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Measurement of pulsating fluid flow in a pipe by means of orifice plates, nozzles or Venturi tubes

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iTeh STANDARD PREVIEW

Mesurage du débit d'un écoulement pulsatoire de fluide dans une conduite au moyen de diaphragmes, tuyères ou tubes de Venturi

SIST ISO/TR 3313:1996

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Flow in closed conduits

SIST ISO/TR 3313:1996

en



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TECHNICAL REPORT

Second edition 1992-07-15

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Reference number ISO/TR 3313:1992(E)

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The main task of technical committees is to prepare International Standards, but in exceptional circumstances a technical committee may propose the publication of a Technical Report of one of the following types:

- type 1, when the required support cannot be obtained for the publication of an International Standard, despite repeated efforts;
- type 2, when the subject is still under technical development or where for any other reasons there is the future but not immediate 4/b-4b36-90/9possibility of an agreement on an International Standard; -3313-1996
- type 3, when a technical committee has collected data of a different kind from that which is normally published as an International Standard ("state of the art", for example).

Technical Reports of types 1 and 2 are subject to review within three years of publication, to decide whether they can be transformed into International Standards. Technical Reports of type 3 do not necessarily have to be reviewed until the data they provide are considered to be no longer valid or useful.

ISO/TR 3313, which is a Technical Report of type 2, was prepared by Technical Committee ISO/TC 30, *Measurement of fluid flow in closed conduits*, Sub-Committee SC 2, *Pressure differential devices*.

This second edition cancels and replaces the first edition (ISO/TR 3313:1974), of which it constitutes a technical revision.

Annexes A, B and C of this Technical Report are for information only.

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Introduction

Methods of measuring fluid flow in a pipe by means of orifice plates, nozzles or Venturi tubes are described in ISO 5167-1. However, it is stipulated that the rate of flow shall be constant or, in practice, vary only slightly and slowly with time (see ISO 5167-1:1991, 6.3.1). ISO 5167-1 does not provide for the measurement of pulsating flow.

The reasons for the publication of this document in the form of a Technical Report are the following:

- the restricted field of application of the document;
- the lack of available data on the relationship between measuring installation parameters and errors in measurement;

iTeh STANDARD PREVIEW if no appropriate action is taken, pulsation can cause very large er-(statorsdards.iteh.ai)

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TECHNICAL REPORT

Measurement of pulsating fluid flow in a pipe by means of orifice plates, nozzles or Venturi tubes

Scope 1

This Technical Report defines pulsating flow, compares it with steady flow, and indicates the requirements that allow accurate measurement of the mean rate of flow by means of orifice plates, nozzles and Venturi tubes in pipes where pulsations are present. R

This Technical Report applies to flow in which the pulsations are generated at a single source which is situated either upstream or downstream of the recommendations which apply to liquid flows and gas flows in which the density changes in the measuring section are small (expansibility factor $\varepsilon \ge 0.99$ and density fluctuation ratio $\rho_{\rm rms}/\overline{\rho} \le 1/40$). Critical flow Venturi nozzles are treated as special cases.

There is no restriction on the wave-form of the flow pulsation, but the pulsation wavelength must be long compared with the dimensions of the flowmeter.

This Technical Report gives practical criteria for ensuring that flow pulsations are damped to such an extent that systematic errors in the indicated timemean flow rate do not exceed a specified value. Recommendations concerning the appropriate design of the differential pressure secondary device are also given.

Finally, this Technical Report describes how uncertainty in the measurement of mean flow rate under pulsating flow conditions can be established.

Annex A of this Technical Report defines the theoretical and experimental basis for the determination of the total measuring error.

Annex B gives the criteria for adequate damping.

2 Normative reference

The following standard contains provisions which, through reference in this text, constitute provisions of this Technical Report. At the time of publication, the edition indicated was valid. All standards are subject to revision, and parties to agreements based on this Technical Report are encouraged to investigate the possibility of applying the most recent edition of the standard indicated below. Members of EC and SO maintain registers of currently valid International Standards.

flowmeter's primary element. Its applicability is re-TR 331350 5167-1:1991, Measurement of fluid flow by means stricted to conditions where the flow direction does lards/sisof bpressure differential devices - Part 1: Orifice not reverse in the measuring sectiond3lte3ncludest-iso-tr-plates,9nozzles and Venturi tubes inserted in circular cross-section conduits running full.

Definitions 3

For the purposes of this Technical Report, the following definitions apply.

3.1 steady flow: Flow in which parameters such as velocity, pressure, density and temperature do not vary significantly enough with time to affect the required uncertainty of measurement.

3.2 pulsating flow: Flow in which the flow rate in a measuring section is a function of time but has a constant mean value when averaged over a sufficiently long period of time.

