

Petroleum and natural gas industries — Site-specific assessment of mobile offshore units — Part 1: Jack-ups

Industries du pétrole et du gaz naturel — Évaluation spécifique au site d'unités mobiles en mer — Partie 1: Plates-formes auto-élévatrices

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