



Designation: ~~D6786—08~~ D6786—15

Standard Test Method for Particle Count in Mineral Insulating Oil Using Automatic Optical Particle Counters¹

This standard is issued under the fixed designation D6786; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This test method covers the determination of particle concentration and particle size distribution in mineral insulating oil. It is suitable for testing oils having a viscosity of 6 to 20 ~~cSt~~² at 40°C. The test method is specific to liquid automatic particle analyzers that use the light extinction principle.

1.2 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.3 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

2. Referenced Documents

2.1 ASTM Standards:²

D923 Practices for Sampling Electrical Insulating Liquids

2.2 ISO Standards:

4406:1999 Hydraulic Fluid Power—Fluids—Method for Coding the Level of Contamination by Solid Particles³

~~4471:1999~~ 11171:2010 Hydraulic Fluid Power—Calibration of Automatic Particle Counters for Liquids³

3. Terminology

3.1 Definitions:

3.1.1 *coincidence*—the presence of more than one particle in the sensing zone of a particle analyzer at the same time, causing mis-sizing and mis-counting of the particle present. The coincidence limit of the counter is determined by the maximum acceptable concentration of particles in the sensing zone and is supplied by the instrument manufacturer.

3.1.2 *concentration limit*—a direct function of coincidence and electronic saturation. The concentration limit of the system is determined by the maximum acceptable concentration of particles in the given sample and is supplied by the instrument manufacturer.

3.1.3 *electronic saturation level*—particle concentration at which the electronic circuitry of the analyzer ceases to function properly due to excessive counting rates.

3.1.4 *light extinction*—the reduction in intensity of a light beam passing through the sensing zone of a particle analyzer, caused by the absorption and/or scattering of the light by particles. Synonyms: light obscuration, light interruption, light blockage.

4. Summary of Test Method

4.1 Samples are taken in particle-clean bottles that are suitable for particle analysis. The sample bottle is agitated to redistribute particles in the oil, then the oil is placed in an automatic particle counter, where the number of particles and their size distribution are determined by the light extinction principle.

¹ This test method is under the jurisdiction of ASTM Committee D27 on Electrical Insulating Liquids and Gases and is the direct responsibility of Subcommittee D27.07 on Physical Test.

Current edition approved Jan. 1, 2008; Oct. 1, 2015. Published February 2008; October 2015. Originally approved in 2002. Last previous edition approved in 2007 as D6786-07-08. DOI: 10.1520/D6786-08-10.1520/D6786-15.

² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For Annual Book of ASTM Standards volume information, refer to the standard's Document Summary page on the ASTM website.

³ Available from American National Standards Institute, 11 West 42nd Street, Institute (ANSI), 25 W. 43rd St., 4th Floor, New York, NY 10036-10036, <http://www.ansi.org>.

4.2 As particles pass through the sensing zone of the instrument, the quantity of light reaching the detector is obscured. This signal is translated to an equivalent projected area diameter based on calibration with a NIST-traceable fluid (ISO Medium Test Dust suspension).

5. Significance and Use

5.1 Particles in insulating oil can have a detrimental effect on the dielectric properties of the fluid, depending on the size, concentration, and nature of the particles. The source of these particles can be external contaminants, oil degradation by-products, or internal materials such as metals, carbon, or cellulose fibers.

5.2 Particle counts provide a general degree of contamination level and may be useful in assessing the condition of specific types of electrical equipment. Particle counts can also be used to determine filtering effectiveness when processing oil.

5.3 If more specific knowledge of the nature of the particles is needed, other tests such as metals analysis or fiber identification and counting must be performed.

6. Interferences

6.1 Dirty environmental conditions and poor handling techniques can easily contaminate the sample and/or test specimen. Care must be taken to ensure test results are not biased by introduced particles.

6.2 Air bubbles in the oil may be counted as particles giving false positive readings. Mixing or agitating the sample introduces bubbles into the oil, but these readily dissipate and generally do not interfere with insulating oil particle counts. oil. These are dissipated using vacuum or ultrasonic bath.

6.3 Suspended or free water in the oil will ~~generally be counted as particles. Normally, interfere with particle counts.~~ free water concentrations below 10 ppm will not interfere.

6.4 Excessive concentrations of particles in the oil will cause coincidence and/or electronic saturation errors. Limits are determined by ISO 11171 and are generally supplied by the instrument manufacturer. These errors may be avoided by diluting the sample with particle-clean dilution oil or particle-clean solvent.

6.5 Odd-shaped particles and fibers may be improperly analyzed, depending on their orientation as they pass through the sensing zone of the instrument.

7. Apparatus

7.1 *Automatic Particle Counter*, liquid optical particle counter based on the light extinction principle. The instrument shall be capable of recording the size and number of particles as they pass across the detector. The particle counter shall include a bottle sampling apparatus that automatically delivers a predetermined volume of specimen at a controlled flow rate to the sensing zone of the analyzer.

7.2 *Mechanical Shaker*, paint shaker, table shaker, or other mechanical device to vigorously agitate sample bottles.

7.3 *Ultrasonic Bath*, with a power density of 3000 to 10 000 W per m² of bottom area.

8. Materials

8.1 *Particle-clean Bottles*, recommended sample containers are cylindrical bottles made of polypropylene, polystyrene, PET, or glass with flat bottoms, fitted with a suitable non-shedding threaded cap. Bottles should be at least 100-mL capacity. The bottles shall meet the cleanliness criteria of contributing less than 1 % of the total particles expected in the cleanest sample.

8.2 *Particle-clean Solvent*, petroleum spirits, hexane, kerosene, or other suitable solvent, filtered through a 0.45 µm membrane filter.

8.3 *Calibration Fluid*, suspension of ISO Medium Test Dust in oil or hydraulic fluid, either a primary sample obtained directly from NIST⁴ (SRM 2806) or a secondary sample prepared in accordance to ISO 11171 and traceable to NIST.

8.4 *Dilution Oil*, insulating oil that has been filtered to contain fewer than 1 % of the total particles expected in the cleanest sample.

9. Sampling

~~9.1 Refer to Practice D923 for precautions for sampling from energized electrical equipment.~~

9.1 Proper sampling is crucial to particulate analysis. ~~The following guidelines are offered to ensure representative sampling and to preserve~~ Obtain a sample of the liquid to be tested in accordance with Practice D923 ~~sample integrity.~~

9.2.1 ~~Wipe the sample port outlet with a clean lint-free towel. Open the sample valve and flush about 3 times the flow path volume of oil into a container.~~

⁴ Available from National Institute of Standards and Technology, 100 Bureau Drive, Gaithersburg, MD 20899.