



Designation: ~~D1816~~—~~04~~ D1816 – 12

Standard Test Method for Dielectric Breakdown Voltage of Insulating Oils of Petroleum Origin Liquids Using VDE Electrodes¹

This standard is issued under the fixed designation D1816; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope—~~Scope~~*

1.1 This test method covers the determination of the dielectric breakdown voltage of insulating ~~oils of petroleum origin liquids~~ (oils of petroleum origin, silicone fluids, high fire-point mineral electrical insulating oils, synthetic ester fluids and natural ester fluids). This test method is applicable to ~~liquid petroleum oils insulating liquids~~ commonly used in cables, transformers, oil circuit breakers, and similar apparatus as an insulating and cooling medium. ~~The suitability of this test method for testing oils having viscosity of more than 19 cSt, (100SUS) at 40°C (104°F) has not been determined. Refer to Terminology D2864 for definitions used in this test method.~~

1.2 This test method is sensitive to the deleterious effects of moisture in solution especially when cellulosic fibers are present in the ~~oil liquid~~. It has been found to be especially useful in diagnostic and laboratory investigations of the dielectric breakdown strength of ~~oil insulating liquid~~ in insulating systems.²

1.3 This test method is used to judge if the VDE electrode breakdown voltage requirements are met for insulating liquids. This test method should be used as recommended by professional organization standards such as IEEE C57.106.

1.4 This test method may be used to obtain the dielectric breakdown of silicone fluid as specified in Test Method D2225 and Specification D4652, provided that the discharge energy into the sample is less than 20 mJ (milli joule) per breakdown for five consecutive breakdowns.

1.5 Both the metric and the alternative inch-pound units are acceptable.

1.6 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.*

2. Referenced Documents

2.1 *ASTM Standards:*³

D235 Specification for Mineral Spirits (Petroleum Spirits) (Hydrocarbon Dry Cleaning Solvent)

D923 Practices for Sampling Electrical Insulating Liquids

D2225 Test Methods for Silicone Fluids Used for Electrical Insulation

D2864 Terminology Relating to Electrical Insulating Liquids and Gases

D3487 Specification for Mineral Insulating Oil Used in Electrical Apparatus

D4652 Specification for Silicone Fluid Used for Electrical Insulation

D6871 Specification for Natural (Vegetable Oil) Ester Fluids Used in Electrical Apparatus

2.2 *IEEE Standard:*

Standard 4 IEEE Standard Techniques for High Voltage Testing⁴

C57.106 Guide for Acceptance and Maintenance of Insulating Oil in Equipment⁴

¹ This test method is under the jurisdiction of ASTM Committee D27 on Electrical Insulating Liquids and Gases and is the direct responsibility of Subcommittee D27.05 on Electrical Test.

Current edition approved Feb. 1, 2004; June 15, 2012. Published March 2004; July 2012. Originally approved in 1960 as D1816 – 60 T. Last previous edition approved in 2003; 2004 as ~~D1816 – 03~~; D1816 – 04. DOI: ~~10.1520/D1816-04~~; 10.1520/D1816-12.

² Supporting data is available from ASTM Headquarters. Request RR:D27-1006.

³ For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For Annual Book of ASTM Standards volume information, refer to the standard's Document Summary page on the ASTM website.

⁴ Available from the Institute of Electrical and Electronic Engineers, Inc., PO Box 1331, Piscataway, NJ 08855.

*A Summary of Changes section appears at the end of this standard

3. Significance and Use

3.1 The dielectric breakdown voltage of an insulating liquid is of importance as a measure of the liquid's ability to withstand electric stress without failure. The dielectric breakdown voltage serves to indicate the presence of contaminating agents such as water, dirt, cellulosic fibers, or conducting particles in the liquid, one or more of which may be present in significant concentrations when low breakdown voltages are obtained. However, a high dielectric breakdown voltage does not necessarily indicate the absence of all contaminants; it may merely indicate that the concentrations of contaminants that are present in the liquid between the electrodes are not large enough to deleteriously affect the average breakdown voltage of the liquid when tested by this test method (see [Appendix X1](#).)

3.2 This test method is used in laboratory or field tests. For field breakdown results to be comparable to laboratory results, all criteria including room temperature (20 to 30°C) must be met.

