 22 749 01 11
Email: copyright@iso.org
Website: www.iso.org

Published in Switzerland

© ISO 2024 – All rights reserved

Contents

Page

Foreword	v
Introduction	vi
1 Scope	1
2 Normative references	1
3 Terms and definitions	2
4 Voltage classes	3
5 General system overview	4
5.1 General	4
5.2 Basic AC-system topology	4
5.3 Basic DC-system topology	6
6 Communication process and system handshake	7
6.1 System handshake phases	7
6.2 Conditions for system handshake	8
6.3 HPI connection status monitoring	8
6.4 Interaction with TIM function state machine	9
7 Fieldbus	13
8 HPI interlock function	13
8.1 Functional requirements	13
8.2 Functional principle	14
9 Fieldbus-based system	15
9.1 Identification sequence using fieldbus	15
9.2 Initialization sequence using fieldbus	17
9.3 Normal operation sequence using fieldbus	19
9.4 Sequence definition for normal system shutdown using fieldbus	20
10 IL-based system	21
10.1 Identification and initialization of an IL-based system	21
10.1.1 General	21
10.1.2 CS identification of an IL-based system	22
10.1.3 Identification procedure	22
10.1.4 Additional conditions	22
10.2 Determining the topology of the VC-B2 network of an IL-based system	24
10.3 System Initialization of an IL-based system	24
10.3.1 General	24
10.3.2 System handshake of an IL-based system	26
10.4 Sequence definition for normal start-up of an IL-based system	26
10.5 Sequence definition for normal system shutdown of an IL-based system	28
10.6 Sequence diagrams for system handshake of an IL-based system	29
11 Isolation resistance and insulation monitoring	33
11.1 General	33
11.2 Communication	34
11.2.1 General	34
11.2.2 OIM initialization	34
11.2.3 Minimum isolation resistance initialization	34
11.2.4 Isolation resistance online measurement (operation of the completed system)	36
Annex A (normative) Communication signals	38
Annex B (informative) ISOBUS messages and message sets	85
Annex C (informative) Example for determining the topology of the network	87
Annex D (informative) Diagnostic trouble codes	89

Annex E (informative) Example: Isolation resistance and insulation monitoring	92
Bibliography	94

iTeh Standards
(<https://standards.itih.ai>)
Document Preview

[ISO 23316-6:2024](https://standards.itih.ai/catalog/standards/iso/c59d6c06-ccf5-4800-9979-d85fa276f33d/iso-23316-6-2024)

<https://standards.itih.ai/catalog/standards/iso/c59d6c06-ccf5-4800-9979-d85fa276f33d/iso-23316-6-2024>

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO document should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

ISO draws attention to the possibility that the implementation of this document may involve the use of (a) patent(s). ISO takes no position concerning the evidence, validity or applicability of any claimed patent rights in respect thereof. As of the date of publication of this document, ISO had received notice of (a) patent(s) which may be required to implement this document. However, implementers are cautioned that this may not represent the latest information, which may be obtained from the patent database available at www.iso.org/patents. ISO shall not be held responsible for identifying any or all such patent rights.

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT), see www.iso.org/iso/foreword.html.

This document was prepared by Technical Committee ISO/TC 23, *Tractors and machinery for agriculture and forestry*, Subcommittee SC 19, *Agricultural electronics*.

The document is intended to be used in conjunction with the ISO 11783 series and the other parts of ISO 23316.

A list of all parts in the ISO 23316 series can be found on the ISO website.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at www.iso.org/members.html.

Introduction

Due to the requirements of modern agriculture, the precise control of implement functions is a key issue in agricultural technology. The required precision is difficult to achieve with mechanical or hydraulic devices; it is more efficient to provide control with electric and electronic means, i.e. electric power and ISOBUS. The use of electric power allows implement manufacturers to offer farmers improved implements that provide a higher degree of automation and navigation, resulting in greater precision, better power distribution, and better controllability.

