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Standard Guide to the Evaluation of Measurements Made by Online Coal Analyzers¹

This standard is issued under the fixed designation D6543; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

^{ε1} NOTE—Editorial changes were made throughout in March 2013.

1. Scope

1.1 This guide provides techniques to be used for the evaluation of the measurement performance of online coal analyzers.

1.2 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.*

2. Referenced Documents

2.1 *ASTM Standards:*²

~~D121 Terminology of Coal and Coke~~

~~D2013 Practice for Preparing Coal Samples for Analysis~~

~~D2234/D2234M Practice for Collection of a Gross Sample of Coal~~

~~D4702 Practice for Quality Management of Mechanical Coal Sampling Systems (Withdrawn 2008)~~³

~~D6518 Practice for Bias Testing a Mechanical Coal Sampling System (Withdrawn 2008)~~³

~~E177/D7430 Practice for Use of the Terms Precision and Bias in ASTM Test Methods Mechanical Sampling of Coal~~

~~E178 Practice for Dealing With Outlying Observations~~

~~E456 Terminology Relating to Quality and Statistics~~

3. Terminology

3.1 *Definitions:*

3.1.1 *analyzer system, n*—a coal quality measurement system which includes an online coal analyzer and which may include one or more stages of a coal-sampling system.

3.1.2 *calibration, n*—mathematical modeling of analyzer and comparative coal sampling and analysis data. Factors from the model are used in the online analyzer control software.

3.1.3 *Grubbs estimator, n*—an estimate of the measurement precision of an online analyzer (**1-3**).⁴

3.1.4 *online analyzer, n*—an analytical tool consisting of an instrument and systems, which together provide measurements, or estimates, or both, of coal quality parameters.

3.1.5 *outlier, n*—an extreme value that statistical tests indicate to be far enough from other results in a population under consideration to cause suspicion that the value is not a member of the population.

3.1.6 *reference material, n*—material of stable composition that may be used to generate static analyzer measurements.

3.1.7 *reference system, n*—a measurement system used to measure the characteristics of a lot of coal that are also measured by an online analyzer, and against which the online analyzer measurements are compared.

3.1.8 *standardization, n*—calibration of an instrument to a reference material using static stability measurements.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

³ The last approved version of this historical standard is referenced on www.astm.org.

⁴ The boldface numbers in parentheses refer to the list of references at the end of this standard.

3.1.9 *static stability, n*—an estimate of the measurement precision of an instrument obtained on material that is not moving. The estimate normally is expressed as the standard deviation and average of the measurements for a given period of time.

3.1.10 *synchronization error, n*—an error that occurs from comparing measurements made by an online analyzer and a reference system that are not measuring exactly the same lot because of temporal and/or spatial offsets.

4. Summary of Guide

4.1 This guide ~~outlines the evaluation of the measurement~~ describes how to measure performance of an online analyzer using comparative measurements. ~~The comparative test uses performance evaluation consists of a paired comparison of analysis analyses~~ from a reference method using ASTM sampling, sample preparation, and analysis methods for ~~a lot~~ several lots of coal with the ~~analysis analyses~~ from the online analyzer for the same ~~lot~~ lots of coal. The data resulting from the comparative test may be evaluated using graphical and statistical techniques outlined below.

4.2 Various techniques are recommended by online analyzer manufacturers for standardization or static testing. These techniques are useful for establishing a benchmark before conducting a comparative test. These techniques ~~also~~ also be used as diagnostic tests in accordance with methods recommended by online analyzer manufacturers and graphical and statistical techniques included in this guide.

5. Significance and Use

5.1 Online analyzers are used to provide quality data on lots of coal. The resulting quality data are used as a production tool or for some contractual application. This guide provides the means of evaluating the analyzer system and the data produced.

5.2 ~~The user should become~~ Become familiar with the document's terminology and layout. The section on test design and data collection will provide the means by which all the analysis data will be gathered. The test ~~design~~ should be carefully considered ~~designed to assure meeting the user's requirements.~~ ensure the user's requirements are met.

5.3 The procedures defined in this guide can be used to ~~test estimate~~ the accuracy and precision of an online analyzer, ~~for (1) acceptance after its installation, to conduct acceptance testing following installation and (2) to check monitor the accuracy and precision and (a) accuracy during routine use (quality control), (b) when significant changes are made to the system, analyzer, and (c) when the nature of the coal being tested changes, and to determine mathematical factors to a significant change in the coal being analyzed occurs (e.g., a different seam at a mine, or a new coal source at a power plant).~~ These procedures can also be used for calibration of the online analyzer purposes.

