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Designation: D5950 - 12a D5950 - 14

Standard Test Method for Pour Point of Petroleum Products (Automatic Tilt Method)¹

This standard is issued under the fixed designation D5950; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ε) indicates an editorial change since the last revision or reapproval.

INTRODUCTION

This test method covers an alternative procedure for the determination of pour point of petroleum products using an automatic apparatus.

1. Scope*

1.1 This test method covers the determination of pour point of petroleum products by an automatic instrument that tilts the test jar during cooling and detects movement of the surface of the test specimen with an optical device.

1.2 This test method is designed to cover the range of temperatures from $-66-66 \circ C$ to $+51\circ C$; $+51\circ C$; however, the range of temperatures included in the 1992 interlaboratory test program only covered the temperature range from $-39-39\circ C$ to $+6\circ C$, $+6\circ C$, and the range of temperatures included in the 1998 interlaboratory test program was $-51-51\circ C$ to $-11\circ C$. (See Section 13.)

1.3 Test results from this test method can be determined at $\frac{1 \circ C}{C}$ or $\frac{3 \circ C_3 \circ C}{C}$ intervals.

1.4 This test method is not intended for use with crude oils.

NOTE 1-The applicability of this test method on residual fuel samples has not been verified. For further information on applicability, refer to 13.4.

1.5 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.6 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

2. Referenced Documents

2.1 ASTM Standards:²

ASTM D5950-14

D97 Test Method for Pour Point of Petroleum Products D4057 Practice for Manual Sampling of Petroleum and Petroleum Products

D4177 Practice for Automatic Sampling of Petroleum and Petroleum Products

D6708 Practice for Statistical Assessment and Improvement of Expected Agreement Between Two Test Methods that Purport to Measure the Same Property of a Material

2.2 Energy Institute Standard:³

IP 15 Test Method for Pour Point of Petroleum Products

3. Terminology

3.1 Definitions:

3.1.1 *pour point, n—in petroleum products*, the lowest temperature at which movement of the test specimen is observed under the prescribed conditions of this test method.

3.2 Definitions of Terms Specific to This Standard:

*A Summary of Changes section appears at the end of this standard

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¹ This test method is under the jurisdiction of ASTM Committee D02 on Petroleum Products Products, Liquid Fuels, and Lubricants and is the direct responsibility of Subcommittee D02.07 on Flow Properties.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For Annual Book of ASTM Standards volume information, refer to the standard's Document Summary page on the ASTM website.

³ Available from Energy Institute, 61 New Cavendish St., London, WIG 7AR, U.K., http://www.energyinst.org.uk.



3.2.1 *no-flow point*, *n*—*in petroleum products*, the temperature of the test specimen at which a wax crystal structure or viscosity increase, or both, impedes movement of the surface of the test specimen under the conditions of the test.

3.2.1.1 Discussion—

The no-flow point occurs when, upon cooling, the formation of wax crystal structures or the viscosity increase, or both, has progressed to the point where the applied observation device no longer detects movement under the conditions of the test. The preceding observation temperature, at which flow of the test specimen is last observed, is the pour point.

3.2.2 *tilting*, *v*—technique of movement where the test jar in a vertical position is moved towards a horizontal position to induce specimen movement.

3.2.2.1 Discussion-

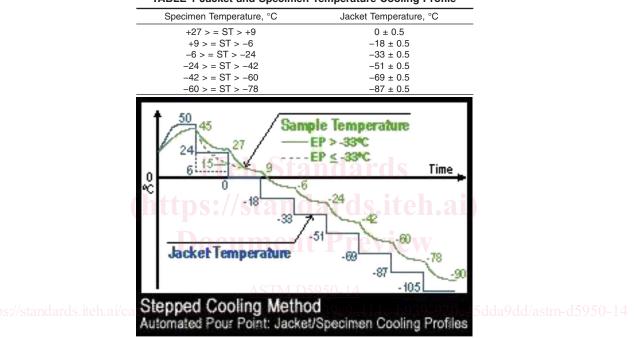


TABLE 1 Jacket and Specimen Temperature Cooling Profile

When the test jar is tilted and held in a horizontal position for 5 s without detection of specimen movement, this is the no-flow point and the test is complete.

4. Summary of Test Method

4.1 After preliminary heating, the test specimen is inserted into the automatic pour point apparatus. After starting the program, the specimen is cooled according to the cooling profile listed in Table 1 and examined at either $\pm 1 \circ C$ or $3 \circ C 3 \circ C$ intervals. The lowest temperature at which movement of specimen is detected, by the automatic equipment, is displayed as the pour point.

NOTE 2—If the automatic pour apparatus's preheat option is utilized, place the test specimen into the apparatus. After starting the program, the apparatus will automatically carry out the preliminary heating.

5. Significance and Use

5.1 The pour point of a petroleum product is an index of the lowest temperature of its utility for certain applications. Flow characteristics, like pour point, can be critical for the correct operation of lubricating oil systems, fuel systems, and pipeline operations.