The purpose of the ISO 23316 series is to provide a design and application standard covering implementation of electrical high-power interfaces operating with a nominal voltage of 700 V DC/480 V AC for manufacturers of agricultural machinery.

The ISO 23316 series specifies the physical and logical interface requirements that provide interoperability and cross compatibility for systems and equipment.

Conformance to the ISO 23316 series means all applicable requirements from ISO 23316-1 to ISO 23316-7 are met.

It is permitted for partial systems or components to conform to the ISO 23316 series by applying all applicable requirements, for example, for the plug, receptacle, or inverters, on a tractor or an implement.

NOTE 1 If a DC-mode only HPI is provided, it is not necessary to conform with ISO 23316-4 which describes AC-mode, as it is not applicable. If an AC-mode only HPI is provided, it is not necessary to conform with ISO 23316-5 which describes DC-mode, as it is not applicable.

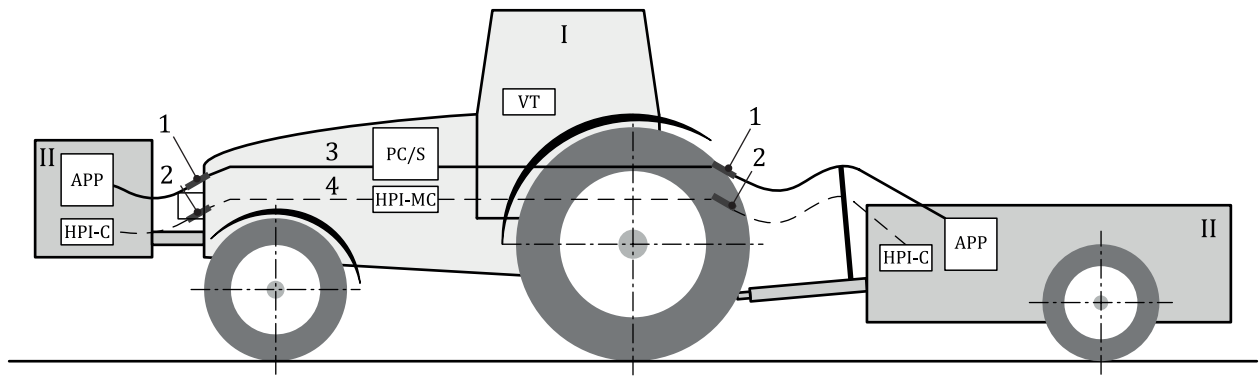
The ISO 23316 series defines an interface between a power providing device (supply system) and a power consuming device (consumer system), used within an automated electrified system in the agricultural industry. This series deals with electrical, mechanical and bus communication objectives and is used in conjunction with ISO 11783, which defines the ISOBUS. [Figure 1](#) portrays the elements of typical equipment that involve the high-power interface.

The following aspects are not within the scope of ISO 23316:

- service, maintenance, and related diagnostics;
- functional safety;
- control strategies for high-power supplies and loads;
- application-specific strategies and operational modes;
- component design;
- energy storage systems, e. g. supercapacitors or batteries;
- multiple electrical power supplies to a common DC link.

NOTE 2 [Annex D](#) lists some basic diagnostics by DTCs.

NOTE 3 For example, AEF guideline 007 handles some aspects of functional safety already.



Key

Symbol	Description	Symbol	Description
APP	application	1	high-power interface
PC/S	power converter/switch	2	ISOBUS connector
HPI-C	high-power interface - control	3	power lines
HPI-MC	high-power interface - master control	4	ISOBUS
VT	virtual terminal (user interface)	—————	power connection
I	supply system	-----	signal connection
II	consumer system		

Figure 1 — Typical elements of system incorporating a high-power interface

iteh Standards
(<https://standards.iteh.ai>)
Document Preview

[ISO 23316-6:2024](https://standards.iteh.ai/catalog/standards/iso/c59d6c06-ccf5-4800-9979-d85fa276f33d/iso-23316-6-2024)