6. Selection and Conduct of Performance Evaluations

6.1 Introduction:

6.1.1 Several techniques can be used to evaluate the performance of an online analyzer. These techniques provide data that can be evaluated by using the graphical and statistical methods described in Section 7 of this guide.

6.1.2 At the time of installation, all of the graphical and numerical methods outlined in this guide may prove useful. On a routine basis, conducting any of the instrument stability checks and comparative evaluations that do not disrupt normal operations may prove useful. Control charts may be applied to all the performance measures that are gathered on a routine basis, including mean analysis value of reference material, RMSD, etc.

6.1.3 In the event that there is a change to the operational parameters or the equipment associated with the analyzer or the reference system, comparative checks should be performed. In addition to comparative checks, standardization or static checks, or both, as recommended by the online analyzer manufacturer may be helpful.

6.1.4 Changes in the following may impact performance evaluations. Coal characteristics, such as particle size, source of coal, mining techniques, degree of preparation, and so forth, which if changed from previous test periods and are not in the analyzer calibration database, may affect analyzer precision and accuracy:

- 6.1.4.1 Analyzer components;
- 6.1.4.2 Coal-handling system;
- 6.1.4.3 Laboratory services;
- 6.1.4.4 Sampling technique;
- 6.1.4.5 Coal flow rates; and
- 6.1.4.6 Power disturbances.

6.2 *Static Stability Measurements for Baseline Assessment*—A reference material may be used to provide a baseline assessment of static measurement precision. The reference material may be used to compare current mean and standard deviation values with mean and standard deviation values, previously collected in the same manner. The resulting comparative data may ~~be used to assess help~~ determine whether any change in the mean or standard deviation of the static measurements apparent decline in analyzer dynamic performance may be attributed to a change in the operating characteristics of the analyzer, in the absence of the influence of sampling sampling, preparation, and analysis.

6.2.1 Reference materials may include actual coal in a sealed container, cast high-carbon solids, or other materials which may be provided by the analyzer manufacturer. The primary characteristic of these materials is that they not be subject to changes in composition.

6.2.1 The results of this evaluation can indicate whether analyzer performance precision has significantly degraded or whether a shift/bias may have occurred. If so, it may be possible to adjust the analyzer to restore initial performance. If the user wishes only to measure current static repeatability/stability, any available coal may be used in the analysis zone of the analyzer. Note, however, that the actual standard deviation in static repeatability/stability tests might be influenced by the composition or mass of the coal being examined or analyzer factors, such as the strength of the radioactive sources used by the analyzer or condition of analyzer electronic components.

6.2.2 It is essential that the length of the analysis period be defined, (for example, 1, 2, 1 minute, 2 minutes, or 5 minutes) and be constant in the static stability test. The static standard deviation resulting from the static stability test decreases as the length of the analysis period increases. Static stability testing may be conducted on the same day(s) as comparative tests. One type of static test involves a comparison of the analyzer to static coal over many hours.

6.3 Comparison of Analyzer System to Reference System Measurements:

6.3.1 Once an analyzer installation has been completed and calibration adjustments have been made, the analyzer owner may require acceptance testing. Also, the analyzer owner may decide to relocate the analyzer. In these cases, comparison tests—that is, to compare the analyzer system results to conventional sampling and analysis techniques—will provide the user calibration verification data and/or data that could be used for recalibration of the analyzer.

6.3.2 Depending upon the comparative technique chosen, there may be need for more than one comparison. These Since performance evaluations usually consist of 30 or more comparisons, with each of these lasting from 30 minutes to three hours, these comparisons may be conducted in a batch over several hours or days, or continuously throughout the operational life of the analyzer system.

6.3.3 If two independent conventional coal-sampling and laboratory analysis measurements can be made from each of a series of batches of coal interrogated by the analyzer, methods developed by Grubbs **(1-3)** can be used to provide unbiased estimates of the measurement precision of the analyzer and of the conventional sampling and analysis methods/systems.