4. Electrical Apparatus

4.1 In addition to this section, use IEEE Standard 4 to determine other requirements necessary for conducting test measurements, and maintaining error limits using alternating voltages. Procedures to ensure accuracy should follow the requirements of IEEE Standard 4. Calibration(s) shall be traceable to national standards and calibration should be verified annually or more often to ensure accuracy requirements. IEEE Standard 4 is required during the manufacturing of the test apparatus and utilized during calibration of the equipment.

4.1.1 *Test Voltage*—The test voltage shall be an alternating voltage having a frequency in the range from 45 to 65 Hz, normally referred to as power-frequency voltage. The voltage wave shape should approximate a sinusoid with both half cycles closely alike, and it should have a ratio of peak-to-rms values equal to the square root of 2 within $\pm 5\%$.

4.1.2 *Generation of the Test Voltage*— The test voltage is generally supplied by a transformer or resonant circuit. The voltage in the test circuit should be stable enough to be unaffected by varying current flowing in the capacitive and resistive paths of the test circuit. Non-disruptive discharges in the test circuit should not reduce the test voltage to such an extent, and for such a time, that the disruptive discharge (breakdown) voltage of the test specimen is significantly affected. In the case of a transformer, the short-circuit current delivered by the transformer should be sufficient to maintain the test voltage within 3 % during transient current pulses or discharges, and a short circuit current of 0.1 A may suffice.

4.1.3 *Disruptive Voltage Measurement*— Design the measurement circuit so the voltage recorded at the breakdown is the maximum voltage across the test specimen immediately prior to the disruptive breakdown, with an error no greater than 3 %.

4.2 *Circuit-Interrupting Equipment*— Design the circuit used to interrupt the disruptive discharge through the specimen to operate when the voltage across the specimen has collapsed to less than 100 V. It is recommended that the circuit design limit the disruptive current duration and magnitude to low values that will minimize damage to the electrodes and limit formation of non-soluble materials resulting from the breakdown, but consistent with the requirements of [4.1.2](#), but in no case should the short-circuit current exceed 1 mA/kV of applied voltage.

4.3 *Voltage Control Equipment*—Use a rate of voltage rise of 0.5 kV/s. The tolerance of the rate of rise should be 5 % for any new equipment manufactured after the year 2000. Automatic equipment should be used to control the voltage rate of rise because of the difficulty of maintaining a uniform voltage rise manually. The equipment should produce a straight-line voltage-time curve over the operating range of the equipment. Calibrate and label automatic controls in terms of rate-of-rise.

4.4 *Measuring Systems*—The voltage shall be measured by a method that fulfills the requirements of IEEE Standard No. 4, giving rms values.

4.5 Connect the electrode such that the voltage measured from each electrode with respect to ground during the test is equal within 5 %.

4.6 *Accuracy*—The combined accuracy of the voltmeter and voltage divider circuit shall be such that measurement error does not exceed 3 % at the rate-of-voltage rise specified in [4.3](#). For equipment manufactured prior to 1995 the maximum allowable error is 5 %.

5. Electrodes

5.1 The electrodes shall be polished brass spherically-capped electrodes of the VDE (Verband Deutscher Elektrotechniker, Specification 0370) type having the dimensions shown in [Fig. 1](#) $\pm 1\%$, mounted with axes horizontal and coincident within ± 1 mm.

6. Test Cell

6.1 ~~Construct the test cell as a cube.~~ The test cell shall be designed to permit easy removal of the electrodes for cleaning and polishing, verification that the shape is within the specified tolerance, and to permit easy adjustment of the gap spacing. The vector sum of the resistive and capacitive current of the cup, when filled with oil meeting the requirements of Specification [D3487](#), shall be less than 200 μ A at 20 kV, at power frequency. ~~A test cell having a capacity of $0.95 \pm 5\%$, has been found to be satisfactory for an electrode spacing of 2 mm. A cell having a capacity of $0.5 \pm 5\%$ has been found to be satisfactory for an electrode spacing~~

