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Petroleum and natural gas industries - Fixed steel offshore structures (ISO 19902:2007)

Erdöl- und Erdgasindustrie - Gegründete Stahlplattformen (ISO 19902:2007)

Industries du pétrole et du gaz naturel - Structures en mer fixes en acier (ISO 19902:2007)

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English Version

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Erdöl- und Erdgasindustrie - Gegründete Stahlplattformen
(ISO 19902:2007)

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Foreword

This document (EN ISO 19902:2007) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum and natural gas industries" in collaboration with Technical Committee CEN/TC 12 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" the secretariat of which is held by AFNOR.

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**Petroleum and natural gas industries —
Fixed steel offshore structures**

*Industries du pétrole et du gaz naturel — Structures en mer fixes en
acier*

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