Pulsating flow can be divided into:

- periodic pulsating flow, and
- randomly fluctuating flow.

Unless otherwise stated in this Technical Report, the term "pulsating flow" is always used to describe periodic pulsating flow.

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4 Symbols and indices

4.1 Symbols

A	Area				
<i>A</i> _*	Area of the throat of a Venturi nozzle				
a_r, c_r, b_r	Amplitude of the r^{th} harmonic component in the damped or undamped pulsations				
\overline{B}	Time-mean value of quantity B (see B.3)				
<i>B</i> ′	Fluctuation of quantity B such that $B = \overline{B} + B'$				
b	The amplitude of pulsations of density				
C_{c}	Contraction coefficient				
c	Speed of sound				
D	Internal diameter of the tube				
d	Internal diameter of orifice or throat bore				
Ε _T	Total error in the indicated time mean flow-rate				
f	Pulsation frequency (Hz) (standa				
H	Harmonic distorsion factor				
$L, L_{\rm e}, l_{\rm e}$	Effective axial lengths/standards.iteh.ai/catalog/sta				
$m = \beta^2$	Orifice area/pipe area ratio dd3ee3d27e8f				
р	Pressure (absolute)				
q_m	Mass flow-rate				
q_V	Volume flow-rate				
t	Time				
U	Axial velocity				
V	Volume				
X	Temporal inertia term for short pulsation wavelengths				
β	Orifice diameter/pipe diameter ratio				
γ	Ratio of specific thermal capacities				
Δp	Differential pressure				
$\Delta \varpi$	Pressure loss				
θ	Phase angle				
κ	Isentropic index				
ρ	Fluid density				
$\tau = p_2/p_1$	Ratio of pressure				

ϕ	Maximum	permissible	fluctuation	in	den-
	sity				

 ψ, ψ_1 Maximum allowable percentage error

 $\omega = 2\pi f$ Angular frequency

4.2 Indices

- 0 Index for the pulsating source
- 1, 2 Index for measuring sections
- rms Root mean square

5 General

5.1 The nature of pipe flows

In practice, the flow observed in pipes is mostly a statistically steady flow. When the pipe Reynolds Number is sufficiently high, the flow is always turbulent and is, therefore, a fluctuating flow as there are irregular and random variations in quantities such as flow rate, pressure, density and temperature. If the conditions are similar to those which are typical of fully developed turbulent pipe flow and there is no periodic pulsation, the provisions of ISO 5167-1 apply.

The presence of pulsations is also very common in <u>OTR</u> industrial pipe flows. Pulsating flows are generated and by both rotary and reciprocating positive displacefist-ist-ist-ist engines, compressors, blowers and pumps. Hydrodynamic oscillations such as vortex shedding can also be a source of pulsation.

It is possible that the damping effect of the flow system between the pulsation source and the flow meter is so great that flow pulsation in the metering sections cannot be detected. In such a situation, the flow is regarded as steady and the methods of ISO 5167-1 are applicable. When flow pulsations in the metering section have an amplitude above the threshold value, however, ISO 5167-1 does not apply and the procedure outlined in this Technical Report should be followed.

As a guideline, the threshold between steady and pulsating flow can be defined in terms of the velocity pulsation amplitude such that if

$$U'_{rms}/\overline{U} < 0.05$$

and if the recommendations given in 6.4 are correctly followed,

$$\Delta p'_{\rm rms} / \overline{\Delta p}_{\rm p} \le 0.10$$

U is the axial velocity component, such that

 $U = \overline{U} + U'$

where U' is the velocity fluctuation,

 $\Delta p_{\rm p}$ is the differential pressure in the primary element, such that

$$\Delta p_{\rm p} = \overline{\Delta p}_{\rm p} + \Delta p'$$

where $\Delta p'$ is the differential pressure fluctuation.

The barred quantities, U and $\Delta p_{\rm p}$ are time mean values.

5.2 The detection of pulsations

There is often no obvious indication of the presence of pulsations at the flowmeter. The secondary device used in industrial flowmeter installations is usually a slow response heavily damped instrument which may not show any oscillation. The best method of detecting flow pulsations is to place a hot wire anemometer or similar device on the axis of the pipe upstream of the measuring section. If this is not possible, a fast response differential pressure transducer may be connected across the primary element, provided that the recommendations given in 6.4 are strictly followed.

Determination of the mean flow rate of 6 ileh Sl'Af NIJA a pulsating flow

Pulsation effects on the primary device 6.1

The most important effect is due to the square root R 3313 relationship between flow and differential pressure ards/sist b Estimation of $g'_{(0)rms}$ from the action of the inpulsation flow the time-mean flow rate should be iso tr 33 pulsation generator (this method is possible In pulsating flow, the time-mean flow rate should bet-iso-tr-33 computed from the mean of the instantaneous values of the square root of differential pressure.