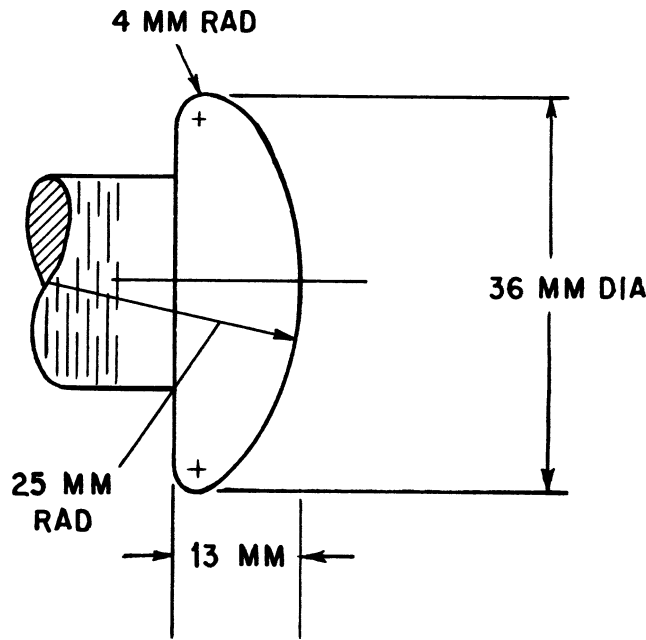


FIG. 1 VDE Electrode

of 1 mm. Mount the electrodes rigidly from opposite sides with the spacing axially centered within ± 1 mm. Clearance from the electrodes to all sides, bottom, cover or baffle, and any part of the stirring device is at least 12.7 mm ($\frac{1}{2}$ in.). Provide the test cell with a motor-driven two-bladed impeller and drive shaft, constructed of a material having high dielectric strength. The two-bladed impeller is 35 mm ($1\frac{3}{8}$ in.) $\pm 5\%$ between the blade extremities, having a pitch of 40 mm (1.57 in.) $\pm 5\%$ (blade angle of twenty degrees (20°) $\pm 5\%$), operating at a speed between 200 and 300 rpm. The impeller, located below the lower edge of the electrodes, rotates in such a direction that the resulting liquid flow is directed downward against the bottom of the test cell. Construct the test cell of a material of high dielectric strength, that is not soluble in or attacked by any of the cleaning or test liquids used, and is nonabsorbent to moisture and the cleaning and test liquids. So that the breakdown may be observed, transparent materials are desirable, but not essential. In order to preclude stirring air with the sample, provide the cell with a cover or baffle that will effectively prevent air from contacting the circulating liquid.

7. Adjustment and Care of Electrodes and Test Cell

7.1 *Electrode Spacing*—With the electrodes held firmly locked in position, place, check the electrodes with a standard round gage for 2 ± 0.03 -mm (0.079-in.) spacing. If a dielectric breakdown does not occur during any of the consecutive breakdown tests using the 2 mm spacing or the sample is not adequate for the 2 mm spacing test cell a 1 ± 0.03 -mm (0.039-in.) spacing should be used to determine the breakdown voltage and the spacing reported. Flat “go” and “no-go” gages may be substituted having thicknesses of the specified value ± 0.03 mm for electrode spacing of 1 or 2 mm. If it is necessary to readjust the electrodes, lock set the electrodes firmly in place and check the spacing. For referee tests or tests that will be used for close comparisons, the laboratories shall agree in advance on the spacing for the tests and ensure that all other requirements of this test method are met. The spacing agreed upon shall be measured with the gage that corresponds exactly to the selected spacing within tolerance stated above for the gage.

7.2 *Cleaning*—Wipe the electrodes and cell clean with dry, lint-free tissue paper, or a clean dry chamois. It is important to avoid touching the electrodes or the cleaned gage with the fingers or with portions of the tissue paper or chamois that have been in contact with the hands. After adjustment of the spacing, rinse the cell with a dry hydrocarbon solvent, such as kerosine or solvents of Specification D235. Do not use a low boiling point solvent, as its rapid evaporation may cool the cell, causing moisture condensation. If this occurs, before using, warm the cell to evaporate the moisture. Avoid touching the electrodes or the inside of the cell after cleaning. After thorough cleaning, flush the cell with new oil-insulating liquid of the type to be tested that is filtered through a 5-micron filter or smaller and containing less than 25 ppm moisture. Conduct a voltage breakdown test on a specimen of this oil-insulating liquid in the manner specified in this test method. If the breakdown voltage is in the expected range for this conditioned oil-insulating liquid, the cell is considered properly prepared for testing other samples. A lower than anticipated value is considered as evidence of cell contamination; then repeat the cleaning and the breakdown test with clean dry oil-insulating liquid.

7.3 *Daily Use*—At the beginning of each day’s testing, the electrodes shall be examined for pitting and carbon accumulation, and the spacing checked. If the test of any sample is below the breakdown value being used by the operator as a minimum satisfactory value, drain the cell and flush the cell with new oil-insulating liquid of the type to be tested that is filtered through a 5-micron filter and containing less than 25 ppm moisture before testing the next specimen. When not in use, keep the cell filled