5.2 Petroleum blending operations require precise measurement of the pour point.

- 5.3 This test method can determine the pour point of the test specimen with a resolution of $\frac{1.0^{\circ}C.1.0^{\circ}C.}{1.0^{\circ}C.}$
- 5.4 Test results from this test method can be determined at either $\frac{1 \circ C}{1 \circ C}$ or $\frac{3 \circ C_3 \circ C}{1 \circ C}$ intervals.

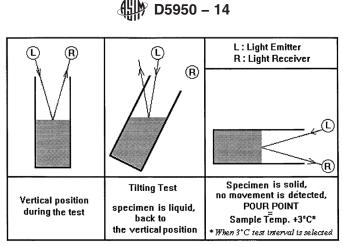


FIG. 1 Optical Detection System

5.5 This test method yields a pour point in a format similar to Test Method D97/IP15 when the $3^{\circ}C3^{\circ}C$ interval results are reported.

NOTE 3—Since some users may wish to report their results in a format similar to Test Method D97 (in $3^{\circ}C_{3}^{\circ}C_{1}$ intervals) the precisions were derived for the temperatures rounded to the $3^{\circ}C_{3}^{\circ}C_{1}$ intervals. For statements on bias relative to Test Method D97, see 13.3.

5.6 This test method has better repeatability and reproducibility relative to Test Method D97/IP15 as measured in the 1998 interlaboratory test program. (See Section 13.)

6. Apparatus

6.1 Optical Automatic Pour Point Apparatus⁴—The automatic pour point apparatus described in this test method consists of a microprocessor controller that is capable of controlling one or more independent test cells. The apparatus shall include provisions for independently controlling the temperature of each cell according to the specified cooling profile, monitoring continuously the specimen temperature, and detecting any movement of the specimen during tilting (see Fig. 1). The instrument shall be operated according to the manufacturer's instructions.

6.2 *Temperature Probe*, IEC 751 Class A: $\Delta T = \pm (0.15 + 0.002 |T|)$, capable of measurement from $+70\pm70$ °C down to -80 °C. The temperature probe shall be in the center of the test jar and the top of the platinum tip immersed 3 mm below the surface of the oil.

6.3 Test Jar, clear cylindrical glass, flat bottom, $3434 \text{ mm} \pm 0.5\text{-mm}0.5 \text{ mm}$ outside diameter, $1.41.4 \text{ mm} \pm 0.15\text{-mm}0.15 \text{ mm}$ wall thickness, $120120 \text{ mm} \pm 0.5\text{-mm}0.5 \text{ mm}$ height, thickness of the bottom 2.4-mm2.4 mm maximum, marked with a line to indicate the sample height $5454 \text{ mm} \pm 0.5\text{-mm}0.5 \text{ mm}$ above the inside bottom.

6.4 Jacket, brass, cylindrical, flat bottom, $\frac{113 \pm 0.2 \text{ mm}}{113 \text{ mm}} \pm 0.2 \text{ mm}}$ in depth, $\frac{45 + 0}{-0.1 \text{ mm}} + 0.1 \text{ mm}}{45 + 0, -0.1 \text{ mm}}$ inside diameter. It shall be cooled according to the cooling profile specified.

6.5 *Cooling System*, either an external system equipped with a circulating pump and capable of maintaining a temperature at least $\frac{10^{\circ}C}{10^{\circ}C}$ below the last required jacket temperature level (see Table 1 and Fig. 2), or an internal system capable of maintaining the required jacket temperatures (see Table 1 and Fig. 2).

6.6 Cork Disk, $6 \pm 0.2 \text{ mm} \pm 0.2 \text{ mm}$ thick to fit loosely inside the jacket. Felt may be used but special attention must be paid to avoid moisture in the felt disk. The felt disk must be dried before each test.

6.7 Cork Ring, to fit snugly around the outside of the test jar and loosely inside the test cell. Its purpose is to prevent the test jar from touching the cooling jacket.

<u>6.8</u> Ultrasonic Bath, Unheated—(optional)—with an operating frequency between 25 kHz to 60 kHz and a typical power output of ≤ 100 W, of suitable dimensions to hold container(s) placed inside of bath, for use in effectively dissipating and removing air or gas bubbles that can be entrained in viscous sample types prior to analysis. It is permissible to use ultrasonic baths with operating frequencies and power outputs outside this range, however it is the responsibility of the laboratory to conduct a data comparison study to confirm that results determined with and without the use of such ultrasonic baths does not materially impact results.

⁴ The sole source of supply of the ISL Model CPP97-6, CPP97-2, and CPP-5Gs known to the committee at this time is ISL SA, BP 40, 14790 Verson, France. If you are aware of alternative suppliers, please provide this information to ASTM International Headquarters. Your comments will receive careful consideration at a meeting of the responsible technical committee,¹ which you may attend.