The practice of using slow, large displacement secondary devices for pulsating flow, and averaging by damping before taking the square root, results in an indicated flow rate greater than the true value. The amount greater depends on the ratio of the rootmean-square amplitude of the flow rate fluctuation to the mean value $(q'_{V,rms}/\overline{q}_V)$.

Modern, fast, small displacement differential pressure transmitters with square root circuits and subsequent averaging exist. These can theoretically provice a more accurate output, but there is insufficient data to establish the magnitude of the improvement.

The recommended procedure for measuring the mean flow rate of a pulsating flow involves the installation of sufficient damping into the flow system such that the pulsation amplitude of the flow rate in the measuring section will be reduced to such a level that the square root error is less than a given allowable value.

The flow rate is calculated in the same way as for steady flow, using the discharge coefficients given in ISO 5167-1. When the amplitude of the residual damped pulsation can be measured, the discharge coefficient may possibly be reduced to compensate for the calculated square root error which is always a positive systematic error. Methods for error calculation are given in clause 8.

Determination of pulsation amplitude 6.2

When damping of the flow stream is required, it is necessary to determine the r.m.s. amplitude of the undamped flow pulsation, $q'_{V0,rms}$, at the pulsation source, in order to calculate the required damping or throttling volume using the criteria described in 6.3.

There are a number of methods which can be used to obtain the amplitude. These are, in order of preference.

a) Direct measurement using a linearized hot wire anemometer or similar device and r.m.s. voltmeter. The r.m.s. value of the fluctuating component of the voltage output must be measured on a true r.m.s. meter. Mean sensing r.m.s. meters must not be used as these will only read correctly for sinusoidal waveforms.

Use of a linearized hot wire anemometer or b) similar device and computing $q'_{V0,rms}$ from a recorded time trace.

> when a positive displacement compressor or motor is situated near the meter location).

d) If the methods described in a), b) or c) cannot be used, the maximum probable value of $q'_{V0,rms}$ can be approximately inferred from a measurement of $\Delta p'_{p0,rms}$ using one of the following two inequalities:

$$\frac{q'_{V0,rms}}{\overline{q}_V} \leq \frac{1}{2} \frac{\Delta p'_{p0,rms}}{\Delta p_{ss}}$$

$$\frac{q'_{V0,rms}}{\overline{q}_V} \leq \left\{ \frac{2}{1 + \left[1 - \left(\Delta p'_{p0,rms}/\overline{\Delta p_{p0}}\right)^2\right]^{1/2}} - 1 \right\}^{1/2}$$

where

- Δp_{ss} is the differential pressure that would be measured across the primary element under steady flow conditions with the same timemean flow rate;
- $\Delta p_{\rm D0}$ is the time-mean differential pressure that would be measured

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across the primary element under undamped pulsating flow conditions:

- is the r.m.s. value of the fluctuat- $\Delta p'_{p0,rms}$ ing component of the differential pressure across the primary element measured using a fast response pressure transducer;
- is the instantaneous differential Δp_{p0} pressure across the primary element under undamped pulsating ____ conditions where flow $\Delta p_{\rm p0} = \overline{\Delta p}_{\rm p0} + \Delta p'_{\rm p0}.$

Note that reliable measurements of $\overline{\Delta p}_{\mathrm{p0}}$ and $\Delta p'_{p0,rms}$ can only be obtained if the recommendations given in 6.4 are strictly adhered to.

Note also that, if it is possible to determine Δp_{ss} , equation (1) is to be preferred. Equation (2) will only give reliable results if $(\Delta p'_{p0,rms}/\Delta p_{p0}) < 0.5$.

6.3.2 Gas flow

A parameter which can be used as a criterion of adequate damping in gas flow is the Hodgson number, Ho, defined by

$$Ho = \frac{V}{\overline{q}_{\nu}/f} \times \frac{\overline{\Delta \varpi}}{\overline{p}}$$

where

- V is the volume of the receiver and the pipework between pulsation source and flowmeter;
- is the time-mean volume flow per $\overline{q}_{v}|f$ pulsation cycle;
- is the overall time-mean pressure loss $\Delta \varpi$ between the receiver and the source of supply (or discharge) at constant pressure:
- is the mean absolute static pressure in \overline{p} the receiver.

