



SLOVENSKI STANDARD
oSIST prEN IEC 63402-2-2:2025
01-april-2025

Sistemi energijske učinkovitost - Pametno omrežje - Sistemi za upravljanje energije odjemalcev - Vmesnik med upravljalcem stanovanjskih in stavbnih virov (CEM) - Podatkovni model in izmenjava podatkov

Energy efficiency systems - Smart grid - Customer energy management systems - Interface between the home/building CEM and resource manager(s) - Data model and messaging

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ICS:

27.015	Energijska učinkovitost. Ohranjanje energije na splošno	Energy efficiency. Energy conservation in general
35.240.67	Uporabniške rešitve IT v gradbeništvu	IT applications in building and construction industry
97.120	Avtomatske krmilne naprave za dom	Automatic controls for household use

oSIST prEN IEC 63402-2-2:2025 **en**



23K/117/CDV

COMMITTEE DRAFT FOR VOTE (CDV)

PROJECT NUMBER: IEC 63402-2-2 ED1	
DATE OF CIRCULATION: 2025-02-07	CLOSING DATE FOR VOTING: 2025-05-02
SUPERSEDES DOCUMENTS: 23K/95/CD, 23K/114/CC	

IEC SC 23K : ELECTRICAL ENERGY EFFICIENCY PRODUCTS	
SECRETARIAT: France	SECRETARY: Mr Philippe Vollet
OF INTEREST TO THE FOLLOWING COMMITTEES: TC 23, TC 64, TC 69, SyC Smart Energy	HORIZONTAL FUNCTION(S):
ASPECTS CONCERNED: Energy Efficiency	
<input checked="" type="checkbox"/> SUBMITTED FOR CENELEC PARALLEL VOTING Attention IEC-CENELEC parallel voting The attention of IEC National Committees, members of CENELEC, is drawn to the fact that this Committee Draft for Vote (CDV) is submitted for parallel voting. The CENELEC members are invited to vote through the CENELEC online voting system.	<input type="checkbox"/> NOT SUBMITTED FOR CENELEC PARALLEL VOTING

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TITLE:

Energy efficiency systems - Smart grid - Customer energy management systems - Interface between the home/building CEM and resource manager(s) - Data model and messaging

PROPOSED STABILITY DATE: 2027

NOTE FROM TC/SC OFFICERS:

After resolution of 23K/95/CD comments, officers support the circulation of this CDV.

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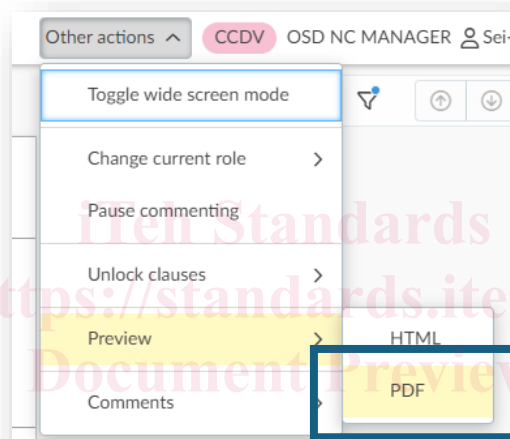
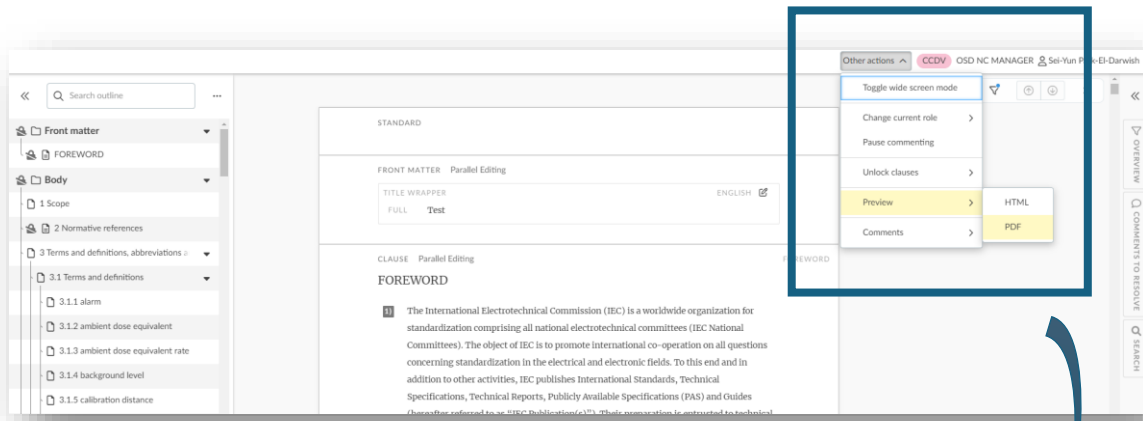
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Energy efficiency systems - Smart grid - Customer energy management systems - Interface between the home/building CEM and resource manager(s) - Data model and messaging –

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IEC 63402-2-2 has been prepared by subcommittee **23K**:

Electrical Energy Efficiency products

23: TITLE. It is an International Standard.

The text of this International Standard is based on the following documents:

Draft	Report on voting
23K/XX/FDIS	23K/XX/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.