<https://standards.iteh.ai/catalog/standards/iso/c59d6c06-ccf5-4800-9979-d85fa276f33d/iso-23316-6-2024>

Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC —

Part 6: Communication signals

1 Scope

This document specifies the communication interface, so that the transmitted parameters, signals and objects between a supply system (SS), with power converter/switch (PC/S) and high power interface – master control (HPI-MC) including the tractor implement management (TIM) server, and a consumer system (CS), with application (APP) and high power interface – control (HPI-C) including the TIM client and the task controller, can be used in the agricultural industry. The mentioned signals are used during identification, initialization, operation, and shutdown modes of operation.

This document does not cover the definitions of suspect parameter numbers (SPNs) for the signals, within the parameter group numbers (PGNs) for messages and the message setup. These definitions are given in ISO 11783 and SAE J1939.

NOTE For information on messages (PGNs) see also [Annex B](https://standards.iteh.ai).

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO 16230-1:2015, *Agricultural machinery and tractors — Safety of higher voltage electrical and electronic components and systems — Part 1: General requirements*

ISO 23316-1, *Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC — Part 1: General description*

ISO 23316-2, *Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC — Part 2: Physical layer*

ISO 23316-4:2023, *Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC — Part 4: AC operation mode*

ISO 23316-5:2023, *Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC — Part 5: DC operation mode*

ISO 23316-7, *Tractors and machinery for agriculture and forestry — Electrical high-power interface 700 V DC / 480 V AC — Part 7: Mechanical integration*

ISO 11783 (all parts), *Tractors and machinery for agriculture and forestry — Serial control and communications data network*

IEC 60204:2016, *Safety of machinery — Electrical equipment of machines*

SAE J1939DA, *Serial Control and Communications Heavy Duty Vehicle Network — Digital Annex*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in ISO 23316-1, ISO 23316-2, ISO 23316-4, ISO 23316-5, ISO 23316-7 and the following apply.

ISO and IEC maintain terminology databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp>
- IEC Electropedia: available at <https://www.electropedia.org/>

3.1

direction of rotation

positive values for frequency or speed related to powering the power converter phases in the sequence U V W
W positive torque means torque in the direction of positive speed

Note 1 to entry: If not stated otherwise (e.g. ground speed), the term 'speed' within this document refers always to rotational movement.

3.2

fieldbus maindevice

device integrated within inverter onboard supply system, controls actively the communication within the fieldbus network and requests/receives data to/from the *fieldbus subdevice* ((3.3), subordinated controller) in a cyclically and time-wise deterministic manner

3.3

fieldbus subdevice

device integrated within LLB on-board consumer system receives data (e.g. requests) from and provides data (e.g. feedback) to the *fieldbus maindevice* (3.2) passively

3.4

insulation monitor

IM

device monitoring the ungrounded system between an active phase conductor and the equipotential bonding

3.5

power converter/switch control

PC/S-C

control for AC mode, a power converter; for DC mode, a switch such as a contactor or solid-state switch, typically an integral part of the PC/S-C

3.6

minimum isolation resistance

MIR

value in failure free condition but at worst case ambient conditions (considering humidity, fluids, cooling type, etc. in operation)

3.7

multi consumer system

MCS

system of more than one consumer systems or consumer system trains, connected to the HPI in any combination of a series or parallel configuration

3.8

online insulation monitor

OIM

system to measure the overall system isolation resistance onboard of the initial supply system

3.9**parameter group number****PGN**

3-byte CAN Message, 24 bit, representation of the extended data page, data page, protocol data unit (PDU) format, and group extension (GE) fields

[SOURCE: ISO 11783-1:2017, 3.44]

Note 1 to entry: The parameter group number uniquely identifies a particular parameter group.

3.10**pre-charge procedure**

capacitor charging procedure to balance different DC link voltage levels

3.11**pre- and discharge unit**

unit to pre- or discharge the DC link connected via HPI, typically an integral part of the PC/S-C

3.12**supply system master****SS-M**

supply system that includes the initial power source, such as generator/rectifier unit or fuel cell, commonly the tractor, typically the HPI-MC also resides there.