6.3.4 Any two series of measurements are independent if their measurement errors are uncorrelated. Correlation of measurement errors can be avoided and independence assured by use of a true random selection of physical increments or samples of material or by using different schemes and equipment for collection, preparation, and laboratory analysis of the samples, or both. A complete treatment of the subject of independence of measurements and the various means of assuring independence is beyond the scope of this guide.

6.4 Sampling Considerations:

6.4.1 Selection of Appropriate Sampling and Sample Preparation Methods—The following increment collection methods (see Test Methods/Decisions regarding sample collection should be governed by D2234/D2234M) are Practices D2234/D2234M listed in and D7430 general order of preference; this preference is not rigid. Often, practical considerations may supercede increment selection decisions, as appropriate. The method to be used for sample preparation should be determined before the beginning of increment collection. Sample preparation techniques should remain consistent (see Method/Practice D2013). Before installation of the analyzer, consideration should be given to the ability to obtain representative samples for comparison to analyzer measurements and the regimen for sample handling and analysis. For the use of mechanical sampling systems, inspection (see Guide/Practice D4702/D7430), Part C) and bias testing (see Practice D6518/D7430), Part D) are good methods for evaluation of the system's suitability for the test.

6.4.1.1 Full Stream Cuts—Whenever possible, the full stream cut method of increment collection should be used in the evaluation of an online analyzer. This is imperative for drawing inference using statistical techniques.

6.4.1.2 Stopped Belt Cut—Although using “stopped belt” increments allows drawing statistical inferences from the data, the stopped-belt increment has limited applicability in the evaluation of online analyzers. This especially is true in collection of a sample from the lot interrogated by an analyzer operating in conjunction with a mechanical sampling system. The stopped-belt increment may have applicability in instances in which the analyzer is used in conjunction with mechanical sampling, and the discharge of the analyzer may be metered onto a belt that is subject to stopping without interference with the analyzer's operation. The stopped-belt increment may be useful in evaluating analyzers that are not associated with mechanical sampling and that are being evaluated for very short-term performance, that is, less than 1-min results. In such instances, each stop of the belt is used to collect a sample from a relatively long portion of the belt. As an example, the analyzer might collect data for 30 s and the belt stopped in such a manner as to allow access to the entire segment of material interrogated by the analyzer (typically, 300 ft for a belt running 600 ft/min for 30 s). A sample may now be collected by removing increments from the stopped belt throughout the entire stopped portion. This method reduces the number of belt stops required to assemble a database but is limited in applicability by the short analysis time and physical requirements of the facility wherein the equipment is installed. Nevertheless, this technique may be considered when no reliable mechanical technique is available and the alternative is a manual part stream cut.

6.4.1.3 Part Stream Increments—This mode of sample collection may be required in the evaluation of analyzers not associated with mechanical sampling or in some tests in which more than one comparison will be made. Since this type of sample does not

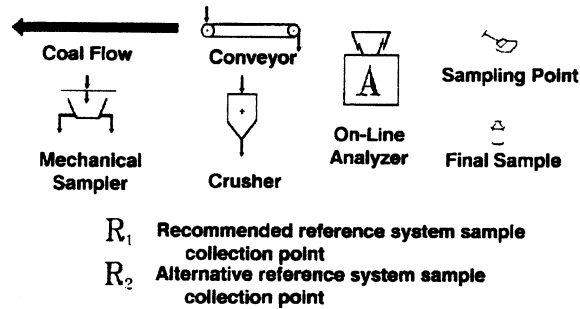


FIG. 1 Key to Schematics

allow statistical inferences to be drawn in a rigorous manner, its use is discouraged. Indeed, the only use of this type of comparison might be for control charting purposes relative to an historical reference.

6.4.2 Selection of Reference Sample Point(s):

6.4.2.1 Comparative tests can be used to evaluate the performance of either the analyzer itself or the “analyzer system” (consisting of the analyzer and the sampling system that feeds it). The comparative evaluations of the analyzer system can be used to determine the ability of the analyzer system to measure the characteristics of the main coal stream. The selection of the reference system sample point(s) determines whether the comparative tests will assess the analyzer or the analyzer system.

6.4.2.2 The most direct and practical two-instrument test, when the analyzer is fed the secondary reject of a mechanical sampling system, uses the final save to compare directly to the analyzer. A manual or mechanical sample collected from the analyzer discharge may provide an independent sample, which may be used to assess the performance of the analyzer (see Figs. 1-3).