Installation requirements ch STANDARD PREV be adequate provided that the follow-6.3 (standards: condition is fulfilled:

6.3.1 General

 $\frac{Ho}{SIST ISO/TR 3313:1596} \ge 0,056 \ 3 \ \frac{1}{\sqrt{\psi}} \times \frac{q'_{m0,rms}}{\overline{q}_m}$

κ

https://standards.iteh.ai/catalog/standards/sist/1b24b15c-54fb-4b36-90f9-Pulsation in gases or vapours can be damped by a combination of volumetric canacity and throttling 8f/sist-iwhere13-1996 combination of volumetric capacity and throttling

placed between the pulsation source and the flowmeter (see figure 1). The volumetric capacity can include the volume of any receivers and the pipeline itself, provided the axial lengths involved are short compared with the pulsation wavelength. The throttling can be provided by frictional pressure losses in the pipeline can also contribute towards the throttling effect. The straight pipe length between the meter and any additional throttling device must be in accordance with the installation requirements of ISO 5167-1. Care should be taken that the sethrottling device does create lected not hydrodynamic oscillations.

Figure 1 shows the installation arrangement of a pulsation source.

Pulsations in liquid flow can be similarly damped by sufficient capacity and throttling, the capacity being provided by an air vessel. Alternatively, a surge chamber can be used instead of the air vessel.

The equations in 6.3.2 and 6.3.3 are used for calculating whether damping is adequate to keep metering errors due to pulsation below a given level. These formulae are insufficiently exact to be used to predict actual values of pulsation errors in a given system.

is the isentropic index of the gas or vapour (
$$\kappa = \gamma$$
 is the ratio of the specific thermal capacities for an ideal gas);

- is the root-mean-square value of the $q'_{m0,rms}$ fluctuating component of the flow rate measured at the pulsation source;
- is the time-mean value of the flow \overline{q}_m rate:
- ψ is the maximum allowable percentage error in the indicated flow rate due to pulsation at the flowmeter.

The pulsation amplitude ratio can be expressed in terms of mass or volume flow rate or bulk mean velocity.

Thus

$$\frac{q'_{m0,\rm rms}}{\overline{q}_m} = \frac{q'_{V0,\rm rms}}{\overline{q}_V} = \frac{U'_{0,\rm rms}}{\overline{U}}$$

The derivation of the criteria for adequate damping implies that the dimensions of the damping chamber and the lengths of pipe between the damping

chamber and the flowmeter are short compared with the pulsation wavelength.

The following guidelines may be used.

a) The length of the damping tank, L_1 , should not be greater than 1/10 of the pulsation wavelength. Thus the frequency limit is given by

$$f < \frac{c}{10 L_1}$$

where c is the speed of sound.

b) The length of the pipe, L_2 , between damping tank and flowmeter should not be greater than 1/5 of the pulsation wavelength. Thus the limiting frequency must also fulfil the condition

$$f < \frac{c}{5L_2}$$

Another very important rule is that the undamped velocity pulsation amplitude $(U'_{0,rms}/\overline{U_0})$ must be determined very close to the inlet to the damping tank.

and pulsation source downstream. In this case, the surge chamber or air vessel should be placed downstream of the primary element.

6.3.3.1 Use of a surge chamber

The criterion for adequate damping when a surge chamber is used is that

$$\frac{\overline{Z}A}{\overline{q}_{\nu}/f} \ge 0.056 \ 3 \ \frac{1}{\sqrt{\psi}} \times \frac{q'_{\nu_{0,\text{rms}}}}{\overline{q}_{\nu}}$$

where

- \overline{Z} is the time-mean value of the difference in liquid level between the surge chamber and the constant head vessel;
- A is the cross-sectional area of the surge chamber.

6.3.3.2 Use of an air vessel

The criterion for adequate damping when an air vessel is used is that

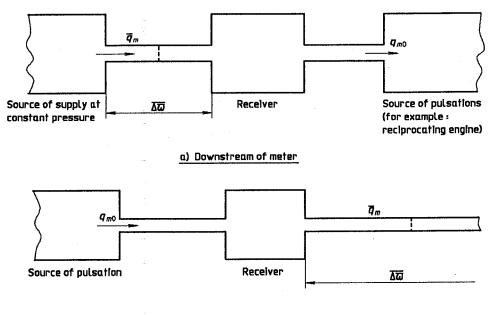
iTeh STANDA 6.3.3 Liquid flow

 $\times \frac{V_0}{\bar{q}_V | f} \times \frac{\Delta \omega}{P_0} \times \frac{1}{(1 + V_0 \rho g | p_0 \kappa A)} >$ Pulsating liquid flow can be damped by placing eicls ther a surge chamber or an air vessel between the pulsating flow source and the primary element (see R 3313:1996 > 0,056 3 $\frac{1}{2} \times \frac{q'_{V0,rms}}{2}$ https://standards.iteh.ai/catalog/standards/sist/1b24b15c-54fb-4b3b-90f9figures 2 and 3).

In the diagrams, the flow is shown with the pulsation where source upstream. It is equally possible, however, to

have a flow with a constant head source upstream

 V_0 is the volume of the air in the air vessel;



b) Upstream of meter

Figure 1 — Installation arrangement of a pulsation source