3.13**suspect parameter number****SPN**

19-bit number used to identify a particular element, component, or parameter associated with a control function

[SOURCE: ISO 11783-1:2017, 3.58]

Note 1 to entry: Suspect parameter numbers are assigned to each individual parameter in a parameter group, and to items that are relevant to diagnostics but are not presently a parameter in a parameter group.

Note 2 to entry: See SAE J1939 definitions for more details.

4 Voltage classes

[Table 1](#) indicates the range of voltages (as defined in ISO 23285).

Table 1 — Voltage classes

Voltage class	Maximum working voltage	
	V DC	V AC RMS
VC-A	$0 < U \leq 60$	$0 < U \leq 30$
VC-A1	$0 < U \leq 32$	$0 < U \leq 21$
VC-A2	$32 < U \leq 60$	$21 < U \leq 30$
VC-B	$60 < U \leq 1\,500$	$30 < U \leq 1\,000$
VC-B1	$60 < U \leq 75$	$30 < U \leq 50$
VC-B2	$75 < U \leq 1\,500$	$50 < U \leq 1\,000$
U = nominal voltage		

NOTE 1 The definition of RMS values in [Table 1](#) is related to a pure sine wave form or the fundamental frequency of a modulated signal. The RMS value of a modulated signal may differ from them.

NOTE 2 Unipolar PWM is DC. Bipolar PWM is AC.

5 General system overview

5.1 General

Initially, the basis for the communication between supply system (SS) and consumer systems (CSs), high power interface (HPI) controllers (shown in [Figure 2](#) and [Figure 3](#)) shall use the ISOBUS as specified in the ISO 11783 series.

NOTE 1 High speed ISOBUS and other alternative communication media such as Automotive Ethernet and EtherCAT TM ¹⁾ based technologies can be used but likely need an update to this document. For information, ISO technical committees TC 82, TC 23 and TC 127 are collaboratively working on high-speed secure communication interfaces.

NOTE 2 Topologies showed in this clause are only examples, implementations can differ from them (e.g. in number of interfaces).

If applicable, as basis for the communication between Power Converter/Switch Controller (PC/S-C) and application (APP)/load (shown in [Figure 2](#)), the fieldbus as defined in [Clause 7](#) may be used.

The communication shall follow the TIM approach on ISOBUS.

NOTE 3 Advantage of this approach is using already defined measures like secure communication, usage of an existing automation state machine, etc. Refer to AEF guidelines 023 on automation and 040 on security for details.

NOTE 4 As diagnostics is not in scope, [Annex D](#) gives an informative overview of feasible DTCs.