6.4.2.3 There are instances when there is no save sample (see Fig. 4) associated with the system feeding the analyzer. In this case, it is possible to construct a test with several comparisons by collecting separate samples from the analyzer feed and discharge. Since independence of the samples is important for three instrument evaluations, subsequent preparation and analyses should be performed at different times by different parties.

6.4.2.4 In some instances, the discharge of the analyzer may be fed to further stages of mechanical sampling. A single stage of sampling downstream of the analyzer is most common (see Fig. 5). In this case, the secondary save will provide a convenient comparison sample. A test of such a system that requires more than one set of comparative data might incorporate a series of samples (stopped belt or full stream cut) collected from the analyzer discharge or the secondary reject stream, as well. In the relatively rare circumstances in which the analyzer discharge feeds two additional stages of sampling, the tertiary save is recommended for two-instrument and bias testing, and a stopped belt or full stream cut of the secondary or tertiary rejects of the analyzer discharge may be used as a third instrument. Practical considerations of increment collection at the secondary reject should be balanced with considerations of sampling variances introduced by crushing and tertiary sampling. For two instruments to be independent of each other, one or both instruments must interrogate the stream of interest without changing the characteristics of the stream. This may be true in some through-belt noncontacting configurations. In the case of flow-through analyzers that require a sample, the independence of systems is obtained in a case in which the primary coal stream is sampled by one instrument before being sampled by another instrument (see Fig. 6). In this case, the two systems may be evaluated by comparing the analyzer values to the final save of the mechanical system. The analyzer itself may be evaluated by comparison to samples collected at its discharge.

6.4.3 *Synchronization*—To evaluate the analyzer’s performance, the lot of coal interrogated by the analyzer must be the same lot of coal measured by the reference system. Generally, this is accomplished by sampling the coal stream after it passes the analyzer’s analysis zone. Care should be taken to ensure that transport times within the coal-handling system of interest, within mechanical sampling systems used to provide comparative measurements, and between sample collection and analyzer be measured and accounted for in any comparisons. Comparisons in which intervening storage of the coal takes place between the analyzer and reference measurements should be avoided.

6.4.4 *Length of Comparison Period*—The length of time chosen for a comparison period should be commensurate with the period of time—that is, the lot time—during which the analyzer will normally produce a result of interest to the user.

6.4.5 *Number of Comparisons*—Although as few as 15 comparisons may be valuable in establishing statistical control for conventional control charting, as many as 60 comparisons may be justified if one is to obtain reasonably close confidence limits for the Grubbs estimate of precision.

7. Evaluation of Data

7.1 *Introduction*—Once comparative data have been collected, it is recommended that the data be evaluated using both graphical and statistical, that is, numerical techniques. The sections that follow give recommendations for the construction and interpretation of various charts or graphs as well as the techniques used to compute and interpret various statistics.

