



Technical Specification

ISO/TS 26762

Design and operation of allocation systems used in gas productions facilities

*Conception et opération des systèmes d'allocation dans les
installations de production de gaz*

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Foreword

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This document was prepared by Technical Committee ISO/TC 193, *Natural gas*, Subcommittee SC 3, *Upstream area*.

This first edition cancels and replaces ISO/TR 26762:2008, which has been technically revised.

The main changes compared to the previous edition are as follows:

- revision and update of flow and analysis measurement part;
- detailed description of all allocation methods;
- development of fluid property calculation and process simulation part;
- development of a specific uncertainty clause with examples;
- integration of well allocation part in addition to purely commercial allocation;
- extension of design considerations as well as operation considerations;
- incorporation of a specific clause on allocation audits.

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