5.2 Basic AC-system topology

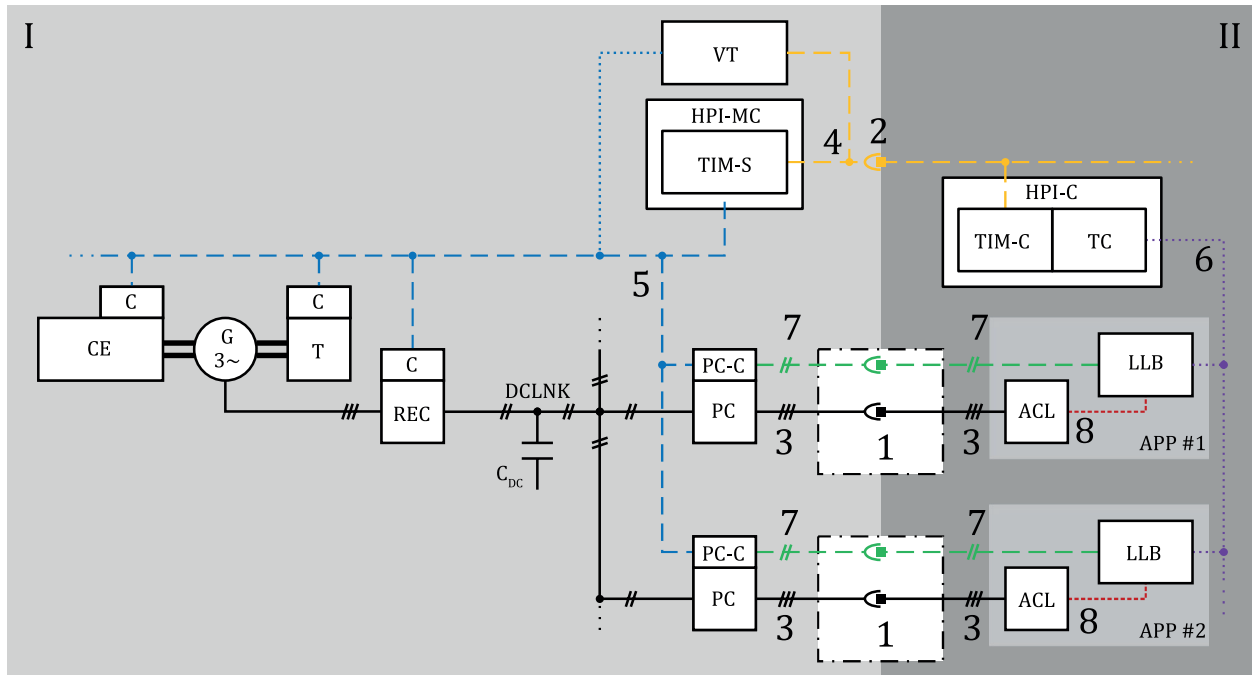
Typically, an electric AC drive system consists of one Power Converter (PC, e.g. a three-phase inverter) within the SS which is connected to at least one Application (APP), in particular an AC-load (ACL), on the side of a CS via one HPI. A SS provides at least one HPI.

Application specific communication shall use ISOBUS, e.g. for transmission of working process data from implement (as CS) to tractor (as SS).

Load specific communication shall use the fieldbus for ACL identification and transmission of feedback. The fieldbus shall be a 1:1 connection, enabling reliable and unambiguous communication between Power Converter (PC) and load logical box (LLB).

NOTE The load specific communication between SS and CS is functionally necessary since there is a split in the electric drive between Power Converter PC and ACL.

1) EtherCAT TM is a Tradename of Beckhoff, used as an example of a suitable product available commercially. This information is given for the convenience of users of this document and does not constitute an endorsement by ISO of this product.



Key

Symbol	Description	Symbol	Description
—————	power connection	optional signal connection
- - - - -	signal/bus connection	II	consumer system
I	supply system	5	supply system communication bus (e.g. tractor bus)
1	high-power interface	6	consumer system communication bus (e.g. implement bus)
2	ISOBUS connector	7	fieldbus (used also for interlock function)
3	power lines	8	feedback signal (e.g. sensor signal)
4	ISOBUS	PC	(DC/AC) power converter
ACL	AC-load (e.g. electric motor)	PC-C	power converter controller
APP	application	REC	rectifier (AC/DC power converter)
C	controller of a device	T	transmission
C _{DC}	DC link capacitor	TC	task controller
CE	combustion engine	TIM-C	tractor implement management - Client
DCLNK	DC link	TIM-S	TIM - server
HPI-C	HPI - control	VT	virtual terminal (user interface, e.g. display)
HPI-MC	HPI - master control		
LLB	load logical box		