7.2 Stability Evaluations:

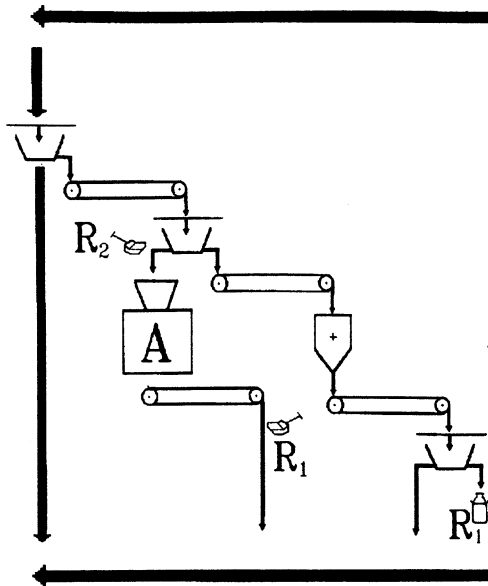


FIG. 2 Analyzer on Secondary Reject—Three-Stage Mechanical Sampling

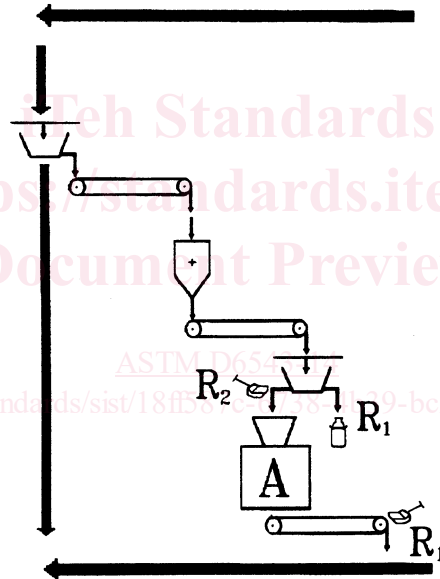


FIG. 3 Analyzer on Secondary Reject—Two-Stage Mechanical Sampling

7.2.1 Graphical Techniques, see 7.3.2.

7.2.2 Numerical Methods and Their Interpretation—The two statistics most relevant to static stability evaluations are the average of the static analyses and the mean and standard deviation of the static analyses. To calculate the average of the static analyses and the mean and standard deviation of the static analyses, the individual analyzer static analysis data points (analysis by analysis) are needed. The sample average mean is given by the formula:

$$\bar{x} = \left[\sum_{i=1}^n x_i \right] / n \quad (1)$$

where:

where:

\bar{x} = the average,

\bar{x} = the mean,

x_i = the i th measurement, and

n = the number of measurements.

The sample standard deviation s_d is given by:

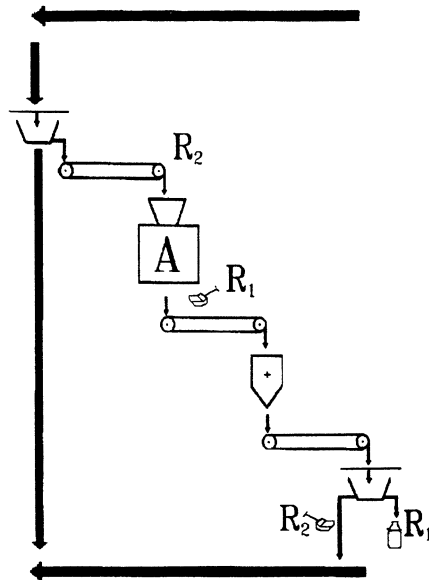


FIG. 4 Analyzer on Primary Save—Two-Stage Mechanical Sampling

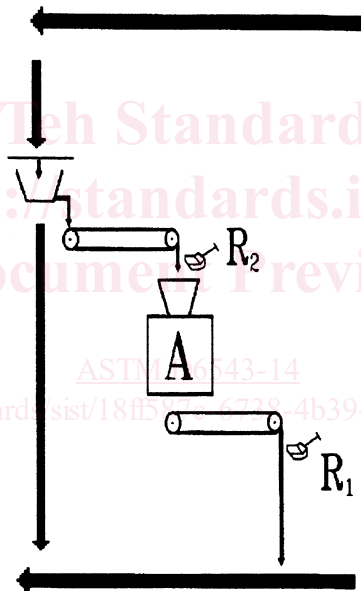


FIG. 5 Single-Stage Mechanical Sampling

iTeh Standards
(<https://standards.itih.ai>)
Document Preview

ASTM D6543-14

<https://standards.itih.ai/catalog/standard/astm-d6543-14>

$$s_d = \sqrt{\left[\sum_{i=1}^n (x_i - \bar{x})^2 \right] / (n - 1)} \quad (2)$$

7.3 Comparative Evaluations—Comparison of analyzer results to those generated by conventional techniques should be performed and assessed using the techniques described below. These evaluations require a series of comparisons between analyzer measurements and reference system measurements. It is recommended that such comparisons be made routinely.

7.3.1 Outliers:

7.3.1.1 At times, a measurement from an analyzer or reference system may appear to be an aberrant value. Statistical rules leading one to look for causes of outliers when they exist are given in Practice E178. In applying the methods of Practice E178, the difference between the analyzer and reference value is computed for each pair.

7.3.1.2 Each difference is then divided by the sample standard deviation of the differences, with the absolute value of the quotient designated as U_i for the i th pair. It is recommended here that any pair (i), whose U value is found using Table 1 of Practice E178 to exceed the table value for an appropriate upper significance level, that is, 99 %, be treated as an outlier. An investigation of the cause of the outlier should be undertaken, and it may be appropriate to exclude the outlier data from analyzer performance evaluation calculations.