Figure 2 — AC-system topology example with two loads

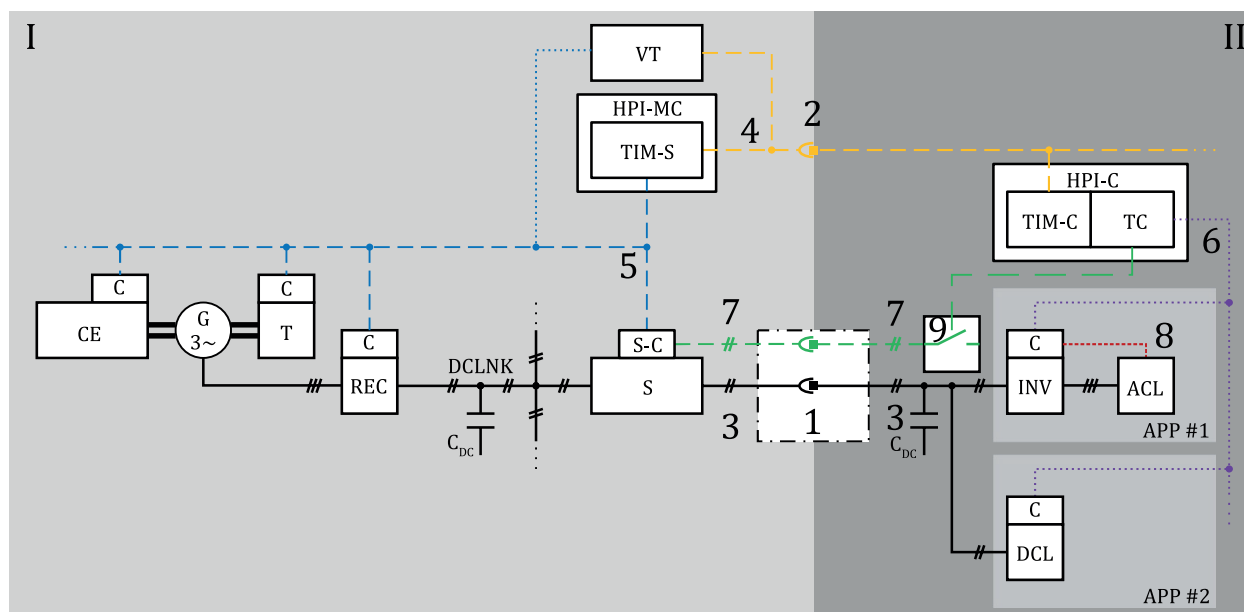
The SS and CSs may include additional communication bus systems (as shown in [Figure 2](#)), these are not within the scope of this document.

The interaction (sequences for identification, initialization, operation and shutdown) between SS [including the Tractor Implement Management (TIM) server ²⁾ on-board, e.g. a tractor] and CS [including TIM client and Task Controller (TC) on-board e.g. an implement] is described in [Clauses 6, 7](#) and [9](#) for fieldbus-based systems.

2) Depending on specific topologies, an implement can also be a server.

The total number of TCs of a CS is not specified by the example in [Figure 2](#), it is permitted to use a dedicated TC per APP.

5.3 Basic DC-system topology



Key

Symbol	Description	Symbol	Description
	power connection		optional signal connection
	signal/bus connection		interlock loop
I	supply system	II	consumer system
1	high-power interface (HPI)	6	consumer system communication bus (e.g. implement bus)
2	ISOBUS connector	7	interlock loop
3	power lines	8	feedback signal (e.g. sensor signal)
4	ISOBUS	9	interlock signal line breaker
5	supply system communication bus (e.g. tractor bus)		
ACL	AC-load (e.g. electric motor)	REC	rectifier (AC/DC power converter)
APP	application	S	switch (contactor or solid-state switch, including pre- and discharge unit)
C	controller of a device	S-C	switch controller
CDC	DC link capacitor	T	transmission
CE	combustion Engine	TC	task controller
DCLNK	DC link	TIM-C	tractor implement management-client
HPI-C	high-power interface-control	TIM-S	tractor implement management-server
HPI-MC	high-power interface-master control	VT	virtual terminal (user interface, e.g. display)
INV	inverter (DC/AC power converter)		

Figure 3 — DC-system topology example with two loads

Typically, an electric DC drive consists of a switch (this includes a contactor or a solid-state switch and as well as a pre-/discharge device) that is connected with at least one APP (e.g. a three-phase inverter for